

RIDGEWAY AZ OIL CORP 11-24-29 STATE

SW NE 24-11N-30E

(945)



# WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well  Temporary Abandon  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

DESCRIPTION OF WELL AND LEASE

Operator <b>Ridgeway Arizona Oil Corp</b>		Address & Phone No. <b>928-337-3230</b> <b>P O Box 1110 St. Johns, AZ 85936</b>		
Federal, State or Indian Lease Number or name of lessor if fee lease <b>13-102724</b>		Well Number <b>State 11-24-29</b>	Field & Reservoir <b>St. Johns</b>	
Location <b>2048' FNL &amp; 2040' FEL</b>		County <b>Apache</b>		
Sec. Township-Range or Block & Survey <b>Section 24, Township 11 North, Range 29 East</b>				
Date spudded <b>2-12-07</b>	Date total depth reached <b>3-1-07</b>	Date completed, ready to produce <b>3-29-07</b>	Elevation (DF, KB, RT or Gr.) <b>6777.8</b> feet	Elevation of casing head flange <b>6779.8</b> feet
Total depth <b>1906'</b>	P.B.T.D.	Single, dual, or triple completion? <b>Single</b>	If this is a dual or triple completion furnish separate report for each completion	
Producing interval(s) for this completion <b>1662'-1735'</b>		Rotary tools used (interval) <b>Rotary</b>	Cable tools used (interval) <b>n/a</b>	
Was this well directionally drilled? <b>no</b>	Was directional survey made?	Was copy of directional survey filed?	Date filed	
Type of electric or other logs run (check logs filed with the Commission) <b>GR in Amos Wash</b>			Date filed	

CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/4"	13 3/8"	48#	80'	100 sks	
Surface	12 1/2"	8 5/8"	36#	916'	300 sks	
Production	7 1/4"	5 1/2"	15.5#	1662'	500 sks	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)				
Date of test <b>3-23-07</b>	Hours tested <b>168</b>	Choke size <b>1.25"</b>	Oil prod. during test <b>bbls.</b>	Gas prod. during test <b>3938.69 MCF</b>	Water prod. during test <b>0 bbls.</b>	Oil gravity <b>*API</b>
Tubing pressure <b>46 psi</b>	Casing pressure <b>---</b>	Calculated rate of production per 24 hrs.	Oil <b>bbls.</b>	Gas <b>539.52 MCF</b>	Water <b>0 bbls.</b>	Gas - oil ratio

Disposition of gas (state whether vented, used for fuel or sold)  
**Vented**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**8-19-08**

Date

Signature

**STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION**

Well Completion or Recompletion Report and Well Log

Form No. 4 *Feb 9-10*

File One Copy

Permit No. 945

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701

**DETAIL OF FORMATIONS PENETRATED**

945 / 8-19-08

FORMATION	TOP	BOTTOM	DESCRIPTION *
Ft Apache Amos Wash	1424' 1512'	1512' 1906'	

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

*fid 9-16*

**ARIZONA OIL AND GAS CONSERVATION COMMISSION**  
**MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

945

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 3-23-07	Well Name State 11-24-29
Company Ridgeway Arizona Oil Corp.		Connection 3"		Permit No. 945
Pool		Formation Amos Wash		Unit N/A
Completion Date 3-23-07		Total Depth 1906'	Plug Back TD	Elevation 6777'
Csg. Size 8 5/8"	Wt. 36#	d	Set At 916'	Perforations: From                      To
Tbg. Size 5 1/2"	Wt. 15 1/2#	d	Set At 1692'	Perforations:    open hole From                      To
Type Well — Single — Bradenhead — G.G. or G.O. Multiple <b>single</b>			Packer Set At	County Apache
Producing Thru csg	Reservoir Temp. °F 90 @	Mean Annual Temp. °F 60	Baro. Pres. — P <sub>a</sub> 1.5	State Arizona
L 1662'	H	Gg. 1.471	% CO <sub>2</sub> 90.14	% N <sub>2</sub> 8.85
			% He	Prover
				Meter Run 2.067
				Taps flange

FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Choke Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI										
1.	2.067 x 1.250			41	113.63	52			41	52
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS								
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd	
1.		detailed flow data available upon request						539.52
2.								
3.								
4.								
5.								

NO.	P <sub>r</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.		550			N/A	
2.					A.P.I Gravity of Liquid Hydrocarbons N/A	Deg.
3.					Specific Gravity Separator Gas 1.471	
4.					Specific Gravity Flowing Fluid N/A	
5.					Critical Pressure 1070	p.s.i.a.
					Critical Temperature 548	R

NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.21488$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.21488$
1.		450	202500	942400		
2.						
3.						
4.						
5.						

AOF = Q  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 655 \text{ mcf/d}$

Absolute Open Flow 655 Mcfd @ 15.025    Angle of Slope  $\theta$  45°    Slope, n 1

Remarks: one point test from multi-day flow test

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 4/15/2009    Signature [Signature]

**STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION**  
 Multipoint and One Point Back Pressure Tests for Gas Well  
 Form No. 18    (File two copies)

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Co2  
 3. Well Name State 11-24-29  
 Location 2048' FNL #, 2040' FEL  
 Sec. 24 Twp. 11N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102724

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT

(OTHER) Log

(OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed Start-up Date 1-5-08

MIRU Run in hole To Tag for fill pool Rig up Halliburton Logging R I H, Log Well

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Fieldop. Sup Date 2-1-08

Permit No. 945

Feb 26

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgway AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Con  
 3. Well Name 11-24-29  
 Location 2046' FNL & 2040' FEL  
 Sec. 24 Twp. 11N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102724

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Pull 2 7/8 Tubing &amp; Test</u>	<input checked="" type="checkbox"/>	(OTHER) _____	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Start date 12-14-07  
 Rig up work over rig, kill well, Release packer & pull Tubing  
 Rig up Test separator Flow Test for 3 days, rig up pressure Transient device & shutin for Build up.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Op. Sup Date 12-12-07

Permit No. 945

**RECEIVED**  
DEC 13 2007

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

945

3-26-07 + 3-27-07 samples

**AZ Well 11-24-29**

(945)



RECEIVED

APR 0 2 2007

R.A.O.C.

2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

ANALYSIS NO. RA270016  
 CUST. NO. 69020 - 11060

945

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-24-29	PRESSURE	44 PSIG
COUNTY/ STATE		SAMPLE TEMP	64 DEG.F
LOCATION	945	WELL FLOWING	Y
FIELD		DATE SAMPLED	03/26/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN% INCLUDES: HELIUM= 7,378 PPM, HYDROGEN= 2 PPM, OXYGEN= 12 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.377	0.0000	0.00	0.0810
CO2	91.489	0.0000	0.00	1.3904
METHANE	0.101	0.0000	1.02	0.0006
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.030	0.0132	1.54	0.0010
TOTAL	100.000	0.0141	2.65	1.4730

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/Z)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	2.7
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	3.5
REAL SPECIFIC GRAVITY		1.4797

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	2.6	CYLINDER #	7017
DRY BTU @ 14.696	2.7	CYLINDER PRESSURE	38 PSIG
DRY BTU @ 14.730	2.7	DATE RUN	03/28/2007
DRY BTU @ 15.025	2.7	ANALYSIS RUN BY	ROSEANN MUNIZ



RECEIVED

APR 09 2007

R.A.O.C.

2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

945

ANALYSIS NO. RA270017  
 CUST. NO. 69020 - 11060

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-24-29	PRESSURE	45 PSIG
COUNTY/ STATE		SAMPLE TEMP	57 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/29/2007
FORMATION		SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE = 7,154 PPM, H2 = N/D, O2 = 6 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	8.173	0.0000	0.00	0.0791
CO2	91.689	0.0000	0.00	1.3934
METHANE	0.079	0.0000	0.80	0.0004
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.001	0.0003	0.03	0.0000
N-BUTANE	0.002	0.0006	0.07	0.0000
I-PENTANE	0.014	0.0051	0.56	0.0003
N-PENTANE	0.001	0.0004	0.04	0.0000
HEXANE PLUS	0.040	0.0178	2.12	0.0013
TOTAL	100.000	0.0246	3.64	1.4747

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR	(1/2)	1.0050
BTU/CU.FT (DRY) CORRECTED FOR	(1/2)	3.7
BTU/CU.FT (WET) CORRECTED FOR	(1/2)	4.5
REAL SPECIFIC GRAVITY		1.4812

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	3.6	CYLINDER #	4064
DRY BTU @ 14.696	3.6	CYLINDER PRESSURE	38 PSIG
DRY BTU @ 14.730	3.7	DATE RUN	04/02/2007
DRY BTU @ 15.025	3.7	ANALYSIS RUN BY	ROSEANN MUNIZ



RIDGEWAY ARIZONA OIL CORP.  
WELL ANALYSIS COMPARISON

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945

LEASE : STATE 11-24-29  
STN.NO. :  
MTR.NO. :

N/A

4/3/2007  
69020 - 11060

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SMPL DATE	03/29/2007	03/26/2007
TEST DATE	04/02/2007	03/28/2007
RUN NR.	RA270017	RA270016
NITROGEN	8.173	8.377
CO2	91.689	91.489
METHANE	0.079	0.101
ETHANE	0.001	0.001
PROPANE	0.000	0.001
I-BUTANE	0.001	0.000
N-BUTANE	0.002	0.000
I-PENTANE	0.014	0.001
N-PENTANE	0.001	0.000
HEXANE +	0.040	0.030
BTU	3.7	2.7
GPM	0.0246	0.0143
SP.GRAV.	1.4812	1.4797

Well 11-24-29

**HOURLY REPORT**

945

Company Name:	Ridgeway	Specific Gravity:	1.471000
Meter Location:	Az	Heating Value:	2.400
Meter ID:		Base Temperature:	60.00
Contract Hour:	0	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	1.25000	Mole % N2:	8.8500
DP Cut Off:	0.5000	Mole % CO2:	90.1380

Default Bits: Variable was Fixed or In Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

3-23-07 to 3-29-07

Date	Hour	Flow Time (Mins.)	Net Total (CF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
03/29/07	9	39.4	14773.0	1.6	0.0	57.0	44.3	105.9037	50.6163	1.471000	00000000
03/29/07	8	60.0	22596.4	2.5	0.1	54.8	43.8	107.3477	77.2737	1.471000	00000000
03/29/07	7	60.0	22829.5	2.6	0.0	52.7	41.5	113.6356	77.8480	1.471000	00000000
03/29/07	6	60.0	22931.5	2.6	0.1	50.7	39.2	119.3420	77.9777	1.471000	00000000
03/29/07	5	60.0	22949.2	2.5	0.0	49.7	38.6	120.4357	77.9417	1.471000	00000000
03/29/07	4	60.0	22959.2	2.6	0.1	49.8	38.7	120.3939	77.9864	1.471000	00000000
03/29/07	3	60.0	23005.8	2.6	0.0	49.5	38.5	121.3501	78.1092	1.471000	00000000
03/29/07	2	60.0	23035.1	2.6	0.1	49.1	38.6	121.3302	78.1821	1.471000	00000000
03/29/07	1	60.0	23004.8	2.5	0.0	49.5	38.4	121.5841	78.1091	1.471000	00000000
03/29/07	0	60.0	23037.0	2.6	0.1	49.8	38.2	122.3811	78.2308	1.471000	00000000
03/28/07	23	60.0	23081.0	2.6	0.1	49.7	37.9	123.5027	78.3565	1.471000	00000000
03/28/07	22	60.0	23091.8	2.6	0.0	48.5	37.7	123.9440	78.2967	1.471000	00000000
03/28/07	21	60.0	23133.2	2.6	0.1	48.6	37.7	124.2887	78.4420	1.471000	00000000
03/28/07	20	60.0	23175.5	2.5	0.0	48.8	37.6	125.0460	78.5955	1.471000	00000000
03/28/07	19	60.0	23136.3	2.6	0.1	48.2	37.4	124.9326	78.4103	1.471000	00000000
03/28/07	18	60.0	23077.5	2.6	0.0	49.2	37.5	124.3527	78.2937	1.471000	00000000
03/28/07	17	60.0	23009.5	2.6	0.1	50.6	37.7	123.6118	78.1850	1.471000	00000000
03/28/07	16	60.0	22862.5	2.5	0.0	52.6	38.4	120.8279	77.8690	1.471000	00000000
03/28/07	15	60.0	22480.7	2.6	0.1	54.6	43.6	106.8426	76.8546	1.471000	00000000
03/28/07	14	60.0	22328.0	2.5	0.0	57.1	46.3	100.8652	76.5829	1.471000	00000000
03/28/07	13	60.0	22379.0	2.5	0.1	56.8	45.8	102.2805	76.7260	1.471000	00000000
03/28/07	12	60.0	22487.0	2.5	0.1	57.2	45.1	104.4481	77.1146	1.471000	00000000
03/28/07	11	60.0	22600.3	2.5	0.0	56.2	43.9	107.5543	77.3970	1.471000	00000000
03/28/07	10	60.0	22697.8	2.5	0.1	55.3	43.4	109.2490	77.6442	1.471000	00000000
03/28/07	9	60.0	22903.4	2.6	0.0	53.7	41.6	114.4890	78.1744	1.471000	00000000
03/28/07	8	60.0	23071.1	2.6	0.1	52.8	40.7	117.8097	78.6423	1.471000	00000000
03/28/07	7	60.0	23255.8	2.6	0.0	50.3	38.8	123.3404	79.0111	1.471000	00000000
03/28/07	6	60.0	23297.7	2.6	0.1	47.5	37.7	125.7293	78.8942	1.471000	00000000
03/28/07	5	60.0	23312.2	2.6	0.0	46.6	37.4	126.4350	78.8590	1.471000	00000000
03/28/07	4	60.0	23289.3	2.6	0.1	47.5	37.5	126.0823	78.8651	1.471000	00000000
03/28/07	3	60.0	23255.0	2.6	0.1	47.8	38.8	122.6689	78.8098	1.471000	00000000
03/28/07	2	60.0	23155.8	2.6	0.0	49.0	40.8	117.4470	78.6286	1.471000	00000000
03/28/07	1	60.0	23170.5	2.6	0.1	50.1	41.0	117.4716	78.7730	1.471000	00000000
03/28/07	0	60.0	23286.0	2.6	0.0	50.8	40.9	118.9600	79.2068	1.471000	00000000
03/27/07	23	60.0	23315.7	2.6	0.1	52.9	42.1	117.3563	79.4991	1.471000	00000000
03/27/07	22	60.0	23320.4	2.6	0.0	54.3	41.8	118.2330	79.6153	1.471000	00000000
03/27/07	21	60.0	23408.8	2.6	0.1	55.1	41.6	119.7765	79.9699	1.471000	00000000
03/27/07	20	60.0	23444.1	2.6	0.0	56.1	41.8	119.9841	80.1697	1.471000	00000000
03/27/07	19	60.0	23328.7	2.7	0.1	57.9	43.9	114.8451	79.9693	1.471000	00000000
03/27/07	18	60.0	23309.9	2.6	0.1	59.8	44.4	114.0221	80.0720	1.471000	00000000
03/27/07	17	60.0	23363.5	2.6	0.0	62.0	44.7	114.5997	80.4312	1.471000	00000000
03/27/07	16	60.0	23444.6	2.6	0.1	63.4	43.6	117.7516	80.7945	1.471000	00000000
03/27/07	15	60.0	23656.9	2.6	0.0	63.8	40.1	127.9352	81.4495	1.471000	00000000
03/27/07	14	60.0	23528.5	2.7	0.1	65.5	41.3	124.3485	81.1662	1.471000	00000000
03/27/07	13	60.0	23357.0	2.6	0.0	66.9	45.7	113.6104	80.8155	1.471000	00000000
03/27/07	12	60.0	23628.2	2.6	0.1	67.1	46.1	115.4999	81.7560	1.471000	00000000
03/27/07	11	60.0	23486.3	2.7	0.0	66.5	46.3	113.6160	81.2315	1.471000	00000000
03/27/07	10	60.0	23270.9	2.6	0.1	65.7	46.6	110.9016	80.4437	1.471000	00000000
03/27/07	9	60.0	23267.2	2.6	0.1	63.5	46.9	109.7677	80.2597	1.471000	00000000

03/27/07	8	60.0	23297.4	2.6	0.0	60.8	47.0	109.2004	80.1495	1.471000	00000000
03/27/07	7	60.0	23363.4	2.6	0.1	58.3	47.1	109.1075	80.1797	1.471000	00000000
03/27/07	6	60.0	23332.6	2.6	0.0	55.4	46.5	109.3058	79.8348	1.471000	00000000
03/27/07	5	60.0	23319.8	2.6	0.1	55.1	46.0	110.0802	79.7584	1.471000	00000000
03/27/07	4	60.0	23338.2	2.6	0.0	55.1	46.5	109.2495	79.8245	1.471000	00000000
03/27/07	3	60.0	23315.5	2.6	0.1	55.7	46.9	108.5055	79.8072	1.471000	00000000
03/27/07	2	60.0	23313.5	2.6	0.1	55.7	46.5	109.1350	79.7917	1.471000	00000000
03/27/07	1	60.0	23353.9	2.6	0.0	55.7	46.6	109.4345	79.9296	1.471000	00000000
03/27/07	0	60.0	23356.2	2.7	0.1	55.8	46.3	110.0868	79.9419	1.471000	00000000
03/26/07	23	60.0	23353.1	2.6	0.0	55.8	45.5	111.5478	79.9218	1.471000	00000000
03/26/07	22	60.0	23254.4	2.6	0.1	56.7	45.3	111.2020	79.6584	1.471000	00000000
03/26/07	21	60.0	23249.5	2.6	0.0	57.7	45.2	111.5736	79.7145	1.471000	00000000
03/26/07	20	60.0	23271.5	2.6	0.1	58.3	45.0	112.2189	79.8377	1.471000	00000000
03/26/07	19	60.0	23233.4	2.6	0.0	59.1	44.7	112.6059	79.7640	1.471000	00000000
03/26/07	18	60.0	23150.0	2.6	0.1	60.5	44.0	113.5016	79.5860	1.471000	00000000
03/26/07	17	60.0	23586.0	2.6	0.1	63.3	44.3	117.8409	81.2724	1.471000	00000000
03/26/07	16	60.0	23876.2	2.7	0.0	64.8	44.4	120.6472	82.3747	1.471000	00000000
03/26/07	15	60.0	24184.1	2.7	0.1	65.5	44.6	123.4420	83.4740	1.471000	00000000
03/26/07	14	60.0	24104.0	2.7	0.0	66.4	44.8	122.5533	83.2809	1.471000	00000000
03/26/07	13	60.0	24029.3	2.7	0.1	67.2	44.9	121.7729	83.1011	1.471000	00000000
03/26/07	12	60.0	24023.0	2.6	0.0	67.2	45.1	121.3794	83.0780	1.471000	00000000
03/26/07	11	60.0	23904.0	2.7	0.1	66.5	45.0	120.1929	82.6180	1.471000	00000000
03/26/07	10	60.0	23826.5	2.7	0.1	65.5	45.0	119.2701	82.2751	1.471000	00000000
03/26/07	9	60.0	23804.5	2.6	0.0	63.8	45.1	118.2813	82.0689	1.471000	00000000
03/26/07	8	60.0	23825.0	2.7	0.1	61.3	45.3	117.5072	81.9383	1.471000	00000000
03/26/07	7	60.0	23997.9	2.7	0.0	57.1	46.0	116.9902	82.1964	1.471000	00000000
03/26/07	6	60.0	24039.0	2.7	0.1	52.8	44.5	119.3607	81.9463	1.471000	00000000
03/26/07	5	60.0	24044.9	2.7	0.0	52.4	44.5	119.2293	81.9352	1.471000	00000000
03/26/07	4	60.0	24109.4	2.7	0.1	52.7	44.4	120.0748	82.1762	1.471000	00000000
03/26/07	3	60.0	24064.7	2.7	0.1	53.1	44.5	119.5167	82.0589	1.471000	00000000
03/26/07	2	60.0	24091.4	2.7	0.0	52.9	43.9	121.1533	82.1202	1.471000	00000000
03/26/07	1	60.0	24086.1	2.7	0.1	53.5	44.2	120.4568	82.1603	1.471000	00000000
03/26/07	0	60.0	24051.1	2.6	0.0	54.0	45.7	117.2455	82.1068	1.471000	00000000
03/25/07	23	60.0	23934.7	2.7	0.1	54.3	47.2	113.3106	81.7738	1.471000	00000000
03/25/07	22	60.0	23882.2	2.7	0.1	55.4	48.5	110.7534	81.7018	1.471000	00000000
03/25/07	21	60.0	23880.8	2.7	0.0	56.2	49.1	109.7287	81.7737	1.471000	00000000
03/25/07	20	60.0	23976.5	2.6	0.1	56.7	47.0	114.5952	82.1069	1.471000	00000000
03/25/07	19	60.0	24023.5	2.7	0.0	57.5	45.0	119.2297	82.2843	1.471000	00000000
03/25/07	18	60.0	23483.5	2.7	0.1	59.7	45.9	112.7031	80.6752	1.471000	00000000
03/25/07	17	60.0	23480.4	2.6	0.0	62.0	46.1	112.9359	80.8523	1.471000	00000000
03/25/07	16	60.0	23632.0	2.6	0.1	63.3	46.2	114.4987	81.4697	1.471000	00000000
03/25/07	15	60.0	23633.7	2.7	0.0	64.1	46.2	114.6009	81.5385	1.471000	00000000
03/25/07	14	60.0	23533.5	2.6	0.1	64.9	46.3	113.6796	81.2622	1.471000	00000000
03/25/07	13	60.0	23590.6	2.6	0.1	65.3	46.5	113.9218	81.4940	1.471000	00000000
03/25/07	12	60.0	23707.6	2.7	0.0	65.3	46.7	114.6566	81.8883	1.471000	00000000
03/25/07	11	60.0	23863.4	2.7	0.1	63.9	47.0	115.2688	82.3129	1.471000	00000000
03/25/07	10	60.0	24001.2	2.6	0.0	62.7	47.3	115.7057	82.6863	1.471000	00000000
03/25/07	9	60.0	24113.2	2.7	0.1	59.6	47.5	115.6653	82.8108	1.471000	00000000
03/25/07	8	60.0	24309.7	2.8	0.1	58.3	47.8	116.6640	83.3706	1.471000	00000000
03/25/07	7	60.0	24608.7	2.7	0.0	55.4	48.4	117.5884	84.1381	1.471000	00000000
03/25/07	6	60.0	24753.3	2.8	0.1	51.3	45.9	122.9651	84.2303	1.471000	00000000
03/25/07	5	60.0	24804.0	2.8	0.0	51.0	45.3	124.5560	84.3612	1.471000	00000000
03/25/07	4	60.0	24841.1	2.7	0.1	51.1	44.7	126.3768	84.4790	1.471000	00000000
03/25/07	3	60.0	24966.4	2.8	0.0	51.1	43.5	130.3472	84.8653	1.471000	00000000
03/25/07	2	60.0	25214.0	2.9	0.1	51.8	43.1	133.7901	85.7352	1.471000	00000000
03/25/07	1	60.0	25407.1	2.8	0.1	52.5	43.2	135.8737	86.4393	1.471000	00000000
03/25/07	0	60.0	25598.9	2.9	0.0	52.7	43.3	137.7547	87.0902	1.471000	00000000
03/24/07	23	60.0	25779.7	2.8	0.1	53.7	43.3	139.9476	87.7827	1.471000	00000000
03/24/07	22	60.0	25940.2	2.9	0.1	55.0	43.4	141.5751	88.4285	1.471000	00000000
03/24/07	21	60.0	26178.9	3.0	0.0	55.5	43.9	143.1264	89.2774	1.471000	00000000
03/24/07	20	60.0	26303.3	2.9	0.1	55.9	44.2	143.8688	89.7348	1.471000	00000000
03/24/07	19	60.0	26384.0	3.0	0.0	55.9	44.3	144.4487	90.0071	1.471000	00000000
03/24/07	18	60.0	26480.3	2.9	0.1	56.8	44.6	145.0264	90.4206	1.471000	00000000
03/24/07	17	60.0	26552.2	3.0	0.1	58.6	44.8	145.6805	90.8212	1.471000	00000000
03/24/07	16	57.0	25212.1	2.8	0.0	58.7	44.8	137.9035	84.0167	1.471000	00000000
03/24/07	15	60.0	26198.8	2.9	0.1	60.3	43.9	92.5460	71.7916	1.471000	00000000
03/24/07	14	60.0	26288.1	3.0	0.1	61.9	44.2	93.0194	72.1480	1.471000	00000000
03/24/07	13	60.0	26406.9	2.9	0.0	61.8	44.5	93.3018	72.4678	1.471000	00000000

945

03/24/07	12	60.0	26532.1	3.0	0.1	59.6	44.7	93.4017	72.6494	1.471000	00000000
03/24/07	11	60.0	26652.0	3.0	0.0	57.8	44.9	93.5557	72.8430	1.471000	00000000
03/24/07	10	60.0	26887.5	3.0	0.1	56.6	45.3	94.2904	73.3930	1.471000	00000000
03/24/07	9	60.0	27058.9	3.0	0.1	53.7	45.0	95.4295	73.6342	1.471000	00000000
03/24/07	8	60.0	27221.4	3.1	0.0	53.1	45.1	96.3771	74.0283	1.471000	00000000
03/24/07	7	60.0	27377.5	3.0	0.1	52.2	45.1	97.1782	74.3816	1.471000	00000000
03/24/07	6	60.0	27503.8	3.1	0.1	50.7	45.0	97.9712	74.6039	1.471000	00000000
03/24/07	5	60.0	27668.2	3.1	0.0	50.2	45.3	98.5391	75.0058	1.471000	00000000
03/24/07	4	60.0	27787.8	3.1	0.1	50.3	45.5	99.0703	75.3361	1.471000	00000000
03/24/07	3	60.0	27832.2	3.1	0.1	51.5	47.0	97.1523	75.5572	1.471000	00000000
03/24/07	2	60.0	27948.1	3.2	0.0	52.1	47.2	97.6337	75.9167	1.471000	00000000
03/24/07	1	60.0	28010.9	3.1	0.1	52.4	47.2	98.1273	76.1082	1.471000	00000000
03/24/07	0	60.0	27847.9	3.1	0.1	54.0	47.4	97.0077	75.8001	1.471000	00000000
03/23/07	23	60.0	28136.8	3.1	0.0	54.4	47.8	98.3928	76.6059	1.471000	00000000
03/23/07	22	60.0	28458.2	3.2	0.1	54.0	48.2	99.9387	77.4372	1.471000	00000000
03/23/07	21	60.0	28839.5	3.3	0.1	53.7	48.6	101.8378	78.4434	1.471000	00000000
03/23/07	20	60.0	29184.8	3.2	0.1	53.3	49.0	103.5443	79.3384	1.471000	00000000
03/23/07	19	60.0	29606.5	3.3	0.0	52.6	49.4	105.6134	80.4090	1.471000	00000000
03/23/07	18	60.0	30087.4	3.4	0.1	53.5	49.8	108.5626	81.7722	1.471000	00000000
03/23/07	17	47.9	22459.7	2.5	0.0	53.1	50.4	110.9130	66.3126	1.310807	00000000

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-24-29  
 Location 2048' FNL & 2040' FEL  
 Sec. 24 Twp. 11N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102724

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>

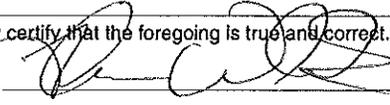
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well spud date: 2-12-07

WK: 2-26-07 - Drill ahead with 4 3/4" to T.D. 1735' TOOH, run in with packer set @ 1520' ran fiberglass tubing to surface; flanged up wellhead; pressured up with air to blow out ruptured disk in packer; tubing parted; well shut-in on completion rig.

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Field Operations Supv Date 3-02-07

Permit No. 00945

<p><b>STATE OF ARIZONA</b>  <b>OIL &amp; GAS CONSERVATION COMMISSION</b>                  Sundry Notice and Reports On Wells                  File One Copy</p>
Form No. 25

02/28/07 Second well 11-24-29 State (Permit 945)

Two foot stringer of fresh water sand from 1587-1590 ft

Halliburton Flo Check stopped leak just like cement: made for high perm sand

TD at 1734 ft open-hole completion; ran GR log

Ran packer on fiberglass tubing and tubing parted at 1500 ft

Need to pull tubing with completion rig and moved United Rig 11 to 11-16-30

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corp.  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name State 11-24-29  
 Location 2048' FNL & 2040' FEL  
 Sec. 24 Twp. 11N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102724

5. Field or Pool Name Wildcat'

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS   
 (OTHER) \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT   
 (OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

WK: 2-19-07 Drill out with 10 3/4 Hammer bit to a depth of 964' circ. tripin hole w 22 jts. of 8 5/8 casg. SET shoe @ 958' perform a 2 stage cement job - 1st stage pumped 255 sks 2nd stage (d.v. tool set @ 418') pumped 275 no returns.; W.O.C. Trip in hole with 4 3/4 bit drill out to a depth 1590' (Encountered small water flow @ 1587') ran Halliburton Flo Check Sealant to stop water flow; waiting on sealant to cure.

RECEIVED  
FEB 26 2007

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Ops Supv. Date 02-22-07

Permit No. 00945

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

02/15/07 Second well 11-24-29 State (Permit 945)

Were making good hole with air hammer

Were drilling in Chinle clay, when they pulled the bit it was caked with 4 in of clay

Drilled to 140 ft and set 13 3/8 steel casing to 100 ft, waited on cement 16 hours

Surface casing had dropped 3 ft, clay probably dehydrated cement so casing dropped

Called out Halliburton, got good cement job and now waiting on cement

Probably drill out about 5 pm this afternoon

Plan to run logs on second hole; and use special tools that work in air-filled holes

Don't want to get any fluid on the productive zones

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway Arizona Oil Corporation

2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_

3. Well Name State 11-24-29

Location 2048' FNL & 2040' FEL

Sec. 24 Twp. 11N Rge. 29E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS   
 (OTHER) \_\_\_\_\_

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT   
 (OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud well on 02/12/07

Drill out to a depth of 100' w/17½" bit, run 13 3/8 W.O.L.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Ops Supv

Date 02-12-07

Permit No. 00945

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP  
(OPERATOR)

to drill a well to be known as

11-24-29 STATE  
(WELL NAME)

located 2048' FNL & 2040' FEL

Section 24 Township 11N Range 29E, APACHE County, Arizona.

The ALL of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 18 day of JANUARY 2007, 19.

OIL AND GAS CONSERVATION COMMISSION

By SL Rains  
EXECUTIVE DIRECTOR

PERMIT 00945

RECEIPT NO. 3144

A.P.I. NO. 02-001-20338

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ Oil Corp

Address

City

State

Phone Number

P.O. Box 1110

ST. Johns

AZ

928 337-3230

Drilling Contractor

Ridgeway AZ Oil Corp

Address

SAME

## DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-102724

Well number

11-24-29 State

Elevation (ground)

6777.8

Nearest distance from proposed location to property or lease line:

2040' FEL

feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

None

feet

Number of acres in lease

800 AC

Number of wells on lease, including this well, completed in or drilling to this reservoir:

ONE

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

N/A

Well location (give footage from section lines)

2048 FNL + 2040 FEL

Section - Township - Range or Block and Survey

S.24 T11N R29E

Dedication per A.A.C. R12-7-104(A)(3)

640 +/-

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

From Springerville P.O. N13°20'41"E 14.6 Miles

Proposed depth:

2500'

Rotary or cable tools

rotary

Approximate date work will start

JAN. 01 2007

Bond status

ON FILE

Organization Report

Filing Fee of \$25.00

Amount

50,000.<sup>00</sup>

On file

Or attached

Attached

Remarks

API # 02-001-20338

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field operations Supervisor of the Ridgeway AZ Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

[Signature]  
11/14/2006

Date

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 945

Approval Date: 1-18-2007

Approved By: SL Rainz

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter  
File Two Copies

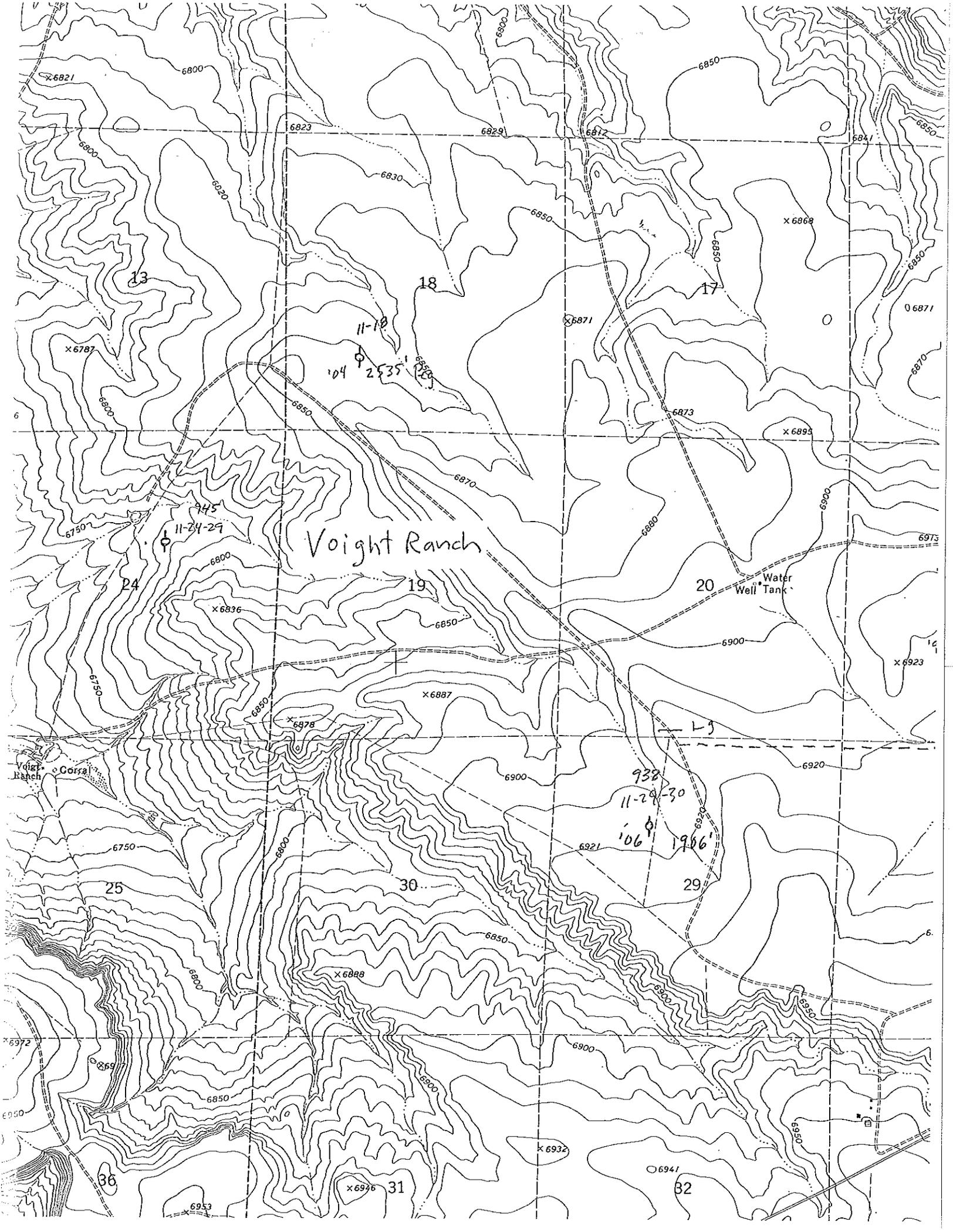
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is no, have the interests of all owners been consolidated by communization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
- If the answer to question four is no, list all the owners and their respective interests below:

Owner	Land Description <b>NE 1/4 S. 24 T11N R29E G+SRM</b>
<p style="text-align: right;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>Name: <i>John W. [Signature]</i></p> <p>Position: <i>Field Sup.</i></p> <p>Company: <i>Ridgeway AZ Oil Corp</i></p> <p>Date: <i>11/14/06</i></p>	
<p style="text-align: center;">I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p style="text-align: center;"> </p>	
<p>Date Surveyed: <i>12 Apr 2006</i></p> <p>Registered Land Surveyor: <i>[Signature]</i></p> <p>Certificate No. <i>AZ RLS 31028</i></p>	

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
<i>3 5/8</i>	<i>23#</i>	<i>K55</i>	<i>0</i>	<i>800</i>	<i>0-800 +/-</i>	<i>400 +/- SACKS</i>	<i>CLASS B</i>
<i>5 1/2</i>	<i>15</i>	<i>"</i>	<i>0</i>	<i>1700</i>	<i>0-1700 +/-</i>	<i>600 +/- SACKS</i>	<i>CLASS C 5 1/2 #5</i>
<i>2 7/8</i>		<i>Fiberglass</i>	<i>1700</i>	<i>2000</i>	<i>PACKER/HANGER</i>		



Voight Ranch

Water Well Tank

Voight Ranch  
Corral

11-10  
104  
2535

11-24-29  
945

11-29-30  
932  
106  
1966

13

18

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24

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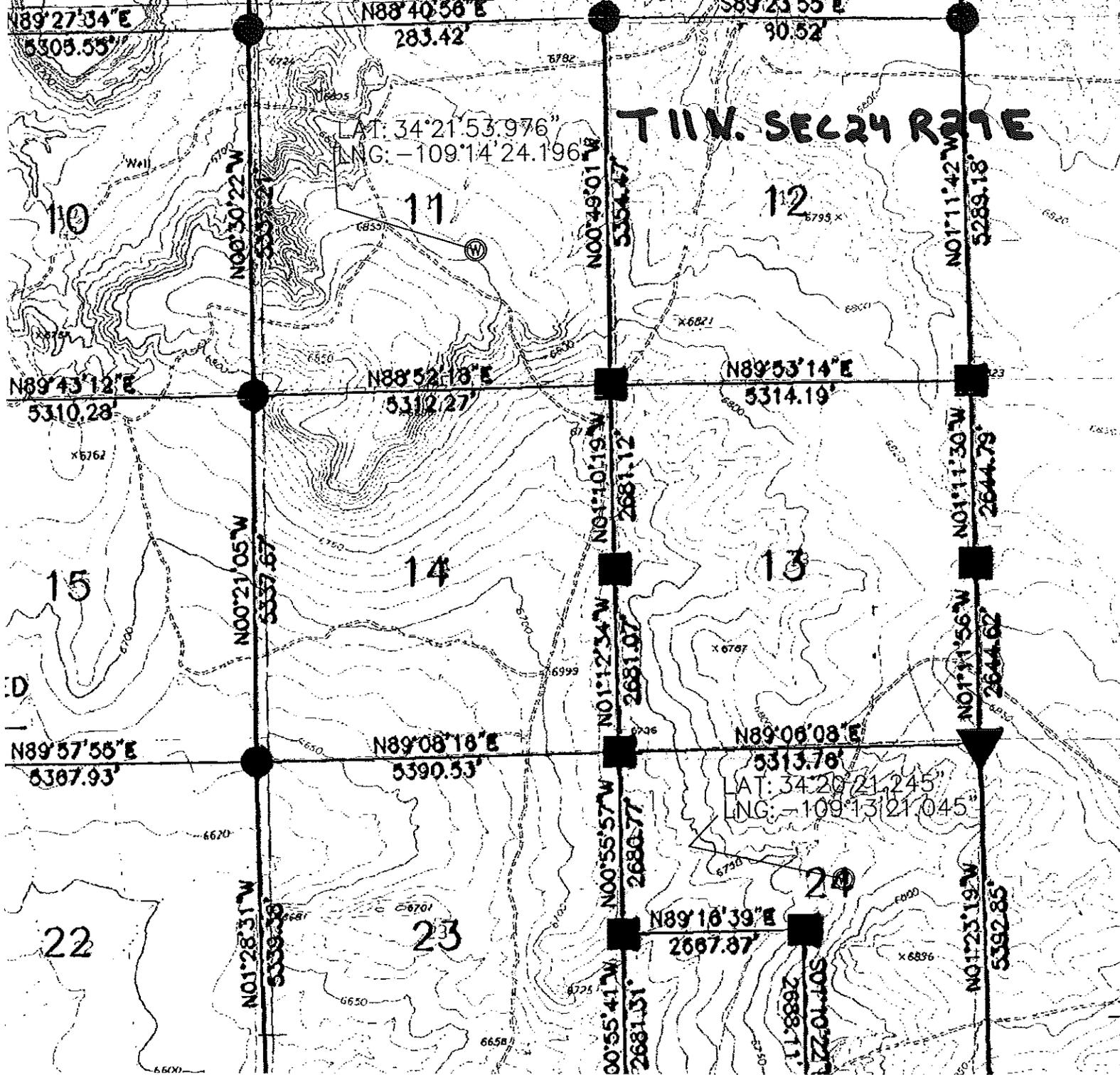
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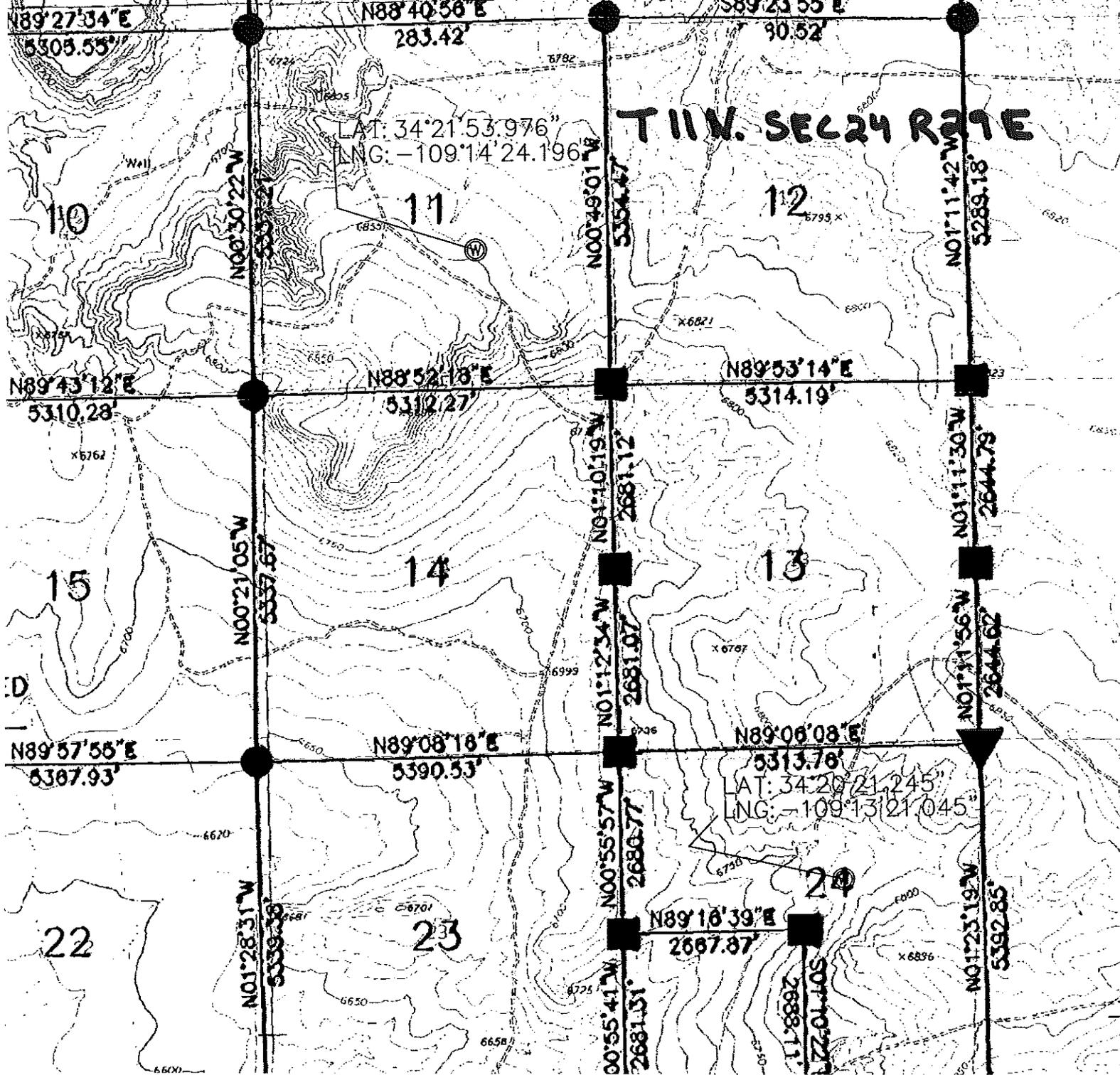
6941



T11W. SEC 24 R21E

LAT: 34°21'53.976"  
LNG: -109°14'24.196"

LAT: 34°20'21.245"  
LNG: -109°13'21.045"

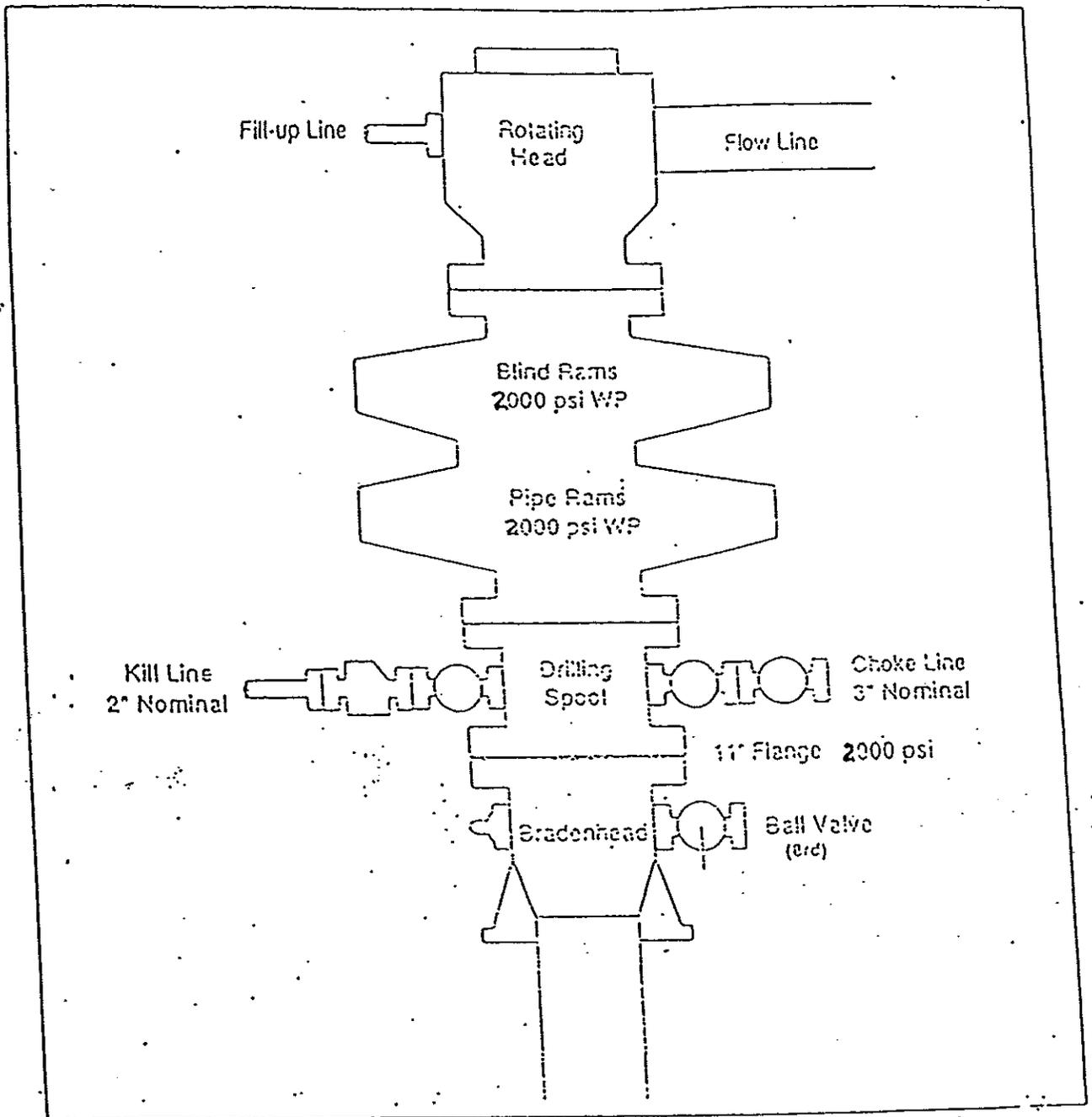


T11W. SEC 24 R21E

LAT: 34°21'53.976"  
LNG: -109°14'24.196"

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LNG: -109°13'21.045"

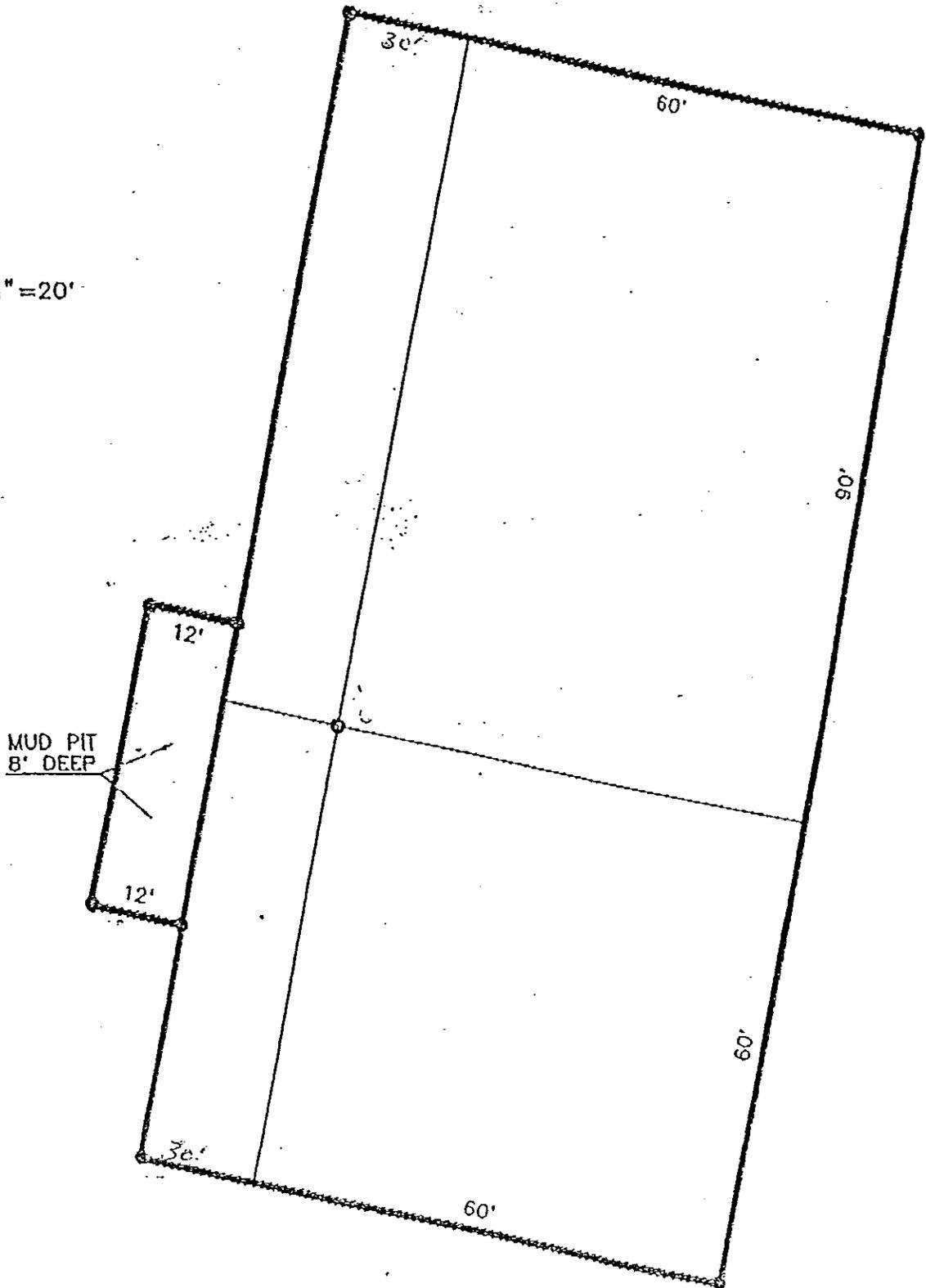
BOP STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 600 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

WELL PAD LAYOUT

SCALE: 1" = 20'



**DRILLING WELL PROGNOSIS**

OPERATOR Ridge Way AZ Oil Corp LEASE 11-24-29 state NO. 12-102724  
 LOCATION T11M Sec 24 R 29E FOOTAGE 2040' FFL 2048 ENL  
 COUNTY Apache STATE AZ  
 ELEVATION: Ground Level 6177.2 Kelly Bushing 6787.8

**GEOLOGICAL PROGRAM**

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Gloria</u>	<u>673'</u>		
<u>Ft Apache</u>	<u>1611'</u>		
<u>Amos Wash</u>	<u>1681'</u>		
<u>Precambrian</u>	<u>2435'</u>		

Electric Logging: Company Black Warrior Wire Phone 505-326-6669  
 Logging Program: Bond, Sonic, Micro

Well Site Geologist George Scott Off Phone \_\_\_\_\_  
 Home Phone \_\_\_\_\_ Mob Phone 505-350-2030

Mudlogger: To Be Disclosed Off Phone \_\_\_\_\_  
 Mob (or trailer) Phone \_\_\_\_\_

Coring Co. N/A Phone \_\_\_\_\_

Coring Analysis Co. N/A Phone \_\_\_\_\_

Drill Stem Testing Co. N/A Phone \_\_\_\_\_

Sample Catching Instructions \_\_\_\_\_

Drilling Time Instructions \_\_\_\_\_

**MUD PROGRAM**  
 Mud Engineer & Co. Jack Wingerter Off Phone 281-367-9182  
 Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>"</u>	<u>" "</u>
<u>"</u>	<u>" "</u>
<u>2500 +/-</u>	<u>" "</u>

**ENGINEERING PROGRAM**  
 Well Site Engineer / Supervisor Joe McKenney Off Phone 713-961-0662  
 Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Drilling Contractor Ridge Way AZ Oil Corp. Off Phone 928-337-3120

Tool Pusher Jack Wingerter Home Phone \_\_\_\_\_ Mob Phone \_\_\_\_\_

Cementing Co. Cementers Inc Off Phone 505-632-3683

Water Hauler M & S Construction Phone 928-245-0863

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/4"</u>	<u>48#</u>	<u>130 +/-</u>	<u>Class G 400</u>	<u>Surface</u>
<u>12 1/4"</u>	<u>8 3/4"</u>	<u>23#</u>	<u>300 +/-</u>	<u>Pos 50/50 400</u>	<u>Surface</u>
<u>7 1/4"</u>	<u>5 1/2"</u>	<u>24#</u>	<u>1700 +/-</u>	<u>Pos 50/50 490</u>	<u>Surface</u>
<u>4 1/4"</u>	<u>2 7/8"</u>	<u>Fiberglass</u>	<u>1900 +/-</u>	<u>Open Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: \_\_\_\_\_

OTHER INSTRUCTIONS: \_\_\_\_\_

DAILY DRILLING REPORTS TO: Ridge Way Office St. Johns

**RECEIPT** Date 11-27-2006 No. **3144**

Received From Ridgeway Arizona Oil Corp.  
 Address PO BOX 1110 St Johns AZ 85936

For Twenty five and 00/100 Dollars \$ 25.00  
for filing fee permit 945

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	25.00
BALANCE DUE		MONEY ORDER	

By SL Raulo

BK806 Rediform

**RIDGEWAY ARIZONA OIL CORP.**

OPERATING ACCOUNT  
 P.O. BOX 1110 928-337-3230  
 590 S. WHITE MOUNTAIN DRIVE  
 SAINT JOHNS, AZ 85936

**BANK OF THE WEST**  
 ST. JOHNS OFFICE  
 ST. JOHNS, AZ 85936  
 91-564-1221

7274

11/14/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ \*\*25.00

Twenty-Five and 00/100\*\*\*\*\*

DOLLARS

Arizona Geological Survey  
 416 West Congress  
 Tucson, AZ 85701

*[Handwritten Signature]*  
 \_\_\_\_\_  
*[Handwritten Name]*

⑈007274⑈ ⑆122105647⑆ 631002458⑈

Security Features Included. Details on back.

MP

**RIDGEWAY ARIZONA OIL CORP.**

Arizona Geological Survey  
 8188 · Permits, Bonds

11/14/2006

7274  
 25.00

## ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated  <p style="text-align: center;">Arizona &amp; New Mexico</p>	(2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state  <p style="text-align: center;">May 16, 1994</p>
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Carmen Janner*  
Signature

October 31, 2007  
Date

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Organization Report  
File One Copy  
Form No. 1

Mail completed form to  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W Congress., #100  
Tucson, AZ 85701

[Yahoo!](#) [My Yahoo!](#) [Mail](#) [Make Y! your home page](#)

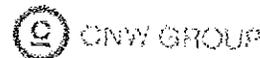
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**Financial News**

Enter symbol(s)    [Symbol Lookup](#)

**Press Release**

Source: Ridgeway Petroleum Corp.

## Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: **TSX Venture Exchange (Symbol: RGW)**

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

\_\_\_\_\_  
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

### For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at [www.ridgewaypetroleum.com](http://www.ridgewaypetroleum.com)

Source: Ridgeway Petroleum Corp.

# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

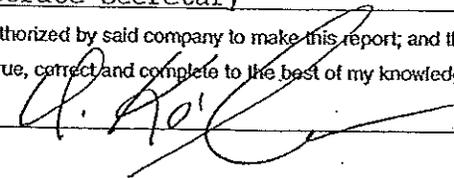
If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
 June 26, 2006  
 Date

STATE OF ARIZONA

**OIL & GAS CONSERVATION COMMISSION**

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W Congress., #100  
Tucson, AZ 85701

## BLANKET BOND COVER SHEET

### RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

#### PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997  
895 TA Mar 1997  
896 SI Mar 2004  
897 TA Mar 1997  
900 TA May 1997  
916 TA Oct 2004  
937 TA Mar 2007  
938 TA Feb 2007  
939 TA Apr 2007  
940 TA Apr 2007  
941 TA Apr 2007  
942 TA May 2007  
943 TA May 2007  
944 TA May 2007  
945 TA Feb 2007  
946 TA Mar 2007  
947 TA May 2007

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

946  
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

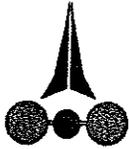
Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



# Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO<sub>2</sub> Project  
P.O. Box 1110 • St. Johns, AZ 85936

945

January 8, 2009

Arizona Geological Survey  
416 West Congress  
Tucson, AZ 85701

Via Email Transmittal: [rauzi@azgs.az.gov](mailto:rauzi@azgs.az.gov)

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009  
Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO<sub>2</sub> Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO<sub>2</sub> Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

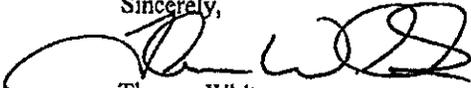
P.O. BOX 1110  
St. Johns, AZ 85936

Tel: 928-337-3230  
Fax: 928-337-3162  
Email: [ridgewayaz@frontiernet.net](mailto:ridgewayaz@frontiernet.net)

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or [revtwhite@frontiernet.net](mailto:revtwhite@frontiernet.net).

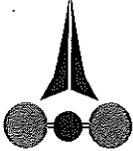
Sincerely,



Thomas White  
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project  
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey  
410 West Congress  
Suite 100  
Tucson, AZ 85701

945

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (938)    State 11-6-31 (939)    State 11-24-29 (945)  
State 11-29-31 (943)    State 11-16-30 (937)    State 11-23-30 (966)  
State 22-1X (888)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

RECEIVED  
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD  
Lease Files  
Well Files

P.O. BOX 1110  
St. Johns, AZ 85936

Tel: 928-337-3230  
Fax: 928-337-3162  
Email: ridgewayaz@frontiernet.net

945  
DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

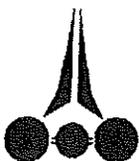
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



**Ridgeway**

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

January 10, 2008

Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

945

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO<sub>2</sub> Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110  
St. Johns, AZ 85936

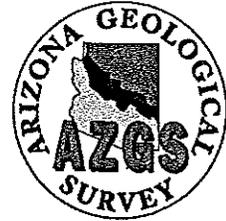
Tel: 928 337 3230  
Fax: 928 337 3162



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

November 30, 2007

Mr. Mike Rice  
Manager Minerals Section  
State Land Department  
1616 W Adams  
Phoenix AZ 85007

Re: Information received for permits 937, 938, 939, 945 and 946

Dear Mike:

I am enclosing the following information that Ridgeway Arizona Oil Corp submitted to the Oil and Gas Conservation in November 2007:

11-16-30 State (Permit 937): Gas Analysis Service sampled 3/17/07 to 3/23/07 and Hourly Reports dated 3/15/07 to 2/23/07

11-29-30 State (Permit 938): Gas Analysis Service sampled 2/15/07 to 5/11/07 and Hourly Reports dated 4/3/07 to 4/7/07

11-06-31 State (Permit 939): Gas Analysis Service sampled 4/16/07 to 5/10/07; Hourly Reports dated 4/13/07 to 5/8/07; and Sundry Notice dated 11/5/07

11-24-29 State (Permit 945): Gas Analysis Service sampled 3/26/07 to 3/29/07 and Hourly Reports dated 3/23/07 to 3/29/07

11-32-30 State (Permit 946): Gas Analysis Service sampled 3/12/07 and no Hourly Reports

Sincerely,

A handwritten signature in cursive script that reads "Steve".

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures



# Ridgeway

**Arizona Oil Corporation**  
St. Johns Helium/CO<sub>2</sub> Project

September 5, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Michael Rice  
Minerals Manager

RE: Oil & Gas Lease Agreements  
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060  
Lease Extensions

*9415*

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Supervisor

Enclosure

cc: Barry Lasker, RGW-CEO  
Thayne Lowe, Legal Council  
Lease & Well Files

*07 SEP 11 11:44 AM ASLD Dept.*

P.O. Box 1110  
St. Johns, AZ 85938  
Tel: 928 337 3230  
Fax: 928 337 3182

## Completion Schedule for Arizona wells :( waiting on lease extension)

Wednesday, September 05, 2007

### Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 1) 11-32-31, (AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-28-30, (AZ Lease 13-102725)

### Testing of existing wells (down hole pressure recorders):

- 945 —
- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
  - 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
  - 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
  - 4) 11-28-30 (AZ Lease 13-102725), run pressure recorders.

### Wells to be deepened (needs rig for completion):

- 1) 11-18-31(AZ Lease 13-102945), Drill out to granite.

### Wells that need to be completed:

- 1) 12-32-31(AZ lease 13-103060), conductor pipe set
- 2) 11-7-31(AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31(AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.

lessee had no interest in the well. Mr. Tom White reported that Ridgeway intended to appeal the Land Department's decision to the full extent of the law. Mr. Rauzi recommended extension of temporary abandonment if Ridgeway won the appeal or if it lost the appeal to plug the wells within 180 days of the date of the final appeal decision if the new lessee had no interest in the wells.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND TEMPORARY ABANDONMENT OF THE 11-21, 9-21, AND 11-18 THROUGH JANUARY 2008 IF RIDGEWAY REGAINED THE LEASES BY SUCCESSFUL APPEAL, AND IF IT DID NOT, TO PLUG THE WELLS WITHIN 180 DAYS OF THE APPEAL DECISION IF THE NEW LESSEE HAD NO INTEREST IN THE WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION WELLS 11-29-30 STATE (PERMIT 938), 11-24-29 STATE (945), 11-32-30 STATE (946), AND 11-16-30 STATE (937), APACHE COUNTY, POSSIBLE DECISION CONCERNING TEMPORARY ABANDONMENT, AND POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY AND FOLLOW-UP, DISCUSSION

Mr. Rauzi reported that Ridgeway was actively drilling or testing the wells and that no decision regarding temporary abandonment was necessary until there was at least 60 days of inactivity at the wells. However, Mr. Tom White handed Mr. Rauzi a letter before the meeting requesting temporary abandonment for wells 11-29-30, 11-24-29, and 11-32-30. In light of Ridgeway's letter and Ridgeway's intention to drill all eleven of their permitted wells, Mr. Rauzi proposed that the Commission grant temporary abandonment to all eleven of the wells referenced in the agenda for his activity report. After some discussion, Ms. Negley so moved and Mr. Wagner seconded the proposal.

Dr. Nations acknowledged the motion and second and called for discussion and comment. Mr. Bill Rex, Hunt Oil USA, asked if it was appropriate for the Commission to issue a blanket approval of extension for wells that had not yet been drilled and for which there was no information yet available. After further discussion, Ms. Negley withdrew her motion and Mr. Wagner withdrew his second.

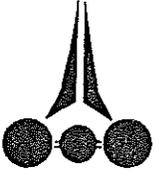
Mr. Wagner moved, seconded by Mr. Jones:

TO GRANT TEMPORARY ABANDONMENT THROUGH JANUARY 2008 TO WELLS 11-29-30, 11-24-29 AND 11-32-30

Motion carried unanimously.

CALL TO THE PUBLIC

Mr. Rauzi reported that Mr. Paul Buff informed him the Bureau of Land Management (BLM) planned to hold an oil and gas lease sale by summer. The BLM received expressions of interest for about 380,000 acres and was reviewing the acres to see if they were available for leasing or would require standard or special lease stipulations.



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

March 8, 2007

State of Arizona  
Arizona Geological Survey  
416 West Congress  
Suite 100  
Tucson, AZ 85701

Attn: Mr. Steve Rauzi  
Oil & Gas Administrator

RE: Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway would like to request an extension of Temporary Abandonment on the following wells:

State 22-1X (permit 888)      State 11-21 (permit 895)      State 10-22 (permit 896)  
State 9-21 (permit 897)      State 11-18 (permit 916)      State 11-29-30(permit 938)  
State 11-24-29 (permit 945)      State 11-32-30 (permit 946)

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White  
Field Operations Manager

cc: Well Files

RECEIVED

MAR 09 2007

P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162

945

Phone Notes

Second well 11-24-29 State (Permit 945)

02/15/07 Tom White called to check on new permits because they are bringing in another United Rig = approved them Monday Feb 12 and mailed them Tuesday Feb 13

Second well 11-24-29 State (Permit 945)

Were making good hole with air hammer

Were drilling in Chinle clay, when they pulled the bit it was caked with 4 in of clay

Drilled to 140 ft and set 13 3/8 steel casing to 100 ft, waited on cement 16 hours

Surface casing had dropped 3 ft, clay probably dehydrated cement so casing dropped

Called out Halliburton, got good cement job and now waiting on cement

Probably drill out about 5 pm this afternoon

Plan to run logs on second hole; and use special tools that work in air-filled holes

Don't want to get any fluid on the productive zones

02/28/07 Called Tom White to check on activity

Two foot stringer of fresh water sand from 1587-1590 ft

Halliburton Flow-Check stopped leak just like cement: made for high perm sand

TD at 1734 ft open-hole completion; ran GR log

Ran packer on fiberglass tubing and tubing parted at 1500 ft

Need to pull tubing with completion rig and moved United Rig 11 to 11-16-30

8 5/2 to 958'

drill 1735 TD w/ 4 3/4" bit

set packer @ 1520'

— in open hole  
i.e. 958 - TD 1734'

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 27, 2007

Barry Lasker, President, CEO  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, AZ 85936

945

**RE: Extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725**

Dear Mr. Lasker,

Thank you for the letter dated February 15, 2007 in which Ridgeway requested an extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725. It is the intent of this correspondence to inform you that the Arizona State Land Department will grant the requested lease extension according to Arizona Revised Statute (ARS) § 27-555.

It is anticipated that a formal Commissioner's Order granting these lease extensions will be issued during the week of March 4, 2007.

Again, thank you for your attention to this issue. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

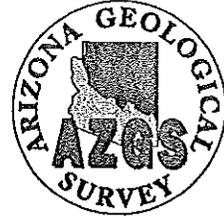
Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease Files



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

February 26, 2007

Mike Rice  
Manager Minerals Section  
State Land Department  
1616 W Adams  
Phoenix AZ 85007

Re: Lease Agreement 13-102725, State Well 11-29-30  
Lease Agreement 13-102724, State Well 11-24-29  
Lease Agreement 13-102720, State Well 11-32-30  
Lease Agreement 13-102942, State Well 11-16-30

945

Dear Mike:

I am providing the following information in response to your letter of February 23, 2007:

11-29-30 State: I received written notice from Tom White, Ridgeway Arizona Oil Corporation, that Ridgeway started drilling the 11-29-30 on January 26, 2007 and reached total depth on February 6, 2007. The last written notice I received dated February 12, 2007 indicated that Ridgeway was rigging up testers and preparing to flow test the well. I received samples and mud log for the 11-29-30 on February 20, 2007.

11-24-29 State: I received written notice from Tom White that Ridgeway started drilling the 11-24-29 on February 12, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1590 ft and was waiting on Halliburton Flo Check sealant to cure.

11-32-30 State: I received written notice from Tom White that Ridgeway started drilling the 11-32-30 on February 16, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1050 ft and ran 8 5/8 inch casing.

11-16-30 State: As of this morning, Monday February 26, 2007, I have not received any notice from Tom White regarding the 11-16-30.

Based on telephone calls and written notices I received from Tom White it appears that Ridgeway was testing the 11-29-30 and drilling the 11-24-29 and 11-32-30 holes on February 16 and February 19, 2007.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 23, 2007

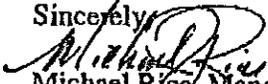
Mr. Steve Rauzi  
Oil & Gas Program Administer  
Oil & Gas Conservation Commission  
416 W. Congress, Suite 100  
Tucson, Arizona 85701

Re: Lease Agreement 13-102720, State Well 11-29-30  
Lease Agreement 13-102724, State Well 11-24-29  
Lease Agreement 13-102720, State Well 11-32-30  
Lease Agreement 13-102942, State Well 11-16-30

Dear Steve;

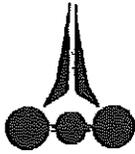
As discussed in our phone conversation of February 22, 2007, I faxed you a letter from Ridgeway dated February 16, 2007. In that letter Ridgeway identifies activities then being conducted on the captioned leases. In this regard, would you please confirm for the Department the status of drilling operations on February 16, 2007 and whether those activities or other related follow up activities were occurring on February 19, 2007.

Sincerely,

  
Michael Rice, Manager  
Mineral Section  
Natural Resources Division

"Serving Arizona's Schools and Public Institutions Since 1915"

TOTAL P.02



# Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO<sub>2</sub> Project

February 16, 2007

Arizona State Land Department  
1616 West Adams  
Phoenix, AZ 85007

Attn: Mr. Mike Rice  
Mineral Manager

RE: Oil & Gas Lease Agreements  
13-102720; 13-102724; 13-102725

Dear Mr. Rice:

By your faxed letter and email correspondence of February 15, 2007 4:37 p.m., we are hereby confirming that the Department will disregard our letter of February 12, 2007, and accept our letter of February 15, 2007 requesting extension of the above referenced Oil & Gas Leases pursuant to ARS 27-555. E. (2).

In addition to ARS 27-555. E. (2), Section 2 (c) of each of the Leases similarly provides for extension of the lease term when the Lessee is diligently engaged in drilling operations, as is the case here. Our February 12, 2007 payment is the amount required by Section 2 (c).

The following is an update on current activities on the above referenced Oil & Gas Leases:

- 13-102725: State Well #11-29-30, well was spud 1-26-07; well is currently being flow tested and is awaiting completion tools.
- ✓ 13-102724: State Well #11-24-29, well was spud 2-12-07; well is currently drilling to TD.
- 13-102720: State Well #11-32-30, well was spud 2-16-07 to set conductor pipe.

945

Via: Email/Fax/Mail

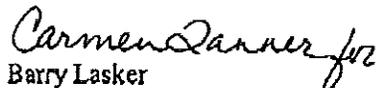
P.O. Box 1110  
St. Johns, AZ 85936

Tel: 928 337 3230  
Fax: 928 337 3162

In addition, 13-102942, State Well #11-16-30, Location is currently being built. United Drilling Inc., rigs #11 and 12 are handling the drilling. This information can be confirmed by contacting, Mr. Steve Rauzi at the Arizona Geological Survey Department.

If you have any questions or would like to discuss this matter further, please feel free to contact me.

Sincerely,

  
Barry Lasker  
President/CEO

BL:ct

cc: Baker Bolts, RGW Legal Council/Houston, TX  
Thayne Lowe, RGW Legal Council/Phoenix, AZ  
RGW Lease Files  
RGW Well Files

Permit 945 timeline

received application 11-24-06

Contacted State Land and Surface Use  
Plan (SUP) not yet approved. Call  
& inform Tom White 11-28-06

received notice from State Land that  
SUP approved 1-17-07

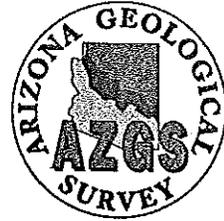
Approved & issued Permit 945 1-18-07



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

January 18, 2007

Delwin Wengert  
County Manager  
P.O. Box 428  
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp #11-24-29 State, Sec. 24-11n-29e, Apache Co.,  
State Permit 945.

Dear Mr. Wengert:

I am enclosing a copy of the approved application to drill the referenced well because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced well is being drilled in search of oil and gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi  
Oil and Gas Program Administrator

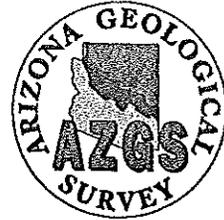
Enclosure



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

January 18, 2007

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 11-24-29 State (Permit 945), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Application to Drill the referenced well, Permit to Drill 945, and filing-fee receipt #3144.

The referenced application is approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

January 17, 2007

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, AZ 85936

945

**RE: Exploration Plan of Operation Approval for Oil and Gas Exploration Permit  
No. 13-102724**

Dear Mr. White:

The Arizona State Land Department (ASLD) has received your signed and dated copy of the Conditions of Approval Exploration Plan of Operation for Permit No. 13-102724. This completes all requirements for approval of the Exploration Plan of Operation. A copy of the approved Plan is attached.

Thank you for your attention to this issue. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy without attachment: Mike Rice, Manager, Minerals Section, Natural Resources  
Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological  
Survey  
Lease File

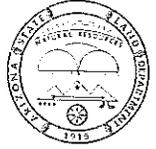
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JAN 18 2007

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

Arizona  
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

January 9, 2007

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
St. Johns, AZ 85936

945

**RE: Exploration Plan of Operation Approval for Oil and Gas Exploration Permit  
No. 13-102724**

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plan of Operation for Permit No. 13-102724 received November 28, 2006. Based on that review, approval of the proposed Exploration Plan of Operation is granted, contingent on the return of a signed and dated copy of the attached Conditions of Approval.

Thank you for your attention to this issue. I may be contacted at the above address, by e-mail at [lmeier@land.az.gov](mailto:lmeier@land.az.gov), or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey  
Lease File