

RIDGEWAY AZ OIL CORP 11-29-31 STATE
SE NW 29-11N-31E (943)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well Temporary Abandon Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator: **Ridgeway Arizona Oil Corp** Address & Phone No. **928-337-3230**
P O Box 1110 St. Johns, AZ 85936
 Federal, State or Indian Lease Number or name of lessor if fee lease: **13-102947**
 Well Number: **State 11-29-31** Field & Reservoir: **St Johns**

Location: **1980' FNL & 1980' FWL** County: **Apache**

Sec. Township-Range or Block & Survey: **Section 29, Township 11 North, Range 31 East of GSRM**

| | | | | |
|--------------------------------|--|---|--|---|
| Date spudded 4-26-07 | Date total depth reached 1-25-08 | Date completed, ready to produce 2-3-08 | Elevation (DF, KB, RT or Gr.) 7033.60 feet | Elevation of casing head flange 7036.0 feet |
| Total depth 2850' | | P.B.T.D. | Single, dual, or triple completion? Single | |

Producing interval(s) for this completion: **2509-2850** Rotary tools used (interval): **rotary** Cable tools used (interval):

Was this well directionally drilled? **no** Was directional survey made? **n/a** Was copy of directional survey filed? **n/a** Date filed:

Type of electric or other logs run (check logs filed with the Commission): **Mud log** Date filed:

CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

| Purpose | Size hole drilled | Size casing set | Weight (lb./ft.) | Depth set | Sacks cement | Amount pulled |
|-------------------|-------------------|-----------------|------------------|--------------|----------------|---------------|
| Conductor | 17 1/2" | 13 3/8" | 48# | 80' | 100 sks | |
| Surface | 12 1/2" | 8 5/8" | 36# | 1262' | 300 sks | |
| Production | 7 1/2" | 5 1/2" | 15.5# | 2509' | 500 sks | |

TUBING RECORD

LINER RECORD

| Size in. | Depth set ft. | Packer set at ft. | Size in. | Top ft. | Bottom ft. | Sacks cement | Screen (ft.) |
|----------|---------------|-------------------|----------|---------|------------|--------------|--------------|
| | | | | | | | |

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

| Number per ft. | Size & type | Depth interval | Amount & kind of material used | Depth interval |
|----------------|-------------|----------------|--------------------------------|----------------|
| | | | | |
| | | | | |
| | | | | |

INITIAL PRODUCTION

Date of first production: _____ Producing method (Indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump): _____

| | | | | | | |
|--------------------------------|-------------------------------|---|--------------------------------|------------------------------|----------------------------------|---------------------|
| Date of test 1-31-08 | Hours tested 192 | Choke size 1.375 | Oil prod. during test bbls. | Gas prod. during test MCF | Water prod. during test bbls. | Oil gravity *API |
| Tubing pressure | Casing pressure 174 | Calculated rate of production per 24 hrs. | Oil bbls. | Gas 1,344 MCF | Water 0.42 bbls. | Gas - oil ratio |

Disposition of gas (state whether vented, used for fuel or sold)

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **Field Operations Supervisor** of the **Ridgeway Arizona Oil Corp** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8-19-08

Date

Signature

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

File One Copy

Permit No. **943**

Mail completed form to:
 Oil and Gas Program Administrator
 Arizona Geological Survey
 416 W. Congress, #100
 Tucson, AZ 85701

Form No. 4 *filed 9-16*

DETAIL OF FORMATIONS PENETRATED 943

| FORMATION | TOP | BOTTOM | DESCRIPTION* |
|--------------|-------|--------|--------------|
| Ft. Apache | 1830' | 1912' | |
| Amos Wash | 1912' | 2100' | |
| Granite Wash | 2190' | 2506' | |

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

ARIZONA OIL AND GAS CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

943

| Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special | | | | Test Date 1-31-08 | | Well Name State 11-29-31 | |
|---|-----------------------------|-----------------------------|---|---|---|---|----------------------|
| Company Ridgeway Arizona Oil Corp. | | | Connection 3" | | Permit No. 943 | | |
| Pool | | | Formation Granite Wash | | | Unit N/A | |
| Completion Date 1-31-08 | | Total Depth 2850' | | Plug Back TD N/A | | Elevation 7033' | |
| Csg. Size 8 5/8" | Wt. 36# | d | Set At 1262' | Perforations: From _____ To _____ | | Well No. 11-29-31 | |
| Tbg. Size 5 1/2" | Wt. 15 1/2# | d | Set At 2509' | Perforations: open hole From _____ To _____ | | 1/4 - 1/4 Sec. Twp. Rge. 29-11N-31E | |
| Type Well — Single — Bradenhead — G.G. or G.O. Multiple single | | | | Packer Set At | | County Apache | |
| Producing Thru Csg | | Reservoir Temp. °F 90 @ | | Mean Annual Temp. °F 60 | | Baro. Pres. — P _a 1.5 | |
| L 2509' | H | Gg. 1.504 | % CO ₂ 95.994 | % N ₂ 3.570 | % He .0005 | Prover | Meter Run 2.067 |
| | | | | | | | Taps flange |
| FLOW DATA | | | | TUBING DATA | | CASING DATA | |
| NO. | Prover Line Size | X Choke Orifice Size | Press. p.s.i.g. | Diff. h _w | Temp. °F | Press. p.s.i.g. | Temp. °F |
| 1. | 2.067 x 1.375 | | 173 | 125.27 | 55 | | |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| RATE OF FLOW CALCULATIONS | | | | | | | |
| NO. | Coefficient (24-Hour) | $\sqrt{h_w P_m}$ | Pressure P _m | Flow Temp. Factor Ft. | Gravity Factor F _g | Super Compress. Factor, F _{pv} | Rate of Flow Q, Mcfd |
| 1. | | | detailed flow data available upon request | | | | 1.344 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| NO. | P _r | Temp. °R | T _r | Z | Gas Liquid Hydrocarbon Ratio <u>N/A</u> Mcf/bbl. | | |
| 1. | | 550 | | | A.P.I Gravity of Liquid Hydrocarbons <u>N/A</u> Deg. | | |
| 2. | | | | | Specific Gravity Separator Gas <u>1.504</u> | | |
| 3. | | | | | Specific Gravity Flowing Fluid <u>N/A</u> | | |
| 4. | | | | | Critical Pressure <u>1070</u> p.s.i.a. | p.s.i.a. | |
| 5. | | | | | Critical Temperature <u>548</u> R | R | |
| NO. | P _t ² | P _w ² | P _w ² | P _c ² - P _w ² | (1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.55977$ | | |
| 1. | | 641 | 410881 | 734019 | (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.55977$ | | |
| 2. | | | | | AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2096$ mcf/d | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |
| Absolute Open Flow <u>2096</u> Mcfd @ 15.025 | | | | Angle of Slope θ <u>45°</u> | | Slope, n <u>1</u> | |
| Remarks: | | | | | | | |

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 4/15/2009 Signature [Signature]

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
 Multipoint and One Point Back Pressure Tests for Gas Well
 Form No. 18 (File two copies)

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-29-31
 Location 1980' FNL & 1980' FWL
 Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | WEEKLY PROGRESS <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | DIRECTIONAL DRILL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | PERFORATE CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (OTHER) _____ | ABANDONMENT <input type="checkbox"/> |
| (OTHER) <u>Test With Pressure Bombs</u> <input checked="" type="checkbox"/> | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date: 5-12-08

Rig up test skid to well and run in hole with pressure bombs. Flow well @ surface @ 300 psi and record bottom hole pressure. Drop pressure to 250 psi and record bottom hole pressure, move up hole in 100' increments, recording pressure on the way out of hole.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supt Date 5-8-08

Permit No. 943

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

HOURLY REPORT

1-31-08 to 2-8-08

(943)

| | | | |
|----------------------|----------------|-----------------------|----------|
| Company Name: | Ridgeway | Specific Gravity: | 1.504700 |
| Meter Location: | Az | Heating Value: | 2.400 |
| Meter ID: | 11-29-31 (943) | Base Temperature: | 60.00 |
| Contract Hour: | 7 | Base Pressure: | 14.7000 |
| Pipe ID (Inches): | 2.06700 | Atmospheric Pressure: | 11.2400 |
| Orifice ID (Inches): | 1.37500 | Mole % N2: | 3.5700 |
| DP Cut Off: | 0.5000 | Mole % CO2: | 95.9940 |

Default Bits: Variable was Fixed or In Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure). 1-31-08 to 2-8-08

| Date | Hour | Flow Time (Mins.) | Net Total (MCF) | Temp. (°F) | Pressure (PSIG) | DP (H2O) | SG | Default Bits |
|----------|------|-------------------|-----------------|------------|-----------------|----------|----------|--------------|
| 02/08/08 | 7 | 60.0 | 56.3 | 55.0 | 173.5 | 125.2765 | 1.504700 | 00000100 |
| 02/08/08 | 6 | 60.0 | 56.3 | 55.0 | 173.4 | 125.2585 | 1.504700 | 00000100 |
| 02/08/08 | 5 | 60.0 | 56.3 | 55.0 | 173.3 | 125.2127 | 1.504700 | 00000100 |
| 02/08/08 | 4 | 60.0 | 56.2 | 55.0 | 173.3 | 125.1980 | 1.504700 | 00000100 |
| 02/08/08 | 3 | 60.0 | 56.3 | 55.0 | 173.4 | 125.2374 | 1.504700 | 00000100 |
| 02/08/08 | 2 | 60.0 | 56.3 | 55.0 | 173.4 | 125.2399 | 1.504700 | 00000100 |
| 02/08/08 | 1 | 60.0 | 56.3 | 55.0 | 173.4 | 125.2601 | 1.504700 | 00000100 |
| 02/08/08 | 0 | 60.0 | 56.3 | 55.0 | 173.5 | 125.2589 | 1.504700 | 00000100 |
| 02/07/08 | 23 | 60.0 | 56.3 | 55.0 | 173.4 | 125.2652 | 1.504700 | 00000100 |
| 02/07/08 | 22 | 60.0 | 56.3 | 55.0 | 173.5 | 125.3205 | 1.504700 | 00000100 |
| 02/07/08 | 21 | 60.0 | 56.3 | 55.0 | 173.6 | 125.3665 | 1.504700 | 00000100 |
| 02/07/08 | 20 | 60.0 | 56.4 | 55.0 | 173.7 | 125.4970 | 1.504700 | 00000100 |
| 02/07/08 | 19 | 60.0 | 56.4 | 55.0 | 173.7 | 125.5389 | 1.504700 | 00000100 |
| 02/07/08 | 18 | 60.0 | 56.4 | 55.0 | 173.8 | 125.6434 | 1.504700 | 00000100 |
| 02/07/08 | 17 | 60.0 | 56.6 | 55.0 | 174.5 | 125.5180 | 1.504700 | 00000100 |
| 02/07/08 | 16 | 60.0 | 56.5 | 55.0 | 174.5 | 125.5678 | 1.504700 | 00000100 |
| 02/07/08 | 15 | 60.0 | 56.5 | 55.0 | 174.3 | 125.5881 | 1.504700 | 00000100 |
| 02/07/08 | 14 | 60.0 | 56.6 | 55.0 | 174.5 | 125.6221 | 1.504700 | 00000100 |
| 02/07/08 | 13 | 60.0 | 56.5 | 55.0 | 174.9 | 125.3000 | 1.504700 | 00000100 |
| 02/07/08 | 12 | 60.0 | 56.5 | 55.0 | 174.8 | 125.1296 | 1.504700 | 00000100 |
| 02/07/08 | 11 | 60.0 | 56.4 | 55.0 | 175.1 | 124.7399 | 1.504700 | 00000100 |
| 02/07/08 | 10 | 60.0 | 56.4 | 55.0 | 175.1 | 124.3946 | 1.504700 | 00000100 |
| 02/07/08 | 9 | 60.0 | 56.2 | 55.0 | 174.7 | 124.0949 | 1.504700 | 00000100 |
| 02/07/08 | 8 | 60.0 | 56.1 | 55.0 | 174.7 | 123.2927 | 1.504700 | 00000100 |
| 02/07/08 | 7 | 60.0 | 55.9 | 55.0 | 174.6 | 122.9641 | 1.504700 | 00000100 |
| 02/07/08 | 6 | 60.0 | 56.0 | 55.0 | 174.6 | 123.0010 | 1.504700 | 00000100 |
| 02/07/08 | 5 | 60.0 | 56.0 | 55.0 | 174.8 | 123.0158 | 1.504700 | 00000100 |
| 02/07/08 | 4 | 60.0 | 55.9 | 55.0 | 174.8 | 122.8427 | 1.504700 | 00000100 |
| 02/07/08 | 3 | 60.0 | 56.0 | 55.0 | 174.9 | 122.8384 | 1.504700 | 00000100 |
| 02/07/08 | 2 | 60.0 | 56.0 | 55.0 | 174.6 | 123.0345 | 1.504700 | 00000100 |
| 02/07/08 | 1 | 60.0 | 56.1 | 55.0 | 173.8 | 124.0119 | 1.504700 | 00000100 |
| 02/07/08 | 0 | 60.0 | 56.0 | 55.0 | 173.8 | 124.0491 | 1.504700 | 00000100 |
| 02/06/08 | 23 | 60.0 | 56.1 | 55.0 | 173.9 | 124.1076 | 1.504700 | 00000100 |
| 02/06/08 | 22 | 60.0 | 56.2 | 55.0 | 174.1 | 124.1772 | 1.504700 | 00000100 |
| 02/06/08 | 21 | 60.0 | 56.1 | 55.0 | 174.0 | 124.1712 | 1.504700 | 00000100 |
| 02/06/08 | 20 | 60.0 | 56.2 | 55.0 | 174.2 | 124.2247 | 1.504700 | 00000100 |
| 02/06/08 | 19 | 60.0 | 56.1 | 55.0 | 174.0 | 124.2241 | 1.504700 | 00000100 |
| 02/06/08 | 18 | 60.0 | 56.3 | 55.0 | 174.3 | 124.2871 | 1.504700 | 00000100 |
| 02/06/08 | 17 | 60.0 | 56.2 | 55.0 | 174.5 | 124.2748 | 1.504700 | 00000100 |
| 02/06/08 | 16 | 60.0 | 56.3 | 55.0 | 174.6 | 124.2946 | 1.504700 | 00000100 |
| 02/06/08 | 15 | 60.0 | 56.2 | 55.0 | 174.6 | 124.2679 | 1.504700 | 00000100 |
| 02/06/08 | 14 | 60.0 | 56.3 | 55.0 | 174.9 | 124.2870 | 1.504700 | 00000100 |
| 02/06/08 | 13 | 60.0 | 56.3 | 55.0 | 174.9 | 124.1686 | 1.468311 | 00000100 |
| 02/06/08 | 12 | 60.0 | 56.3 | 55.0 | 174.8 | 124.0661 | 1.467000 | 00000100 |
| 02/06/08 | 11 | 60.0 | 56.3 | 55.0 | 175.1 | 123.7679 | 1.467000 | 00000100 |
| 02/06/08 | 10 | 60.0 | 56.0 | 55.0 | 174.7 | 123.3127 | 1.467000 | 00000100 |
| 02/06/08 | 9 | 60.0 | 56.2 | 55.0 | 172.7 | 125.1266 | 1.467000 | 00000100 |
| 02/06/08 | 8 | 60.0 | 56.0 | 55.0 | 171.7 | 125.1063 | 1.467000 | 00000100 |
| 02/06/08 | 7 | 60.0 | 55.9 | 55.0 | 171.1 | 124.9698 | 1.467000 | 00000100 |

(943)

943

| | | | | | | | | |
|----------|----|------|------|------|-------|----------|----------|----------|
| 02/06/08 | 6 | 60.0 | 55.8 | 55.0 | 170.9 | 124.9465 | 1.467000 | 00000100 |
| 02/06/08 | 5 | 60.0 | 55.8 | 55.0 | 170.7 | 124.9625 | 1.467000 | 00000100 |
| 02/06/08 | 4 | 60.0 | 61.4 | 55.0 | 170.7 | 150.6801 | 1.467000 | 00000100 |
| 02/06/08 | 3 | 60.0 | 81.6 | 55.0 | 174.7 | 259.0262 | 1.467000 | 00000100 |
| 02/06/08 | 2 | 60.0 | 65.6 | 55.0 | 174.8 | 168.0540 | 1.467000 | 00000100 |
| 02/06/08 | 1 | 60.0 | 55.8 | 55.0 | 175.8 | 121.3668 | 1.467000 | 00000100 |
| 02/06/08 | 0 | 60.0 | 55.5 | 55.0 | 175.7 | 120.3407 | 1.467000 | 00000100 |
| 02/05/08 | 23 | 60.0 | 55.4 | 55.0 | 176.4 | 119.0863 | 1.467000 | 00000100 |
| 02/05/08 | 22 | 60.0 | 55.5 | 55.0 | 176.3 | 119.5094 | 1.467000 | 00000100 |
| 02/05/08 | 21 | 60.0 | 55.5 | 55.0 | 175.1 | 120.7027 | 1.467000 | 00000100 |
| 02/05/08 | 20 | 60.0 | 55.7 | 55.0 | 175.2 | 121.1182 | 1.467000 | 00000100 |
| 02/05/08 | 19 | 60.0 | 55.7 | 55.0 | 175.4 | 121.2195 | 1.467000 | 00000100 |
| 02/05/08 | 18 | 60.0 | 55.7 | 55.0 | 175.6 | 121.2925 | 1.467000 | 00000100 |
| 02/05/08 | 17 | 60.0 | 55.8 | 55.0 | 174.5 | 122.1462 | 1.467000 | 00000100 |
| 02/05/08 | 16 | 60.0 | 55.9 | 55.0 | 174.9 | 122.1452 | 1.467000 | 00000100 |
| 02/05/08 | 15 | 60.0 | 55.8 | 55.0 | 174.6 | 122.1339 | 1.467000 | 00000100 |
| 02/05/08 | 14 | 60.0 | 55.8 | 55.0 | 174.9 | 122.2079 | 1.467000 | 00000100 |
| 02/05/08 | 13 | 60.0 | 55.9 | 55.0 | 175.0 | 122.1672 | 1.467000 | 00000100 |
| 02/05/08 | 12 | 60.0 | 55.8 | 55.0 | 175.1 | 122.0917 | 1.467000 | 00000100 |
| 02/05/08 | 11 | 60.0 | 55.8 | 55.0 | 174.4 | 122.2738 | 1.467000 | 00000100 |
| 02/05/08 | 10 | 60.0 | 55.8 | 55.0 | 173.0 | 123.2736 | 1.467000 | 00000100 |
| 02/05/08 | 9 | 60.0 | 55.8 | 55.0 | 172.7 | 123.1603 | 1.467000 | 00000100 |
| 02/05/08 | 8 | 60.0 | 54.9 | 55.0 | 172.4 | 119.8501 | 1.467000 | 00000100 |
| 02/05/08 | 7 | 60.0 | 55.3 | 55.0 | 172.5 | 121.2721 | 1.467000 | 00000100 |
| 02/05/08 | 6 | 60.0 | 55.4 | 55.0 | 172.7 | 121.9244 | 1.467000 | 00000100 |
| 02/05/08 | 5 | 60.0 | 55.5 | 55.0 | 172.6 | 122.1883 | 1.467000 | 00000100 |
| 02/05/08 | 4 | 60.0 | 55.5 | 55.0 | 172.6 | 122.3143 | 1.467000 | 00000100 |
| 02/05/08 | 3 | 60.0 | 55.6 | 55.0 | 172.8 | 122.4346 | 1.467000 | 00000100 |
| 02/05/08 | 2 | 60.0 | 55.6 | 55.0 | 173.1 | 122.5171 | 1.467000 | 00000100 |
| 02/05/08 | 1 | 58.3 | 54.1 | 55.0 | 173.2 | 122.5519 | 1.467000 | 00000100 |
| 02/05/08 | 0 | 29.3 | 27.2 | 55.0 | 173.5 | 122.7224 | 1.467000 | 00000100 |
| 02/04/08 | 23 | 60.0 | 55.7 | 55.0 | 173.1 | 122.7249 | 1.467000 | 00000100 |
| 02/04/08 | 22 | 60.0 | 55.7 | 55.0 | 173.1 | 122.7300 | 1.467000 | 00000100 |
| 02/04/08 | 21 | 60.0 | 55.7 | 55.0 | 173.1 | 122.7388 | 1.467000 | 00000100 |
| 02/04/08 | 20 | 60.0 | 55.7 | 55.0 | 172.9 | 122.7055 | 1.467000 | 00000100 |
| 02/04/08 | 19 | 60.0 | 55.7 | 55.0 | 173.3 | 122.8421 | 1.467000 | 00000100 |
| 02/04/08 | 18 | 60.0 | 55.8 | 55.0 | 173.4 | 122.8773 | 1.467000 | 00000100 |
| 02/04/08 | 17 | 60.0 | 55.8 | 55.0 | 173.6 | 122.8337 | 1.467000 | 00000100 |
| 02/04/08 | 16 | 60.0 | 55.7 | 55.0 | 173.3 | 122.6980 | 1.467000 | 00000100 |
| 02/04/08 | 15 | 60.0 | 55.7 | 55.0 | 173.1 | 122.7354 | 1.467000 | 00000100 |
| 02/04/08 | 14 | 60.0 | 55.7 | 55.0 | 173.6 | 122.6725 | 1.467000 | 00000100 |
| 02/04/08 | 13 | 60.0 | 55.7 | 55.0 | 173.1 | 122.4642 | 1.467000 | 00000100 |
| 02/04/08 | 12 | 60.0 | 55.6 | 55.0 | 173.0 | 122.4308 | 1.467000 | 00000100 |
| 02/04/08 | 11 | 60.0 | 55.5 | 55.0 | 172.9 | 122.3379 | 1.467000 | 00000100 |
| 02/04/08 | 10 | 60.0 | 55.6 | 55.0 | 172.7 | 122.2969 | 1.467000 | 00000100 |
| 02/04/08 | 9 | 60.0 | 55.5 | 55.0 | 172.9 | 122.2681 | 1.467000 | 00000100 |
| 02/04/08 | 8 | 60.0 | 55.6 | 55.0 | 173.0 | 122.2739 | 1.467000 | 00000100 |
| 02/04/08 | 7 | 60.0 | 55.5 | 55.0 | 173.6 | 121.6313 | 1.467000 | 00000100 |
| 02/04/08 | 6 | 60.0 | 55.5 | 55.0 | 173.7 | 121.5176 | 1.467000 | 00000100 |
| 02/04/08 | 5 | 60.0 | 55.5 | 55.0 | 173.3 | 121.6909 | 1.467000 | 00000100 |
| 02/04/08 | 4 | 60.0 | 55.5 | 55.0 | 173.5 | 121.5882 | 1.467000 | 00000100 |
| 02/04/08 | 3 | 60.0 | 55.5 | 55.0 | 173.4 | 121.5422 | 1.467000 | 00000100 |
| 02/04/08 | 2 | 60.0 | 55.5 | 55.0 | 173.5 | 121.5233 | 1.467000 | 00000100 |
| 02/04/08 | 1 | 60.0 | 55.4 | 55.0 | 173.5 | 121.4727 | 1.467000 | 00000100 |
| 02/04/08 | 0 | 60.0 | 55.5 | 55.0 | 173.5 | 121.4138 | 1.467000 | 00000100 |
| 02/03/08 | 23 | 60.0 | 55.4 | 55.0 | 173.4 | 121.3300 | 1.467000 | 00000100 |
| 02/03/08 | 22 | 60.0 | 55.4 | 55.0 | 173.6 | 121.3435 | 1.467000 | 00000100 |
| 02/03/08 | 21 | 60.0 | 55.5 | 55.0 | 173.6 | 121.3007 | 1.467000 | 00000100 |
| 02/03/08 | 20 | 60.0 | 55.4 | 55.0 | 173.5 | 121.2367 | 1.467000 | 00000100 |
| 02/03/08 | 19 | 60.0 | 55.4 | 55.0 | 173.5 | 121.2011 | 1.467000 | 00000100 |
| 02/03/08 | 18 | 60.0 | 55.4 | 55.0 | 173.5 | 121.2178 | 1.467000 | 00000100 |
| 02/03/08 | 17 | 60.0 | 55.4 | 55.0 | 173.8 | 121.0950 | 1.467000 | 00000100 |
| 02/03/08 | 16 | 60.0 | 55.4 | 55.0 | 173.6 | 121.0606 | 1.467000 | 00000100 |
| 02/03/08 | 15 | 60.0 | 55.4 | 55.0 | 173.6 | 120.9397 | 1.467000 | 00000100 |
| 02/03/08 | 14 | 60.0 | 55.3 | 55.0 | 173.6 | 120.8224 | 1.467000 | 00000100 |
| 02/03/08 | 13 | 60.0 | 55.3 | 55.0 | 173.3 | 120.6168 | 1.467000 | 00000100 |
| 02/03/08 | 12 | 60.0 | 54.6 | 55.0 | 173.0 | 118.3872 | 1.467000 | 00000100 |
| 02/03/08 | 11 | 60.0 | 54.4 | 55.0 | 172.8 | 117.1948 | 1.467000 | 00000100 |

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| | | | | | | | | |
|----------|----|------|------|------|-------|----------|----------|----------|
| 02/03/08 | 10 | 60.0 | 54.6 | 55.0 | 173.1 | 117.9895 | 1.467000 | 00000100 |
| 02/03/08 | 9 | 60.0 | 54.7 | 55.0 | 173.1 | 118.2037 | 1.467000 | 00000100 |
| 02/03/08 | 8 | 60.0 | 54.7 | 55.0 | 173.1 | 118.4141 | 1.467000 | 00000100 |
| 02/03/08 | 7 | 60.0 | 54.8 | 55.0 | 173.3 | 118.8176 | 1.467000 | 00000100 |
| 02/03/08 | 6 | 60.0 | 54.8 | 55.0 | 173.4 | 118.8533 | 1.467000 | 00000100 |
| 02/03/08 | 5 | 60.0 | 54.9 | 55.0 | 173.6 | 118.9197 | 1.467000 | 00000100 |
| 02/03/08 | 4 | 60.0 | 54.6 | 55.0 | 172.8 | 118.1525 | 1.467000 | 00000100 |
| 02/03/08 | 3 | 60.0 | 54.7 | 55.0 | 173.0 | 118.4176 | 1.467000 | 00000100 |
| 02/03/08 | 2 | 60.0 | 54.8 | 55.0 | 173.2 | 118.9225 | 1.467000 | 00000100 |
| 02/03/08 | 1 | 60.0 | 55.0 | 55.0 | 173.6 | 119.1916 | 1.467000 | 00000100 |
| 02/03/08 | 0 | 60.0 | 55.0 | 55.0 | 173.7 | 119.2108 | 1.467000 | 00000100 |
| 02/02/08 | 23 | 60.0 | 54.9 | 55.0 | 173.7 | 119.1390 | 1.467000 | 00000100 |
| 02/02/08 | 22 | 60.0 | 54.9 | 55.0 | 173.6 | 119.0546 | 1.467000 | 00000100 |
| 02/02/08 | 21 | 60.0 | 55.0 | 55.0 | 173.7 | 119.0956 | 1.467000 | 00000100 |
| 02/02/08 | 20 | 60.0 | 54.9 | 55.0 | 173.8 | 118.9841 | 1.467000 | 00000100 |
| 02/02/08 | 19 | 60.0 | 54.9 | 55.0 | 173.8 | 118.9206 | 1.467000 | 00000100 |
| 02/02/08 | 18 | 60.0 | 54.9 | 55.0 | 173.7 | 118.9003 | 1.467000 | 00000100 |
| 02/02/08 | 17 | 60.0 | 55.0 | 55.0 | 173.7 | 118.9498 | 1.467000 | 00000100 |
| 02/02/08 | 16 | 60.0 | 55.0 | 55.0 | 174.1 | 118.9971 | 1.467000 | 00000100 |
| 02/02/08 | 15 | 60.0 | 55.0 | 55.0 | 174.4 | 118.9735 | 1.467000 | 00000100 |
| 02/02/08 | 14 | 60.0 | 55.0 | 55.0 | 174.6 | 118.7135 | 1.467000 | 00000100 |
| 02/02/08 | 13 | 60.0 | 54.9 | 55.0 | 174.9 | 118.2232 | 1.467000 | 00000100 |
| 02/02/08 | 12 | 60.0 | 54.9 | 55.0 | 175.1 | 117.8025 | 1.467000 | 00000100 |
| 02/02/08 | 11 | 60.0 | 54.7 | 55.0 | 175.0 | 117.2219 | 1.467000 | 00000100 |
| 02/02/08 | 10 | 60.0 | 54.6 | 55.0 | 174.6 | 116.9923 | 1.467000 | 00000100 |
| 02/02/08 | 9 | 60.0 | 54.3 | 55.0 | 196.2 | 103.2211 | 1.467000 | 00000100 |
| 02/02/08 | 8 | 58.0 | 59.0 | 55.0 | 198.9 | 127.9908 | 1.467000 | 00000100 |
| 02/02/08 | 7 | 60.0 | 90.6 | 55.0 | 201.1 | 276.2114 | 1.467000 | 00000100 |
| 02/02/08 | 6 | 60.0 | 62.8 | 55.0 | 217.4 | 124.7418 | 1.467000 | 00000100 |
| 02/02/08 | 5 | 60.0 | 52.2 | 55.0 | 225.8 | 82.2606 | 1.467000 | 00000100 |
| 02/02/08 | 4 | 60.0 | 51.9 | 55.0 | 225.9 | 81.3264 | 1.467000 | 00000100 |
| 02/02/08 | 3 | 60.0 | 51.9 | 55.0 | 225.9 | 81.0342 | 1.467000 | 00000100 |
| 02/02/08 | 2 | 60.0 | 51.8 | 55.0 | 225.9 | 80.9139 | 1.467000 | 00000100 |
| 02/02/08 | 1 | 60.0 | 51.8 | 55.0 | 225.9 | 80.7645 | 1.467000 | 00000100 |
| 02/02/08 | 0 | 60.0 | 51.7 | 55.0 | 225.7 | 80.6024 | 1.467000 | 00000100 |
| 02/01/08 | 23 | 60.0 | 51.6 | 55.0 | 225.7 | 80.4824 | 1.467000 | 00000100 |
| 02/01/08 | 22 | 60.0 | 51.6 | 55.0 | 225.7 | 80.3531 | 1.467000 | 00000100 |
| 02/01/08 | 21 | 60.0 | 52.0 | 55.0 | 231.3 | 79.5639 | 1.467000 | 00000100 |
| 02/01/08 | 20 | 60.0 | 50.3 | 55.0 | 261.3 | 65.3130 | 1.467000 | 00000100 |
| 02/01/08 | 19 | 60.0 | 48.8 | 55.0 | 285.7 | 55.8061 | 1.467000 | 00000100 |
| 02/01/08 | 18 | 60.0 | 46.7 | 55.0 | 302.4 | 48.0877 | 1.467000 | 00000100 |
| 02/01/08 | 17 | 60.0 | 45.0 | 55.0 | 350.8 | 37.7309 | 1.467000 | 00000100 |
| 02/01/08 | 16 | 60.0 | 39.8 | 55.0 | 411.7 | 24.7876 | 1.467000 | 00000100 |
| 02/01/08 | 15 | 4.5 | 3.0 | 55.0 | 495.9 | 18.6971 | 1.467000 | 00000100 |
| 02/01/08 | 14 | 0.2 | 0.0 | 55.0 | 1.2 | 5.6131 | 1.467000 | 00000100 |
| 02/01/08 | 13 | 0.0 | 0.0 | 55.0 | -0.4 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 12 | 0.0 | 0.0 | 55.0 | -0.5 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 11 | 0.0 | 0.0 | 55.0 | -0.4 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 10 | 0.0 | 0.0 | 55.0 | -0.4 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 9 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 8 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 7 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 6 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 5 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 4 | 0.0 | 0.0 | 55.0 | -0.1 | 0.0000 | 0.000000 | 00000100 |
| 02/01/08 | 3 | 22.6 | 18.4 | 55.0 | 243.5 | 64.7758 | 1.467000 | 00000100 |
| 02/01/08 | 2 | 60.0 | 49.3 | 55.0 | 253.4 | 65.0243 | 1.467000 | 00000100 |
| 02/01/08 | 1 | 60.0 | 49.4 | 55.0 | 255.3 | 64.4475 | 1.467000 | 00000100 |
| 02/01/08 | 0 | 59.6 | 48.2 | 55.0 | 274.5 | 57.9815 | 1.467000 | 00000100 |
| 01/31/08 | 23 | 60.0 | 47.9 | 55.0 | 270.6 | 57.2711 | 1.467000 | 00000100 |
| 01/31/08 | 22 | 60.0 | 48.2 | 55.0 | 259.8 | 60.5071 | 1.467000 | 00000100 |
| 01/31/08 | 21 | 57.9 | 48.5 | 55.0 | 246.6 | 70.0071 | 1.467000 | 00000100 |
| 01/31/08 | 20 | 58.8 | 48.5 | 55.0 | 295.0 | 56.2806 | 1.467000 | 00000100 |
| 01/31/08 | 19 | 37.6 | 33.6 | 55.0 | 335.1 | 55.6014 | 1.467000 | 00000100 |

943

DAILY REPORT

2-7-08 to 1-31-08

943

Meter ID: 11-29-31 Date: 02/07/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1440.0 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 96.6 | 984202 |
| Net (MCF) | 1352.3 | 6010188 |
| Mass (MLB) | 155.0 | 7145 |
| Energy (MMBTU) | 3.2 | 149 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 125.0619 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 174.10 |
| DP Ext | 152.2271 |
| Specific Gravity (SG) | 1.504700 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0005 | N-Heptane | 0.0000 |
| N2 | 3.5700 | CO | 0.0000 | N-Octane | 0.0000 |
| CO2 | 95.9940 | Oxygen | 0.0000 | N-Nonane | 0.0000 |
| Methane | 0.0500 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.3779 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0000 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

DAILY REPORT

(943)

Meter ID: 11-29-31 Date: 02/06/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1440.0 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 96.1 | 984105 |
| Net (MCF) | 1347.0 | 6008836 |
| Mass (MLB) | 154.4 | 6990 |
| Energy (MMBTU) | 3.2 | 146 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 123.9836 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 174.10 |
| DP Ext | 151.6056 |
| Specific Gravity (SG) | 1.493710 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0005 | N-Heptane | 0.0001 |
| N2 | 3.7445 | CO | 0.0000 | N-Octane | 0.0001 |
| CO2 | 95.6741 | Oxygen | 0.0292 | N-Nonane | 0.0074 |
| Methane | 0.0539 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.3867 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0001 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

(943)

DAILY REPORT

943

Meter ID: 11-29-31 Date: 02/05/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1440.0 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 98.2 | 984009 |
| Net (MCF) | 1377.6 | 6007489 |
| Mass (MLB) | 157.7 | 6836 |
| Energy (MMBTU) | 3.3 | 143 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 129.4541 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 174.20 |
| DP Ext | 154.9377 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

DAILY REPORT

(943)

Meter ID: 11-29-31 Date: 02/04/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1407.6 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 93.8 | 983911 |
| Net (MCF) | 1305.1 | 6006111 |
| Mass (MLB) | 149.4 | 6678 |
| Energy (MMBTU) | 3.2 | 140 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 122.4913 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 173.10 |
| DP Ext | 146.8827 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

(943)

DAILY REPORT

943

Meter ID: 11-29-31 Date: 02/03/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1860.0 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 122.7 | 983817 |
| Net (MCF) | 1709.3 | 6004806 |
| Mass (MLB) | 195.6 | 6529 |
| Energy (MMBTU) | 4.1 | 137 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 120.1115 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 173.40 |
| DP Ext | 192.3517 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

DAILY REPORT

943

Meter ID: 11-29-31 Date: 02/02/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 1438.0 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 88.3 | 983694 |
| Net (MCF) | 1346.6 | 6003097 |
| Mass (MLB) | 154.1 | 6333 |
| Energy (MMBTU) | 3.2 | 132 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 113.5413 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 191.40 |
| DP Ext | 150.9652 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N_Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

DAILY REPORT

943

Meter ID: 11-29-31 Date: 02/01/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 686.9 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 25.6 | 983606 |
| Net (MCF) | 554.1 | 6001750 |
| Mass (MLB) | 63.4 | 6179 |
| Energy (MMBTU) | 1.3 | 129 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 58.3924 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 277.40 |
| DP Ext | 60.9787 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

DAILY REPORT

943

Meter ID: 11-29-31 Date: 01/31/08
 Company: Ridgeway Location: Az
 Flowing Time (Min): 274.3 Contract Hour: 7

| Flow | Daily Total | Cumulative Total |
|----------------|-------------|------------------|
| Gross (MCF) | 10.2 | 983580 |
| Net (MCF) | 226.7 | 6001196 |
| Mass (MLB) | 26.0 | 6116 |
| Energy (MMBTU) | 0.6 | 128 |

Average Values

| | |
|-----------------------|----------|
| DP (H2O) | 60.1105 |
| Temperature (°F) | 55.00 |
| Pressure (PSIG) | 276.60 |
| DP Ext | 24.9511 |
| Specific Gravity (SG) | 1.467000 |

Gas Composition

| | | | | | |
|------------|---------|-----------|--------|-----------|--------|
| Heat Value | 2.400 | H2 | 0.0006 | N-Heptane | 0.0010 |
| N2 | 4.1900 | CO | 0.0000 | N-Octane | 0.0010 |
| CO2 | 94.8920 | Oxygen | 0.3477 | N-Nonane | 0.0880 |
| Methane | 0.0640 | I-Butane | 0.0000 | N-Decane | 0.0000 |
| Ethane | 0.0000 | N-Butane | 0.0000 | Helium | 0.4086 |
| Propane | 0.0000 | I-Pentane | 0.0030 | Argon | 0.0000 |
| Water | 0.0000 | N-Pentane | 0.0000 | | |
| H2S | 0.0000 | N-Hexane | 0.0010 | | |

Auxiliary Turbine 1

| | |
|------------------------|-----|
| Gross Total (BBL) | 0.0 |
| Cumulative Total (BBL) | 0 |

943

983

Mike Rice
1 sheet

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-29-31
 Location 1980' FNL & 1980 FWL
 Sec. 29 Twp. 11N Rge. 3E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well Drilled to a total depth of 2850' move OFF completion Rig
Rig up well Tester for a 7 day Flow Test

8. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Field Ops Sup Date 2-7-08

Permit No. 943

fid 26

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

Mike Rice

SUNDRY NOTICES AND REPORTS ON WELLS

3 pages

1-31-08

1. Name of Operator Ridgeway AZ. Oil Corp.

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-29-31

Location 1980' FNL 3 1980' FWL

Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

DIRECTIONAL DRILL

PERFORATE CASING

CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

WEEKLY PROGRESS

REPAIRING WELL

ALTER CASING

ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig up completion rig 3 Air package Drill out 5 1/2 csg shoe, shoe dry, Drill ahead to a depth of 2850' T.D.

8. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Field ops. Sup Date 1-30-2008

Permit No.

943

h'd 1-31

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

*Mike
Rice
1-23-08*

1. Name of Operator Ridgeway AZ Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) C02
 3. Well Name State 11-29-31
 Location 1980' FNL & 1980' FWI
 Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name wildcat
 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date 1-22-08
 Drilled out 8 5/8 shoe, Drilled to a TD of 2509', RAN 58jts of 15.50 5 1/2 csg to TD. Pumped 345 sks of cement Circ. to Surface w/ 8 BBL Returned. waiting on completion Rig to Drill out w/ 4 3/4 Bit,

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Sup. Date 1-22-08

Permit No. 943

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name 11-29-31
 Location 1980' FNL & 1980' FWL
 Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | DIRECTIONAL DRILL <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | PERFORATE CASING <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | WEEKLY PROGRESS <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> |
| | ABANDONMENT <input type="checkbox"/> |

(OTHER) Complete Well

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start up 12-10-07

Resume Drilling operations:

Rig up Forrester drilling and drill well according to permit, using Air/mud system.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Op. Sup. Date 12/7/07

Permit No. 943

fid 12-7-07

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) Con
 3. Well Name 11-29-31
 Location 1980' FNL 3 1980' FWL
 Sec. 29 Twp. 11N Rge. 31 County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Shut-in waiting on Equipment

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops Sup Date _____

Permit No. 9213

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

RECEIVED
 MAY 24 2007

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name 11-29-31
 Location 1980' FNL 3 1980' FWL
 Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig Down United Rig 11 & Move off Location waiting on Forester Rig 41 or United Rig 12 To move in & finish Well

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Ops. Sup Date 5-14-07

Permit No. 943

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 11-29-31
 Location 1980' FNL & 1980' FWL
 Sec. 29 Twp. 11N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date
 4-26-07
 Drill To a depth of 1265', Run (sq (8 5/8) set @ a depth of 1262' cemented w/ 1st stage 243 sks. 2nd stage 170 sks

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Sup Date 5-2-07

Permit No. 943

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) Con
 3. Well Name 11-29-31
 Location 1980' FNL & 1980' FWL
 Sec. 29 Twp. 11 Rge. 31 E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102947

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | WEEKLY PROGRESS <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | DIRECTIONAL DRILL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | PERFORATE CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (OTHER) _____ | ABANDONMENT <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date 4-26-07 United rig "
 MIRU & spud well

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Sup Date 4-26-07

Permit No. 943

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

11-29-31 STATE
(WELL NAME)

located 1980' ENL & 1980' FWL

Section 29 Township 11N Range 31E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 2 day of NOVEMBER, 2006, 1906.

OIL AND GAS CONSERVATION COMMISSION

By SL Rainz

EXECUTIVE DIRECTOR
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 01343

RECEIPT NO. 3143

A.P.I. NO. 02-001-~~20336~~

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgewa AZ Oil corp.

Address

City

State

Phone Number

P O Box 1110 590 S. White Mtn. Dr. St. Johns, AZ 85936 928-337-3230

Drilling Contractor

Ridgeway AZ Oil Corp.

Address P O Box 1110 590 S White Mtn. Dr. ST. Johns, AZ 85936

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-102947

Well number

State 11-29-31

Elevation (ground)

7033.6'

Nearest distance from proposed location to property or lease line:

1980 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

none feet

Number of acres in lease

1691.44

Number of wells on lease, including this well, completed in or drilling to this reservoir:

one

If lease purchased with one or more wells drilled, from whom purchased.

Name
N/A

Address

Well location (give footage from section lines)

1980' FWL + 1980 FWL

Section - Township - Range or Block and Survey

S.29 T11N R31E

Dedication per A.A.C. R12-7-104(A)(3)

640 +/-

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

From Springerville P.O. N39°48'58"E 17.3 Miles

Proposed depth:

2300' +/-

Rotary or cable tools

rotary

Approximate date work will start

07-02-06

Bond status

on file

Organization Report

Filing Fee of \$25.00

Amount \$50,000.00

On file Or attached

Attached

Remarks

API # 02-001-20336

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

May 19, 2006

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 943

Approval Date: 11-2-2006

Approved By: SL Rainz

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

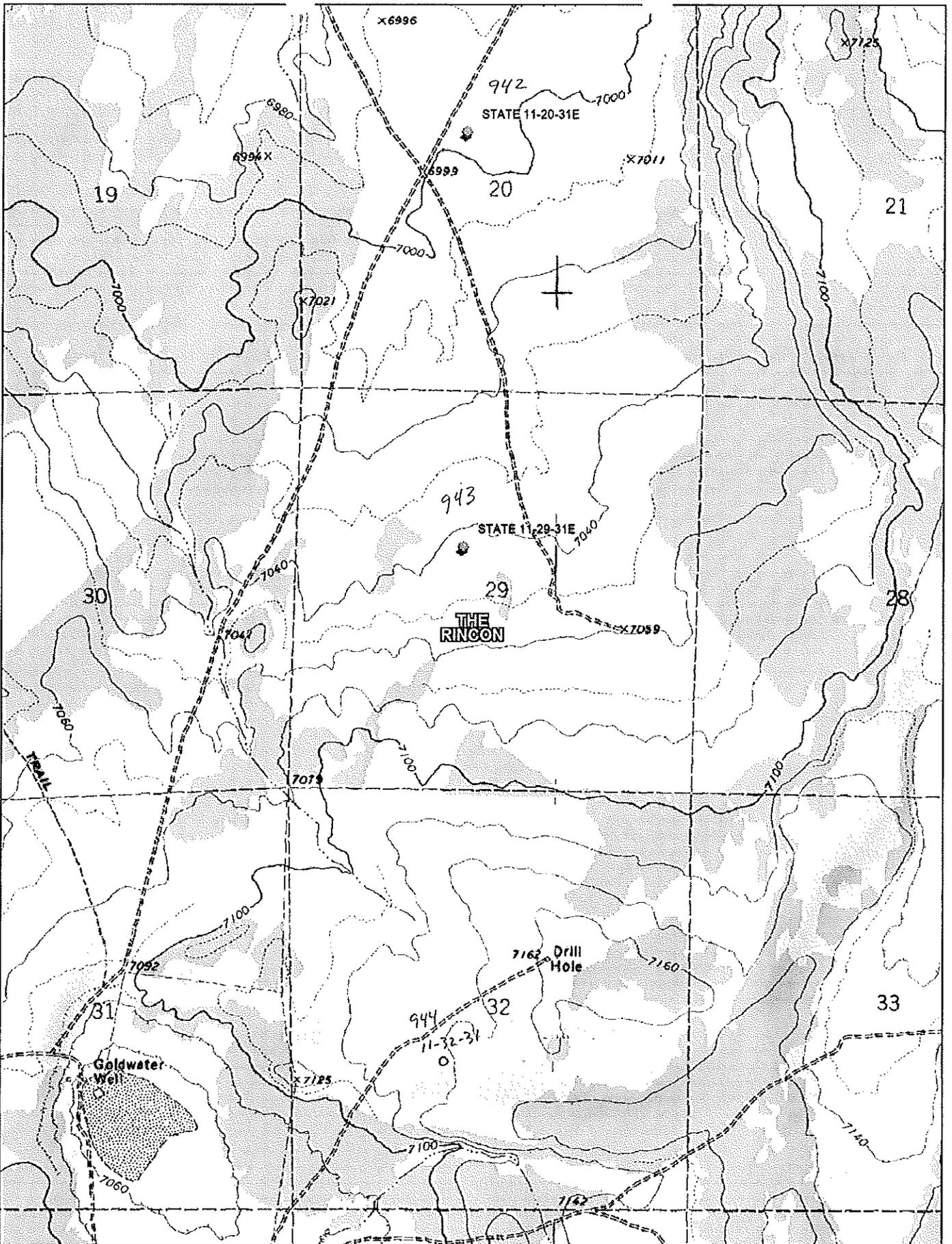
Application to Drill or Re-enter
File Two Copies

Form No. 3

PIN 943

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

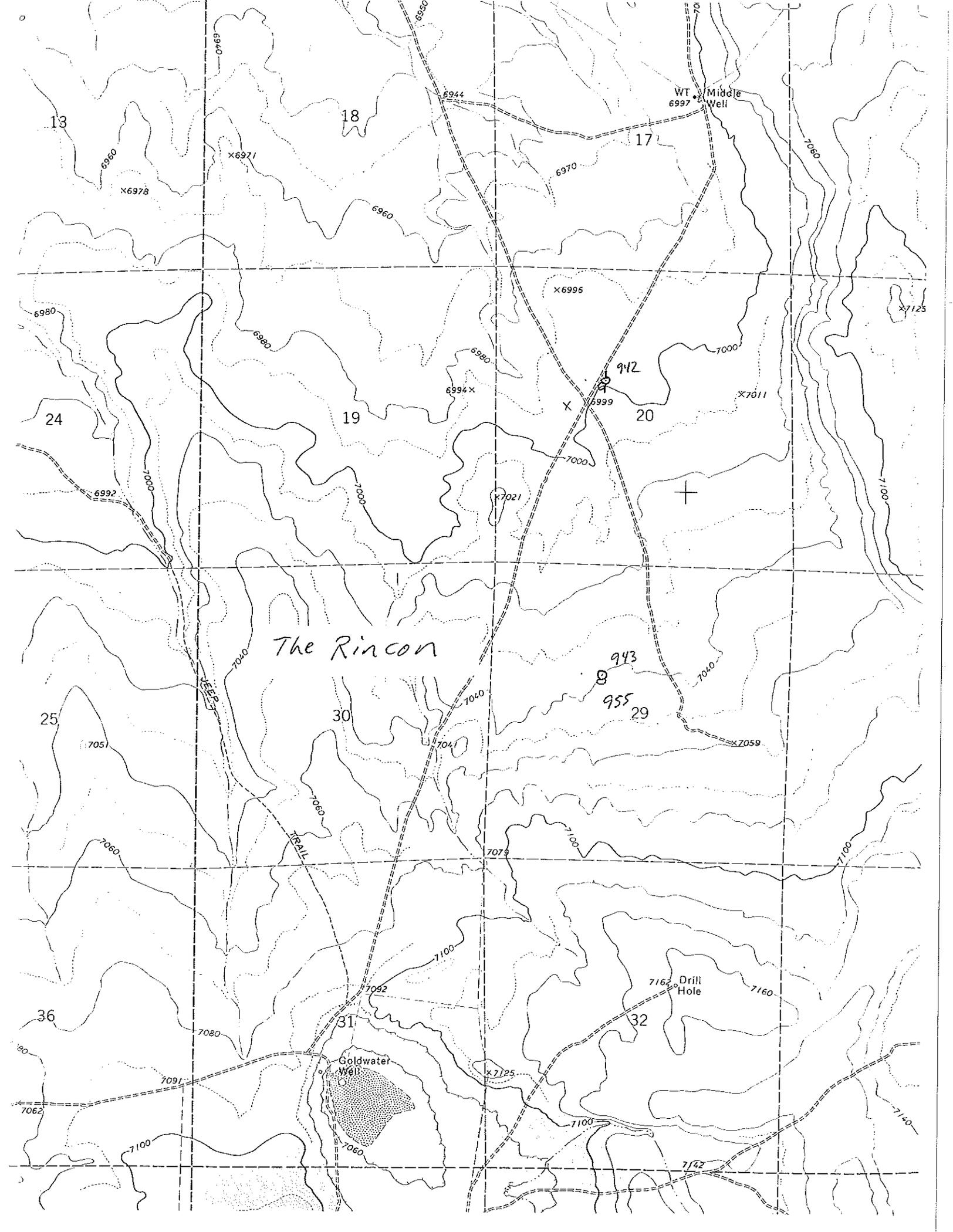
| Owner Ridgeway AZ Oil Corp. | Land Description NW 1/4 S.29 T11N R31E G+SRM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|----------------|--------|--------------|------------------|--------------|------------------|--------------|------|--------|------|------|---|------|-------------|---------|---------|-------|------|------|---|-------|-------------|---------|---------|-------|------|------|---|-------|------------|---------|---------|
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p style="margin: 0;">0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p style="margin: 0;">PROPOSED CASING PROGRAM</p> <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Size of Casing</th> <th>Weight</th> <th>Grade & Type</th> <th>Top</th> <th>Bottom</th> <th>Cementing Depths</th> <th>Sacks Cement</th> <th>Type</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td>40 #</td> <td>K 55</td> <td>0</td> <td>100'</td> <td>100 - SURF.</td> <td>130 SKS</td> <td>CLASS C</td> </tr> <tr> <td>9 5/8</td> <td>83 #</td> <td>K 55</td> <td>0</td> <td>1000'</td> <td>1000 - SURF</td> <td>600 SKS</td> <td>CLASS C</td> </tr> <tr> <td>5 1/2</td> <td>15 #</td> <td>K 55</td> <td>0</td> <td>1750'</td> <td>1750' SURF</td> <td>800 SKS</td> <td>CLASS C</td> </tr> </tbody> </table> | | Size of Casing | Weight | Grade & Type | Top | Bottom | Cementing Depths | Sacks Cement | Type | 13 3/8 | 40 # | K 55 | 0 | 100' | 100 - SURF. | 130 SKS | CLASS C | 9 5/8 | 83 # | K 55 | 0 | 1000' | 1000 - SURF | 600 SKS | CLASS C | 5 1/2 | 15 # | K 55 | 0 | 1750' | 1750' SURF | 800 SKS | CLASS C |
| Size of Casing | Weight | Grade & Type | Top | Bottom | Cementing Depths | Sacks Cement | Type | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 3/8 | 40 # | K 55 | 0 | 100' | 100 - SURF. | 130 SKS | CLASS C | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 5/8 | 83 # | K 55 | 0 | 1000' | 1000 - SURF | 600 SKS | CLASS C | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 1/2 | 15 # | K 55 | 0 | 1750' | 1750' SURF | 800 SKS | CLASS C | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;"><i>Thomas White</i></p> <p>Name: Thomas White Position: Field Operations Sup. Company: Ridgeway AZ Oil Corp. Date: May 19, 2006</p> <div style="text-align: center;"> </div> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: 18 Apr 2006 Registered Land Surveyor: <i>Daniel R. White</i> Certificate No.: AZ RLS 31028</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



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www.delorme.com

Scale 1 : 20,800
1" = 1730 ft



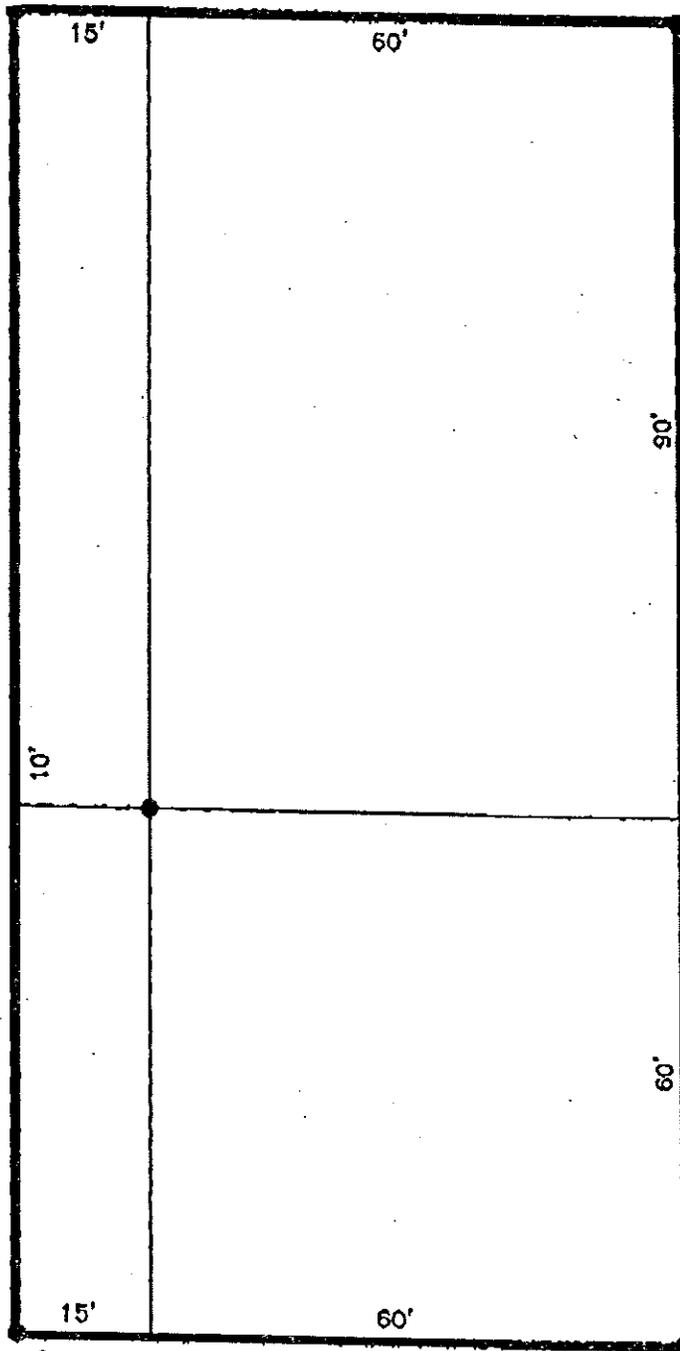


WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'



NO MUD PIT SHOWN

DRILLING WELL PROGNOSIS

4-27-07

OPERATOR Ridgeway AZ Oil Corp ^{well} 11-29-31 NO. 13-102947
 LOCATION T11N. S. 29 R. 31E FOOTAGE 1980' FNL & 1980' FWL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 7033.6' Kelly Bushing 7043.6'

GEOLOGICAL PROGRAM

| Tops | Depth | Core - Depths | Drill Stem Tests - Depths |
|--------------------|--------------|---------------|---------------------------|
| <u>Glorieta</u> | <u>716'</u> | | |
| <u>Ft Apache</u> | <u>1653'</u> | | |
| <u>Amos Wash</u> | <u>1783'</u> | | |
| <u>Precambrian</u> | <u>2258'</u> | | |

Electric Logging: Company Black Warrior Wireline Phone 505-326-6669
 Logging Program: Bond, Sonic, Micro

Well Site Geologist George Scott Off Phone _____

Home Phone _____ Mob Phone 505-350-7030

Mudlogger: To Be disclosed Off Phone _____

Mob (or trailer) Phone _____

Coring Co. N/A Phone _____

Coring Analysis Co. N/A Phone _____

Drill Stem Testing Co. _____ Phone _____

Sample Catching Instructions _____

Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingert Off Phone 281-367-9182

Home Phone _____ Mob Phone _____

| Depths | Instructions |
|-------------|------------------|
| <u>0</u> | <u>Air Drill</u> |
| <u>"</u> | <u>" "</u> |
| <u>"</u> | <u>" "</u> |
| <u>2100</u> | <u>" "</u> |

ENGINEERING PROGRAM

Well Site Engineer / Supervisor Joe McKenny Off Phone 713-941-0662

Home Phone _____ Mob Phone _____

Drilling Contractor Ridgeway AZ Oil Corp Off Phone _____

Tool Pusher Jack Wingert Home Phone _____ Mob Phone 281-367-9182

Cementing Co. Cementers INC Off Phone 505-632-3683

Water Hauler M & S Construction Phone 928-245-0863

| Casing | | | | Cement | |
|----------------|---------------|-------------------|------------------|------------------------|----------------|
| Hole Size | Csg Size | Weight | Depth Set | Type & Sacks | Est Top of Cmt |
| <u>17"</u> | <u>13 3/8</u> | <u>43#</u> | <u>130' +/-</u> | <u>Class G - 400</u> | <u>Surface</u> |
| <u>12 1/4"</u> | <u>8 5/8</u> | <u>23#</u> | <u>1000' +/-</u> | <u>POS 50/50 - 400</u> | <u>"</u> |
| <u>7 1/4"</u> | <u>5 1/2</u> | <u>20#</u> | <u>1600' +/-</u> | <u>POS 50/50 - 490</u> | <u>"</u> |
| <u>4 1/4"</u> | <u>2 7/8</u> | <u>Fiberglass</u> | <u>2100' +/-</u> | <u>open hole</u> | |

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office ST. Johns

| | | | |
|--|--|--------------------------|-----------------|
| RECEIPT | | Date <u>Oct 30, 2006</u> | No. 3143 |
| Received From <u>Ridgeway Arizona Oil Corp</u> | | | |
| Address <u>PO Box 1110, St Johns AZ 85936</u> | | | |
| For <u>two hundred fifty and 00/100</u> | | Dollars <u>\$250.00</u> | |
| <u>filings fee permits 937 through 944</u> | | | |
| ACCOUNT | | HOW PAID | |
| AMT. OF ACCOUNT | | CASH | |
| AMT. PAID | | CHECK | <u>250.00</u> |
| BALANCE DUE | | MONEY ORDER | |
| | | By <u>SL Rainz</u> | |

8K806 Rediform

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
P.O. BOX 1110 928-337-3230
590 S. WHITE MOUNTAIN DRIVE
SAINT JOHNS, AZ 85936

BANK OF THE WEST
ST. JOHNS OFFICE
ST. JOHNS, AZ 85936
91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF

Arizona Geological Survey

\$ **250.00

Two Hundred Fifty and 00/100*****DOLLARS

Arizona Geological Survey
416 West Congress
Tucson, AZ 85701

[Handwritten Signature]

MEMO

⑈007080⑈ ⑆⑆ 6 2 2 1 0 5 6 4 7 ⑆ 6 3 1 0 0 2 4 5 8 ⑈

Security Features Included. Details on back.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

| If a foreign corporation give (1) State where incorporated Arizona & New Mexico | (2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012 | (3) Date of permit to do business in state May 16, 1994 |
|---|---|--|
| Principal Officers or Partners (if partnership) NAME | TITLE | MAILING ADDRESS |
| Barry D Lasker | President/Director | One Riverway, Suite 610 Houston, TX 77056 |
| John P Dorrier | Vice President/Director | 3050 Post Oak Ste 1700 Houston, TX 77056 |
| | | |
| | | |
| | | |
| | | |

| DIRECTORS NAME | MAILING ADDRESS |
|----------------|--|
| Barry D Lasker | One Riverway, Ste 610 Houston, TX 77056 |
| John P Dorrier | 3050 Post Oak Ste 1700 Houston, TX 77056 |
| R. L. Eson | One Riverway, Ste 610 Houston, TX 77056 |
| L. E. Parker | One Riverway, Ste 610 Houston, TX 77056 |
| T. Moline | One Riverway, Ste 610 Houston, TX 77056 |

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

[Yahoo!](#) [My Yahoo!](#) [Mail](#) [Make Y! your home page](#)

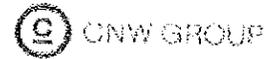
Search:

Web Search

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Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

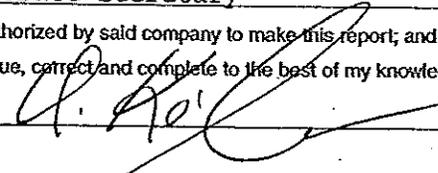
If a reorganization, give name and address of previous organization

Newco

| If a foreign corporation give (1) State where incorporated | (2) Name and mailing address of state agent | (3) Date of permit to do business in state |
|---|---|---|
| Arizona & New Mexico | CT Corporation 3225 N Central Ave Phoenix, AZ 85012 | May 16, 1994 |
| Principal Officers or Partners (if partnership) NAME | TITLE | MAILING ADDRESS |
| Barry D Lasker | President/CEO | 3050 Post Oak Ste 1700 Houston, TX 77056 |
| Christiane Koeksal | Secretary | 34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7 |
| J. Bruce Petrie | CFO | 432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8 |
| | | |
| | | |
| | | |
| | | |

| DIRECTORS NAME | MAILING ADDRESS |
|----------------|---|
| Barry D Lasker | 3050 Post Oak Ste. 1700 Houston TX 77056 |
| M. C. Vukets | 116 Valcrest Dr. Etobicoke Ontario CD M9A45T |
| K. B. Sparks | 23 Ashley Park RD Islington Ontario CD M9A45J |
| L. S. Melzer | 4529 Corsair Court Midland, TX 79707 |
| J. P. Dorrier | 3050 Post Oak Ste. 1700 Houston, TX 77056 |
| R. L. Eson | 5013 Cedar Creek DR. Houtson, TX 77056 |

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



 Signature

June 26, 2006

 Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

| <u>Operator</u> | <u>Bank</u> | <u>Account Number</u> | <u>Approval</u> | <u>Amount</u> |
|----------------------|------------------|-----------------------|-----------------|---------------|
| Ridgeway Arizona Oil | Bank of the West | C.D. #631-852068 | 05/23/06 | \$25,000 |
| Ridgeway Arizona Oil | Bank One | C.D. #4002111 | 07/07/94 | \$10,000 |
| Ridgeway Arizona Oil | Bank One | C.D. #4002112 | 11/28/94 | \$15,000 |
| TOTAL | | | | \$50,000 |

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

| | | |
|----------------|------------------------|------------|
| <u>888</u> | TA Feb 1997 | |
| <u>895</u> | TA Mar 1997 | |
| <u>896</u> | SI Mar 2004 | |
| <u>897</u> | TA Mar 1997 | |
| <u>900</u> | TA May 1997 | |
| <u>916</u> | TA Oct 2004 | |
| <u>937</u> | TA Mar 2007 | |
| <u>938</u> | TA Feb 2007 | |
| <u>939</u> | TA Apr 2007 | |
| <u>940</u> | TA Apr 2007 | |
| <u>941</u> | TA Apr 2007 | |
| 942 | TA May 2007 | PA 2-10-08 |
| <u>943</u> | TA May 2007 | |
| <u>944</u> | TA May 2007 | |
| <u>945</u> | TA Feb 2007 | |
| <u>946</u> | TA Mar 2007 | |
| <u>947</u> | TA May 2007 | |

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

943
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

943
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

January 8, 2009

943

Arizona Geological Survey
416 West Congress
Tucson, AZ 85701

Via Email Transmittal: rauzi@azgs.az.gov

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009
Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO₂ Wells.

| <u>Well Name</u> | <u>Permit No.</u> | <u>Current Status</u> | <u>Requested Status</u> |
|------------------|-------------------|-----------------------|-------------------------|
| State 22-1X | 888 | Shut-In Well | 1 yr extension |
| State 11-21 | 895 | Shut-In Well | 1 yr extension |
| State 10-22 | 896 | Shut-In Well | 1 yr extension |
| State 9-21 | 897 | Shut-In Well | 1 yr extension |
| State 11-16-30 | 937 | Shut-In Well | 1 yr extension |
| State 11-29-30 | 938 | Shut-In Well | 1 yr extension |
| State 11-6-31 | 939 | Shut-In Well | 1 yr extension |
| State 11-29-31 | 943 | Shut-In Well | 1 yr extension |
| State 11-24-29 | 945 | Shut-In Well | 1 yr extension |
| State 12-34-29X | 954 | Shut-In Well | 1 yr extension |
| State 11-23-30 | 966 | Shut-In Well | 1 yr extension |

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO₂ Wells.

| <u>Well Name</u> | <u>Permit No.</u> | <u>Current Status</u> | <u>Requested Status</u> |
|------------------|-------------------|-----------------------|-------------------------|
| State 11-18-30 | 916 | T/A | 1 yr T/A extension |
| State 11-7-31 | 940 | T/A | 1 yr T/A extension |
| State 11-18-31 | 941 | T/A | 1 yr T/A extension |
| State 11-32-31 | 944 | T/A | 1 yr T/A extension |
| State 11-32-30 | 946 | T/A | 1 yr T/A extension |
| State 12-32-31 | 947 | T/A | 1 yr T/A extension |
| State 10-2-30 | 950 | T/A | 1 yr T/A extension |
| State 10-2-30X | 953 | T/A | 1 yr T/A extension |
| State 11-29-31X | 955 | T/A | 1 yr T/A extension |
| State 12-31-30 | 956 | T/A | 1 yr T/A extension |
| State 12-31-30X | 957 | T/A | 1 yr T/A extension |

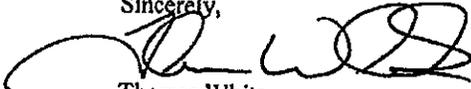
P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

| <u>Well Name</u> | <u>Permit No.</u> | <u>Current Status</u> | <u>Requested Status</u> |
|------------------|-------------------|-----------------------|-------------------------|
| State 10-29-31 | 959 | T/A | 1 yr T/A extension |
| State 9-5-31 | 962 | T/A | 1 yr T/A extension |
| State 9-5-31X | 963 | T/A | 1 yr T/A extension |
| State 10-5-30 | 964 | T/A | 1 yr T/A extension |
| State 11-24-29X | 970 | T/A | 1 yr T/A extension |

If you have any questions, please feel free to contact me at 888-337-7444 or revtwhite@frontiernet.net.

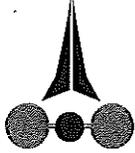
Sincerely,



Thomas White
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey
410 West Congress
Suite 100
Tucson, AZ 85701

943

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (938) State 11-6-31 (939) State 11-24-29 (945)
State 11-29-31 (943) State 11-16-30 (937) State 11-23-30 (966)
State 22-1X (988)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

RECEIVED
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD
Lease Files
Well Files

P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

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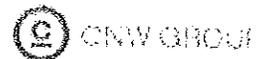
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. Provides Drilling Update.

Wednesday April 2, 9:23 am ET

943

COMPLETES FIRST LATERAL GRANITE WASH WELL

HOUSTON, April 2 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR - News](#)) today announces the successful test of 2 additional Granite Wash wells at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update of March 4th, 2008 the Company has now successfully drilled and completed a 1,000 ft lateral within the Granite Wash interval at the 12-34-29X well. As previously reported, the Company had been drilling the 12-34-29X vertical well to evaluate the Granite Wash interval in the northwest end of the field. The well reached a total depth of 2,101ft on March 17, 2008 with only modest CO(2) gas shows recorded while drilling. These gas shows and limited drilling breaks while drilling indicated that the Granite Wash interval is less developed in the far north west of the field than elsewhere in the field. The vertical well was subsequently tested at a rate of 250,000 cubic feet per day. A decision was then made to drill at 1,000 ft lateral within the Granite Wash to determine the potential for increasing this rate through horizontal drilling. During drilling of the lateral the well was tested at various times and flowed gas at rates as high as 2.2 million cubic feet per day (mmcfpd), indicating that horizontal drilling can substantially increase flow rates in this part of the field. The well is currently producing at a stabilized rate of approximately 1 mmcfpd and is still producing induced water as a result of misting the formation while drilling. The Company expects that the well will clean up over the next few days and final rates will be provided at that time.

The Company is also pleased to report that the 10-29-31 well has also been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 1.4 mmcfpd. The well was originally planned as a large diameter completion, however shallow hole conditions at this location required an additional casing string be set, resulting in a 4 3/4 inch hole through the Granite Wash. The Company believes the Granite Wash flow rate can be improved in adjacent wells by completing the well with a similar casing program used in the 10-2-30 well located approximately 5 miles to the northwest.

The Company also reports that the Patterson rig has completed drilling of the 12-31-30 well, located approximately 3 miles east of the 12-34-29X and encountered a similar Granite Wash interval seen in that well. The Key completion rig has now moved on location and is preparing to sidetrack out of the casing at the top of the Granite Wash to drill a 1,000 ft lateral. The Patterson Rig has now moved to the 10-5-30 well to evaluate the Granite Wash at a location approximately 3 miles to the west of the 10-2-30 well that recently tested CO(2) at rates as high as 6 mmcfpd. The 10-5-30 well will be drilled with large diameter casing in order to attempt to repeat the excellent results at the 10-2-30 well.

In addition the Company is rigging up on two additional Granite Wash locations and has permitted a further 5 Granite Wash wells for drilling later in this program and we will provide results of these wells as they are drilled.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 12-34-29X Granite Wash lateral well. This is a significant operational success for St. Johns. The increase in production from the original vertical well to the lateral well has increased our confidence that a substantial area in the far north west of the field can be produced at commercial rates with the use of horizontal drilling. The results also confirm that we are on the right track to improving the well performance by horizontal drilling within areas outside the reservoir sweet-spot and by using a bigger casing design in areas that are better developed."

About Enhanced Oil Resources

February 20, 2008

Fax to: Mike Rice, ASLD
Fax number 602-542-3507

19 pages including this cover

From: Steve Rauzi
Phone 520-770-3500
Fax number 520-770-3505

| | |
|--|----------|
| Hourly and daily reports for 11-29-31 State (Permit 943) | 12 pages |
| Sundry notice, plugging application and plugging report for 11-29-31 | 3 pages |
| Sundry notice for 10-02-30 State (Permit 950) | 1 page |
| Sundry notice for 12-34-29x State (Permit 954) | 1 page |
| Sundry notice for 12-31-30 State (Permit 956) | 1 page |

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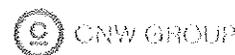
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

943

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well-drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

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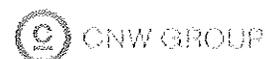
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Thursday January 24, 11:41 am ET

943

Listed: [TSX Venture Exchange](#) (Symbol: [EOR](#))

HOUSTON, Jan. 24 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further our last report to shareholders earlier this month the Company has now signed an agreement with Animas Well Service for an additional 10 well program at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico. The Animas Rig 504 has rigged up on the 11-20-31 location and is expected to begin drilling operations by this weekend. This well has been permitted as a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north.

As previously reported the Company has also been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has been drilled to the top of the Granite Wash interval and electric logs over the Amos Wash interval indicates approximately 145 ft of apparent pay. This apparent pay count is similar to other wells that have previously tested gas at rates greater than 2 million cubic feet per day. Casing has now been run to the top of the Granite Wash interval and the rig has moved off location to drill the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. A smaller air drilling rig is being mobilized to the 11-29-31 location to drill the remaining Granite Wash and fractured basement reservoirs. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos wash wells will be drilled approximately 50ft from the original well locations.

The Company anticipates that up to 12 pairs of wells will be drilled and tested over the next 3 months.

The Company also announces the grant of 1,200,000 incentive stock options entitling the purchase, for a period of five years, of 1,200,000 shares of the company at a price of \$1.05 per share pursuant to the terms of the Company's Stock Option Plan approved by shareholders on September 13, 2007.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

943

DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

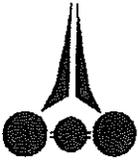
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X, 11-21, 10-22, 9-21, 11-18, 11-16-30, 11-29-30, 11-06-31, 11-07-31, 11-18-31, 11-20-31, 11-29-31, 11-32-31, 11-24-29, 11-32-30, AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

943

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

| | | |
|-----------------------------|-----------------------------|-----------------------------|
| State 22-1X (Permit 888) | State 11-21 (Permit 895) | State 10-22 (Permit 896) |
| State 9-21 (Permit 897) | State 11-18 (Permit 916) | State 11-16-30 (Permit 937) |
| State 11-29-30 (Permit 938) | State 11-06-31 (Permit 939) | State 11-07-31 (Permit 940) |
| State 11-18-31 (Permit 941) | State 11-20-31 (Permit 942) | State 11-29-31 (Permit 943) |
| State 11-24-29 (Permit 945) | State 11-32-30 (Permit 946) | |
| State 11-32-31 (Permit 944) | State 12-32-31 (Permit 947) | |

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

Welcome [\[Sign In\]](#)

To track stocks & more, [Register](#)

Financial News

Enter symbol(s) Basic [Symbol Lookup](#)

Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides operations update

Thursday January 10, 11:19 am ET

943

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, TX, Jan. 10 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following operations and corporate update.

Since our last report to shareholders in December the Company has progressed on several fronts. At the Company's St Johns Helium and CO2 field in Arizona and New Mexico drilling operations are underway after initializing drilling on December 28th, 2007. The Forster drilling rig is currently on the 11-29-31 well location. Operations are currently working on the drilling rig to upgrade pumps. Following completion of this task the well will be drilled to test the Amos Wash reservoir found productive in offsetting wells. The Company is also finalizing a contract for a 2nd rig that is expected to be on location within a week to accelerate the 2008 drilling program. The Company expects that one or two of these wells will be horizontal wells and will target the granite wash reservoir, a major productive interval in the field. Planning for these vertical and horizontal wells is ongoing.

On the testing front the Company has completed a low rate fracture treatment of the fractured basement section that was found productive in the 11-6-31 well drilled earlier last year. This well had previously tested water free CO2 with 1% helium at a constant rate of approximately 260mcfpd for 30 days. The lack of water during the initial production period had indicated that the lowest known gas (LKG) in the field could be lowered by approximately 50ft. During December, the Company perforated the upper Granite Wash interval that was behind pipe in this well to confirm that the well would produce water free gas and therefore confirm the potential increase in LKG. The natural production increase that was obtained from these perforations was nominal, however the well continued to produce water free gas. The low rate frac treatment performed on this well was designed to see if production could be enhanced without water production. The well is currently producing gas and frac fluid and is slowly cleaning up. We will bring you results of this well when available.

At our Chaveroo and Milnesand oil fields work continues to optimize production. The Company continues to work over shut-in wells, upgrade the surface facilities and prepare for the increase in water flooding as a precursor to the CO2 pilot flood. In conjunction with the field work we have contracted with FloCO2 Ltd. to provide liquid CO2 and all necessary surface facilities for the pilot flood. The Company is currently sourcing compressors to re-inject any produced CO2. All necessary permits are being prepared.

As discussed at the last teleconference call to shareholders the Company continues with the preparation of documentation for a potential Toronto Stock Exchange listing. The draft of the NI-51-101 reserve report from Sproule Engineers has been received and is currently being reviewed in house.

The Company is also pleased to report that it has engaged the services of Cawley Gillespie and Associates, a respected oil and gas engineering firm to complete a reserve study on the St. Johns gas field. As part of this process, Cobb Engineering has been retained to provide an update to the 1999 and 2005 resource studies. Data from the 2007 drilling program is being gathered and will be sent to Cobb for input into the update.

On the Corporate front the Company has been in discussions with several Investor Relations firms regarding the preparation of this year's program. An IR firm has been chosen and we expect a contract to be signed shortly and work to start in earnest later this month.

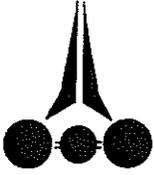
Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St. Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St. Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

June 26, 2007

Arizona Geological Survey
416 West Congress Ste 100
Tucson, AZ 85701

943

Attn: Mr. Steve Rauzi

RE: Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO₂ Wells:

AZ State Well 11-16-30 Permit 937
AZ State Well 11-6-31 Permit 939
AZ State Well 11-7-31 Permit 940
AZ State Well 11-18-31 Permit 941
AZ State Well 11-20-31 Permit 942
AZ State Well 11-29-31 Permit 943 ✓
AZ State Well 11-32-31 Permit 944
AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Barry Lasker
Well Files
Lease Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

May 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
Phoenix AZ 85007

943

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

Mr. Steve Rauzi
Oil & Gas Administrator
Oil & Gas Conservation Commission
416 W. Congress St. Suite 100
Tucson, Arizona 85701

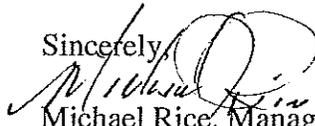
943

Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;
11-20-31; 11-29-31; 11-32-31; 12-32-31

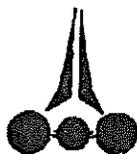
Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,


Michael Rice, Manager
Minerals Section
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

April 26, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945,
13-102946, 13-102947, 13-102948 & 13-103060
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY

943

Via: Fax/Email/Mail

P.O. Box 1110
St. Johns, AZ 85036

Tel: 928 337 3230
Fax: 928 337 3182

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Forster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U 11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U 12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Carmen Tanner for

Barry Lasker
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council
Well & Lease Files

602-542-2642

4-27-07
call + loc MSS
to Larry that info
matches Sandries on file
and phone conversations with
Tom White. SCP

The current status of each well is as follows:

- ✓ Lease 13-102942 State 11-16-30 Spud Date: 2/26/07 937 Status: Testing
- Lease 13-102943 State 11-6-31 Spud Date: 3/17/07 939 Status: Testing
- Lease 13-102944 State 11-7-31 Spud Date: 4/7/07 940 Status: Testing
- Lease 13-102945 State 11-18-31 Spud Date: 4/9/07 941 Status: Testing
- Forster Lease 13-102946 State 11-20-31 Spud Date: 4/24/07 942 Status: Drilling
- U 11 Lease 13-102947 State 11-29-31 Spud Date: 4/26/07 943 Status: Drilling
- U 12 Lease 13-102948 State 11-32-31 Spud Date: 4/26/07 944 Status: Drilling
- Spud Lease 13-103060 State 12-32-31 Spud Date: 4/26/07 947 Status: Setting Conductor Pipe

COPY

CSG depth + TD ?
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Carmen Tanner for

Barry Lasker
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council
Well & Lease Files

602-542-2642

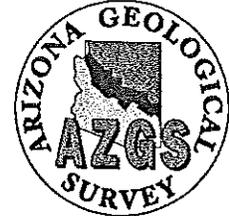
4-27-07
call + loc MSS
to Larry that info
matches Sandries on file
and phone conversations with
Tom White. SCR



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

943

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi
Oil and Gas Program Administrator

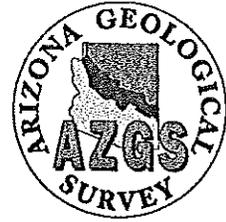
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 2, 2006

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

943

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938),
11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941),
11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944),
Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

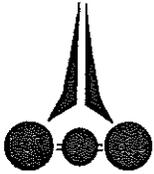
- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

October 30, 2006

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

943

Attn: Mr. Larry Meier
Geologist

RE: Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

TW:ct

Enclosure

cc: Barry Lasker
Steve Rauzi
Mike Rice
Lease Files
Well Files

RECEIVED

OCT 31 2006

P.O. Box 1110
St. Johns, AZ 85936

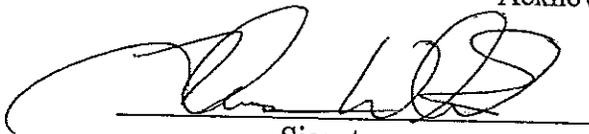
Tel: 928 337 3230
Fax: 928 337 3162

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed


Signature

10-30-06
Date

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

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- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed



Signature

10-30-06
Date

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

943

RECEIVED

OCT 30 2006

Re: Exploration Plan of Operation Approval

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

943

Re: Exploration Plan of Operation

RECEIVED

Dear Mr. White:

SEP 28 2006

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

- 1) Land Description and Map
Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.
- 2) Period of Operation
Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.
- 3) Access
Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.
- 4) Vehicles and Equipment
Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) Drilling

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that may result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

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SEP 28 2006

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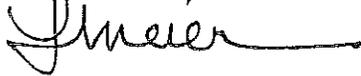
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RECEIVED
SEP 28 2006

Mr. Thomas White
September 26, 2006
Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,



Larry Meier, Geologist

943

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files

RECEIVED
SEP 28 2006

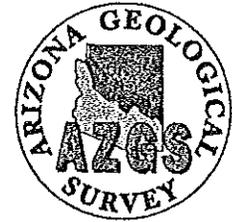
D-11-31-002



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

September 13, 2006

Larry Meier
State Land Dept
1616 W Adams
Phoenix AZ 85007

943

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

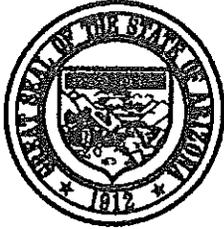
- | | |
|------------------|------------------|
| State 11-16-30 | nw se 16-11n-30e |
| State 11-29-30 | se nw 29-11n-30e |
| State 11-06-31 | nw se 06-11n-31e |
| State 11-07-31 | nw se 07-11n-31e |
| State 11-18-31 | nw se 18-11n-31e |
| State 11-20-31 | se nw 20-11n-31e |
| ✓ State 11-29-31 | se nw 29-11n-31e |
| State 11-32-31 | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

July 20, 2006

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, Arizona 85936

943

Re: Modification of permit applications

Dear Tom:

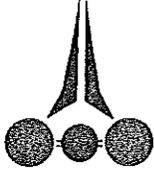
I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29
and did not return revised applications or drilling
prognoses for those two wells SLR / 8-23-06



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

May 19, 2006

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

943

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Application to Drill
Assignment to Arizona State Treasurer
Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,


Carmen Tanner
Office Manager

Enclosures

P.O. Box 1110
St. Johns, AZ 85936

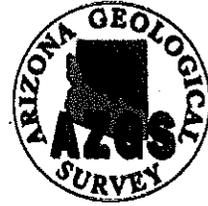
Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

Date: May 23, 2006

Memo: Blanket Bond File

From: SLR Steven L. Rauzi, Oil and Gas Program Administrator

Re: \$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.

943