

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-32-30
 Location 132-' ESL & 1320' FEL
 Sec. 32 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102720

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) Well Summary

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Spud Date 2/16/07
8 5/8 csg set @ 1054
5 1/2 csg set @ 1390
T.D. 1690'
Packer set @ 1340
Fiberglass Tubing in Hole (2 7/8) From 1340 To Surface

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 4/16/07

Permit No. 00946

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>

Form No. 25

3-12-07 to 3-12-07 sample

AZ Well 11-32-30

(946)

hcd 11-5-07



RECEIVED

MAR 22 2007

R.A.O.C

2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA270010
 CUST. NO. 69020 - 11050

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	STATE 11-32-30	PRESSURE	50 PSIG
COUNTY/ STATE		SAMPLE TEMP	74 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	03/12/2007
FORMATION		SAMPLED BY	KIVA MEAS.
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HE= 7,322 PPM, H2= 24 PPM, O2=17 PPM

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	7.964	0.0000	0.00	0.0770
CO2	91.948	0.0000	0.00	1.3973
METHANE	0.069	0.0000	0.70	0.0004
ETHANE	0.001	0.0003	0.02	0.0000
PROPANE	0.001	0.0003	0.03	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.011	0.0048	0.57	0.0004
TOTAL	100.000	0.0076	1.56	1.4753

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z) 1.0050
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z) 1.6
 BTU/CU.FT (WET) CORRECTED FOR (1/Z) 2.4
 REAL SPECIFIC GRAVITY 1.4819

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1.5	CYLINDER #	4025
DRY BTU @ 14.696	1.6	CYLINDER PRESSURE	45 PSIG
DRY BTU @ 14.730	1.6	DATE RUN	03/16/2007
DRY BTU @ 15.025	1.6	ANALYSIS RUN BY	ROSEANN MUNIZ

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FRACTURE TREAT DIRECTIONAL DRILL

SHOOT OR ACIDIZE PERFORATE CASING

REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS

FRACTURE TREATMENT REPAIRING WELL

SHOOTING OR ACIDIZING ALTER CASING

ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

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Currently:

Run in Hole w/ 5 1/2" packer set @ depth of 1340' TOOTH.
Run in w/ 2 3/8 Test string & prepare to flow Test well,

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 3-6-07

Permit No. 00946

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

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 FRACTURE TREATMENT REPAIRING WELL
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 ABANDONMENT

(OTHER) _____

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

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Well spud date: 2-16-07

WK: 2-26-07 - Set 8 5/8" casing @ 1042' cemented and 5 1/2" casing to 1384' encountered water flow ran Halliburton flow check treatment; rig up 4 3/4" bit RIH.

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 03-02-07

Permit No. 00946

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-32-30
 Location 1320' FSL & 1320' FEL
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 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102720

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

WK: 2-19-07 13 3/8 casg set @ 100', drill out with 10 3/4 hammer bit to a depth of 1050' run 8 5/8" casing.

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FEB 26 2007

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Supy Date 02-22-07

Permit No. 00946

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

02-16-07 United Drilling Rig #12-spud well today and prepare to run 13 3/8" Casing.

8. I hereby certify that the foregoing is true and correct.

Signed Carmen Jenner Title Field Ops Supv Date 2-16-07
 for Thomas White

Permit No. 00946

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

RECEIVED
 FEB 16 2007

Fax



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP

(OPERATOR)

to drill a well to be known as

11-32-30 STATE

(WELL NAME)

located 1320' FSL & 1320' FBL

Section 32 Township 11N Range 30E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 12 day of February, 2007, 19 .

OIL AND GAS CONSERVATION COMMISSION

By SL Rainey

EXECUTIVE DIRECTOR
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00068

RECEIPT NO. 3145

A.P.I. NO. 02-001-20339

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ. Oil Corp

Address

City

State

Phone Number

P.O.B 1110, ST. Johns, AZ 85936, 928337-3230

Drilling Contractor

UNITED Drilling

Address

P.O.B. 2488, ROSWELL NM. 88202

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-102720

Well number

State 11-32-36

Elevation (ground)

6945'

Nearest distance from proposed location to property or lease line:

1320 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

feet

Number of acres in lease

1600

Number of wells on lease, including this well, completed in or drilling to this reservoir:

1

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

Well location (give footage from section lines)

1320' FSL + 1320' FEL

Section - Township - Range or Block and Survey

32-11-30 G+SR Mer.

Dedication per A.A.C. R12-7-104(A)(3)

± 640 ac

Field and reservoir (if wildcat, so state)

County

Apache

Distance in miles and direction from nearest town or post office

N 25° 24' E 13.2 miles from Springerville Az Post Office

Proposed depth:

2500

Rotary or cable tools

Rotary

Approximate date work will start

2-10-07

Bond status

on file

Organization Report

On file

Or attached

Filing Fee of \$25.00

Attached

Remarks

API # 02-001-20339

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Sup. of the Ridgeway AZ. Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

1-18-2007

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 946

Approval Date: 2-12-2007

Approved By: SL Raut

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter
File Two Copies

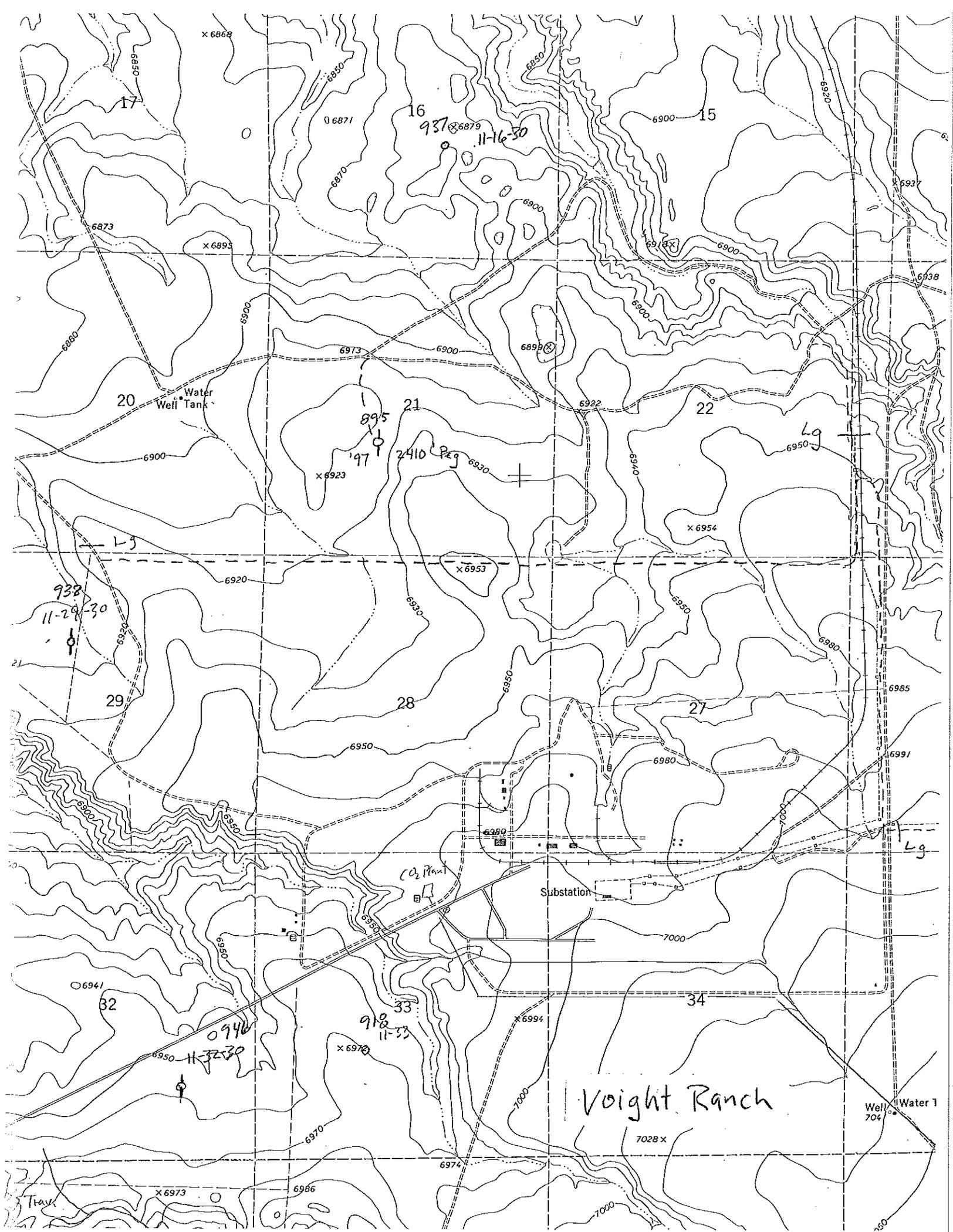
Form No. 3

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
6. If the answer to question four is no, list all the owners and their respective interests below:

Owner	Land Description SE 1/4 Sec. 32 T11N R30E G+SR
<p>CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
Name	
Position	
Company	
Date	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed 21 Nov 2006	
Registered Land Surveyor <i>Dale R. Wheat</i>	
Certificate No. AZRLS 31028	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8	43#	J 55	0	60	0 - 60	200	CLASS C
8 5/8	23#		0	1000	0 - 1000	400	
5 1/2	15.5		0	1600	0 - 1600	400	



Water Tank

Substation

CO2 Plant

Voight Ranch

Well Water 1

11-16-30

11-29-30

11-32-30

11-33

17

16

15

20

21

22

29

28

27

32

33

34

x 6868

0 6871

937 x 6879

6900

x 6895

6870

6900

6900

6880

6900

6973

6900

6899

6922

Lg

6900

895

97

2410

929

6930

x 6923

6940

x 6954

Lg

6920

x 6953

938

6930

6950

6880

6985

6991

Lg

6980

7000

0 6941

6950

6950

6980

7000

6950

0 946

918

x 6970

x 6994

7000

7028 x

6970

6974

7000

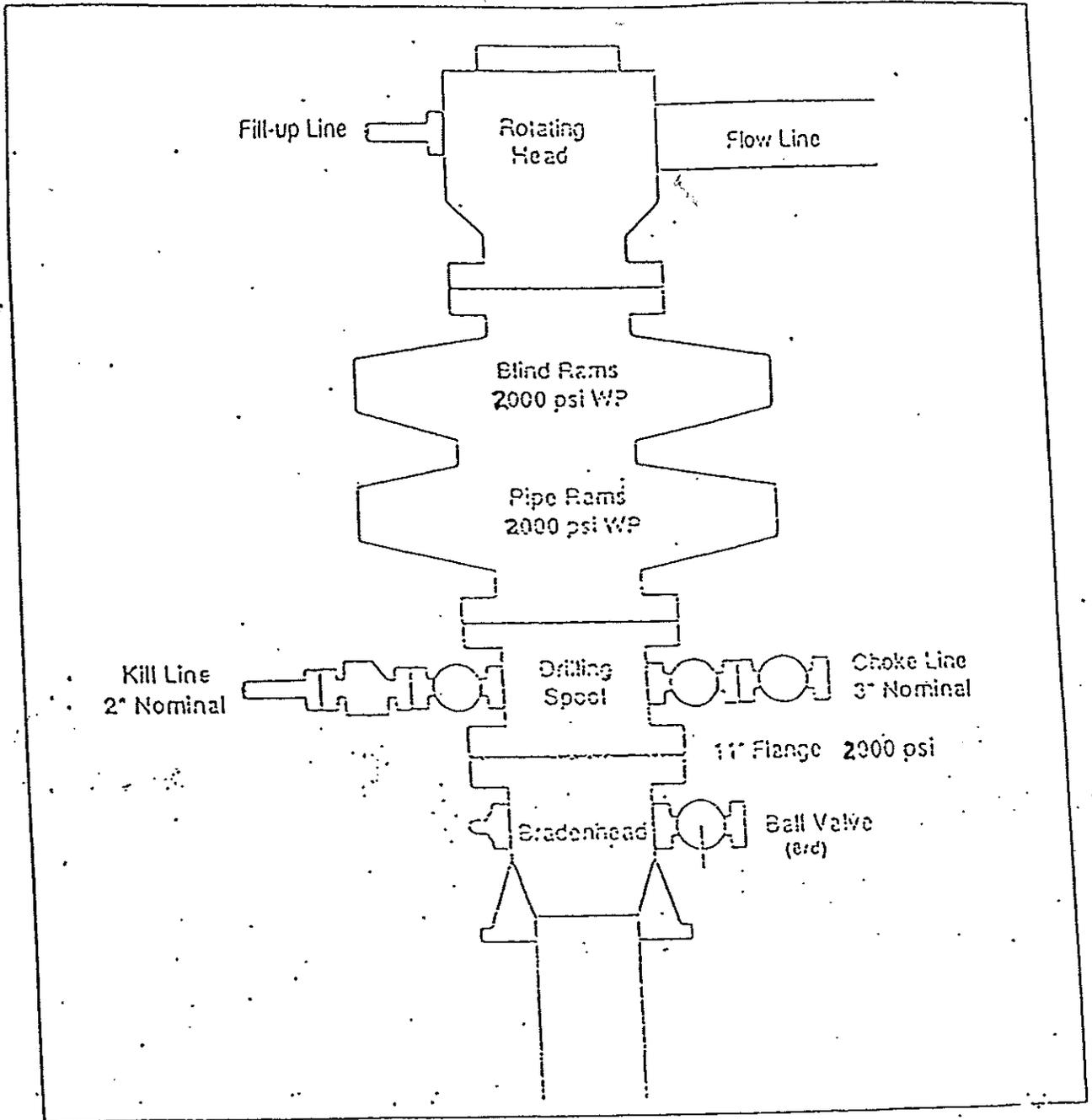
x 6973

6986

Trail

730

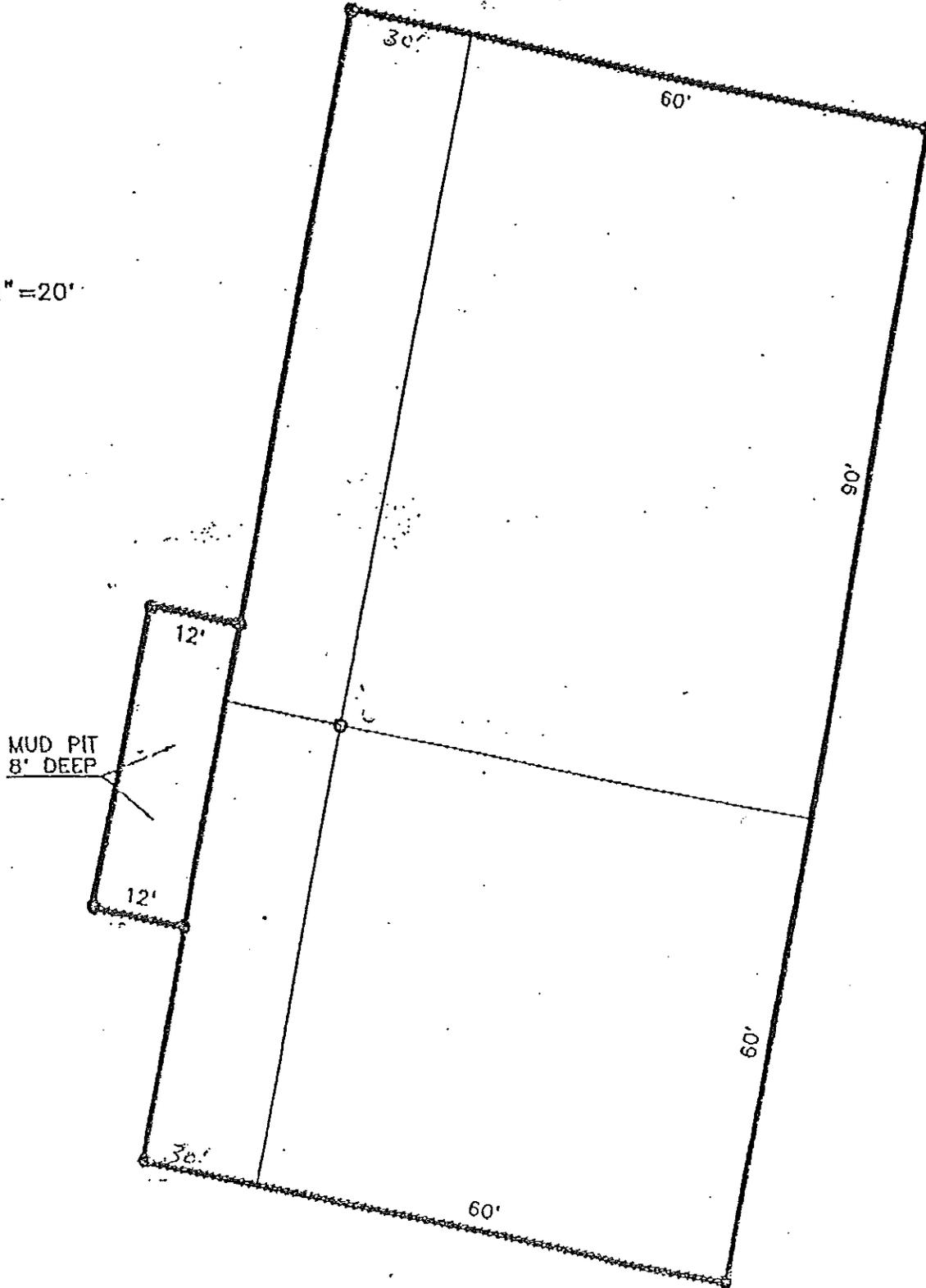
BOP STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 600 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

WELL PAD LAYOUT

SCALE: 1"=20'



DRILLING WELL PROGNOSIS

OPERATOR Ridgeway AZ Oil Corp LEASE 13-102720 NO. 11-32-30
 LOCATION T11 R30 S5ec 32 FOOTAGE 1320 FSL #1320 FEL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 6945 Kelly Bushing 6955

GEOLOGICAL PROGRAM

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>673'</u>		
<u>Ft Apache</u>	<u>1611'</u>		
<u>Amos Wash</u>	<u>1681'</u>		
<u>Precambrian</u>	<u>2435'</u>		

Electric Logging: Company Black Warrior Wire Phone 505-396-6669
 Logging Program: Cable, Sonic, Micro

Well Site Geologist George Scott Off Phone _____
 Home Phone _____ Mob Phone 505-350-2030
 Mudlogger: To Be Disclosed Off Phone _____
 Mob (or trailer) Phone _____
 Coring Co N/A Phone _____
 Coring Analysis Co. N/A Phone _____
 Drill Stem Testing Co. N/A Phone _____
 Sample Catching Instructions _____
 Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingerter Off Phone 281-367-9182
 Home Phone _____ Mob Phone _____

Depths	Instructions
<u>0</u>	<u>Air Drill</u>
<u>"</u>	<u>" "</u>
<u>"</u>	<u>" "</u>
<u>2500 +/-</u>	<u>" "</u>

ENGINEERING PROGRAM

Well Site Engineer /Supervisor Joe McKewey Off Phone 713-961-0662
 Home Phone _____ Mob Phone _____
 Drilling Contractor Ridgeway AZ Oil Corp. Off Phone 928-337-3120
 Tool Pusher Jack Wingerter Home Phone _____ Mob Phone _____
 Cementing Co. Cementers Inc Off Phone 505-632-3683
 Water Hauler M & S Construction Phone 928-245-0863

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/8"</u>	<u>48#</u>	<u>130 +/-</u>	<u>Class G 400</u>	<u>Surface</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>23#</u>	<u>1000 +/-</u>	<u>POS 50/50 400</u>	<u>Surface</u>
<u>7 1/4"</u>	<u>5 1/2"</u>	<u>14#</u>	<u>1600 +/-</u>	<u>POS 50/50 490</u>	<u>Surface</u>
<u>4 1/4"</u>	<u>2 3/8"</u>	<u>Fiberglass</u>	<u>1900 +/-</u>	<u>Open Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

RECEIPT Date 1-22-07 No. 3145
 Received From Ridgeway Arizona Oil Corp
 Address PO Box 1110 St. Johns AZ 85936
fifty and 00/100 Dollars \$ 50.00
 For Filing fee permits 946 & 947

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>50.00</u>
BALANCE DUE		MONEY ORDER	

By SL Raring

8K806 Rediform

RIDGEWAY ARIZONA OIL CORP.
 OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7354

1/18/2007

PAY TO THE ORDER OF Arizona Geological Survey

\$ **50.00

Fifty and 00/100*****

DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Handwritten Signature]

MEMO

⑈007354⑈ ⑆122105647⑆ 631002458⑈

Security Features Included. Details on back.

RIDGEWAY ARIZONA OIL CORP.
 Arizona Geological Survey
 8188 · Permits, Bonds

1/18/2007

7354
 50.00

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated Arizona & New Mexico	(2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Tanner
Signature

October 31, 2007
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
 Oil and Gas Program Administrator
 Arizona Geological Survey
 416 W Congress, #100
 Tucson, AZ 85701

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

Newco

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

June 26, 2006

Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

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[Press Release](#)

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum announces board changes

Monday February 5, 10:31 am ET

Listed: [TSX Venture Exchange \(Symbol: RGW\)](#)

HOUSTON, TX, Feb. 5 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced changes to the board of Directors of the Company.

Following the completion of the recently announced private placement Mr. Mike Vukets and Mr. K. Barry Sparks have agreed to step down from the board effective January 31st 2007. Mr Vukets and Mr Sparks have been replaced by Mr. Tom Milne of Calgary, Alberta and Mr L. Edward Parker of Houston, Texas.

Mr. Milne is a principal of a boutique merchant banking partnership specializing in advisory and transaction services, governance, succession, strategic planning and financing. He has had an extensive career in international finance as director, chief financial officer and treasurer of major public corporations in the energy and technology sectors and as an investment banker and foreign exchange trader in a major Canadian bank. Tom Milne is also a director of Oilsands Quest Inc. (formerly CanWest Petroleum). Mr. Milne resides in Calgary, Alberta.

Mr. Parker is an MBA Graduate from The University of Dallas and has over 35 years of experience in the oil and gas industry. He has held executive officer positions within various energy marketing companies including El Paso, Burlington Northern and Burlington Resources. Ed has considerable experience in the mid stream sector of the industry. Mr. Parker resides in Houston, Texas.

The Company wishes to thank Mr. Vukets and Mr. Sparks for their commitment to the Company over the past decade and we wish them well in the future. Both Mr. Vukets and Mr. Sparks have agreed to 12 month advisory contracts to assist the Company, on an as needed basis, in areas of taxation, corporate finance and corporate governance.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry. The Company's area of focus for its CO2 is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker (signed)

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551 or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

Yahoo! My Yahoo! Mail Make Y! your home page

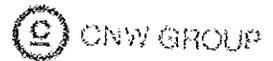
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Financial News

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Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: [TSX Venture Exchange](#) (Symbol: [RGW](#))

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to Industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT
RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
942 TA May 2007
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007

946

DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

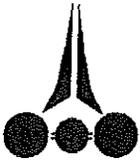
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

946

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110
St. Johns, AZ 85936

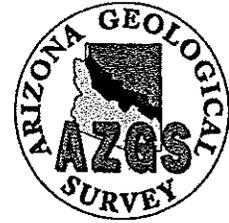
Tel: 928 337 3230
Fax: 928 337 3162



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

November 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
1616 W Adams
Phoenix AZ 85007

Re: Information received for permits 937, 938, 939, 945, and 946

Dear Mike:

I am enclosing the following information that Ridgeway Arizona Oil Corp submitted to the Oil and Gas Conservation in November 2007:

11-16-30 State (Permit 937): Gas Analysis Service sampled 3/17/07 to 3/23/07 and Hourly Reports dated 3/15/07 to 2/23/07

11-29-30 State (Permit 938): Gas Analysis Service sampled 2/15/07 to 5/11/07 and Hourly Reports dated 4/3/07 to 4/7/07

11-06-31 State (Permit 939): Gas Analysis Service sampled 4/16/07 to 5/10/07; Hourly Reports dated 4/13/07 to 5/8/07; and Sundry Notice dated 11/5/07

11-24-29 State (Permit 945): Gas Analysis Service sampled 3/26/07 to 3/29/07 and Hourly Reports dated 3/23/07 to 3/29/07

11-32-30 State (Permit 946): Gas Analysis Service sampled 3/12/07 and no Hourly Reports

Sincerely,

A handwritten signature in cursive script that reads "Steve".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

lessee had no interest in the well. Mr. Tom White reported that Ridgeway intended to appeal the Land Department's decision to the full extent of the law. Mr. Rauzi recommended extension of temporary abandonment if Ridgeway won the appeal or if it lost the appeal to plug the wells within 180 days of the date of the final appeal decision if the new lessee had no interest in the wells.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND TEMPORARY ABANDONMENT OF THE 11-21, 9-21, AND 11-18 THROUGH JANUARY 2008 IF RIDGEWAY REGAINED THE LEASES BY SUCCESSFUL APPEAL, AND IF IT DID NOT, TO PLUG THE WELLS WITHIN 180 DAYS OF THE APPEAL DECISION IF THE NEW LESSEE HAD NO INTEREST IN THE WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION WELLS 11-29-30 STATE (PERMIT 938), 11-24-29 STATE (945), 11-32-30 STATE (946), AND 11-16-30 STATE (937), APACHE COUNTY, POSSIBLE DECISION CONCERNING TEMPORARY ABANDONMENT, AND POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY AND FOLLOW-UP. DISCUSSION

Mr. Rauzi reported that Ridgeway was actively drilling or testing the wells and that no decision regarding temporary abandonment was necessary until there was at least 60 days of inactivity at the wells. However, Mr. Tom White handed Mr. Rauzi a letter before the meeting requesting temporary abandonment for wells 11-29-30, 11-24-29, and 11-32-30. In light of Ridgeway's letter and Ridgeway's intention to drill all eleven of their permitted wells, Mr. Rauzi proposed that the Commission grant temporary abandonment to all eleven of the wells referenced in the agenda for his activity report. After some discussion, Ms. Negley so moved and Mr. Wagner seconded the proposal.

Dr. Nations acknowledged the motion and second and called for discussion and comment. Mr. Bill Rex, Hunt Oil USA, asked if it was appropriate for the Commission to issue a blanket approval of extension for wells that had not yet been drilled and for which there was no information yet available. After further discussion, Ms. Negley withdrew her motion and Mr. Wagner withdrew his second.

Mr. Wagner moved, seconded by Mr. Jones:

TO GRANT TEMPORARY ABANDONMENT THROUGH JANUARY 2008 TO WELLS 11-29-30, 11-24-29 AND 11-32-30

Motion carried unanimously.

CALL TO THE PUBLIC

Mr. Rauzi reported that Mr. Paul Buff informed him the Bureau of Land Management (BLM) planned to hold an oil and gas lease sale by summer. The BLM received expressions of interest for about 380,000 acres and was reviewing the acres to see if they were available for leasing or would require standard or special lease stipulations.

Phone Notes

Third well 11-32-30 State (Permit 946)

02/28/07 Called Tom White to check on activity

Third well 11-32-30 State (Permit 946)

Drilling out of 5 1/2 inch casing set at 1380 ft

03/02/07 Tom White called

Encountered water flow at 1380 ft & pumped Halliburton flow check pill overnight
Drill out to TD later today, run tubing tomorrow and prep well for flow test

03/14/07 Called Tom White: In midst of moving 1st rig (United 11) to 11-6-31 State and 2nd rig (United 12) to New Mexico

Reached TD on Thursday

Completed in Amos Wash

Last casing joint is chrome; set FG tubing in packer about 12 ft inside chrome joint
ISP 370 psi

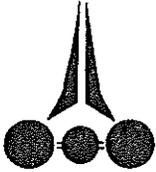
Ran GR through DP, some usable but suppressed through DC

Drilled with air and can't run porosity logs in air-filled hole

Strange well but sticking a little

Didn't correlate with anything: Ft Apache and Amos Wash really thickened

United Rig 12 moved to NM to work on well over there



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

March 8, 2007

State of Arizona
Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

946

RE: Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway would like to request an extension of Temporary Abandonment on the following wells:

State 22-1X (permit 888) State 11-21 (permit 895) State 10-22 (permit 896)
State 9-21 (permit 897) State 11-18 (permit 916) State 11-29-30(permit 938)
State 11-24-29 (permit 945) State 11-32-30 (permit 946)

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Manager

cc: Well Files

RECEIVED

MAR 09 2007

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 27, 2007

Barry Lasker, President, CEO
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

946

RE: Extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725

Dear Mr. Lasker,

Thank you for the letter dated February 15, 2007 in which Ridgeway requested an extension of Oil and Gas Lease Nos. 13-102720, 13-102724, and 13-102725. It is the intent of this correspondence to inform you that the Arizona State Land Department will grant the requested lease extension according to Arizona Revised Statute (ARS) § 27-555.

It is anticipated that a formal Commissioner's Order granting these lease extensions will be issued during the week of March 4, 2007.

Again, thank you for your attention to this issue. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

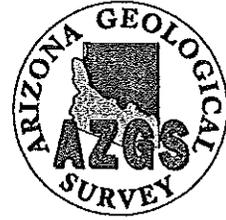
Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease Files



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 26, 2007

Mike Rice
Manager Minerals Section
State Land Department
1616 W Adams
Phoenix AZ 85007

Re: Lease Agreement 13-102725, State Well 11-29-30
Lease Agreement 13-102724, State Well 11-24-29
Lease Agreement 13-102720, State Well 11-32-30
Lease Agreement 13-102942, State Well 11-16-30

9/6

Dear Mike:

I am providing the following information in response to your letter of February 23, 2007:

- 11-29-30 State: I received written notice from Tom White, Ridgeway Arizona Oil Corporation, that Ridgeway started drilling the 11-29-30 on January 26, 2007 and reached total depth on February 6, 2007. The last written notice I received dated February 12, 2007 indicated that Ridgeway was rigging up testers and preparing to flow test the well. I received samples and mud log for the 11-29-30 on February 20, 2007.
- 11-24-29 State: I received written notice from Tom White that Ridgeway started drilling the 11-24-29 on February 12, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1590 ft and was waiting on Halliburton Flo Check sealant to cure.
- 11-32-30 State: I received written notice from Tom White that Ridgeway started drilling the 11-32-30 on February 16, 2007. The last written notice I received dated February 22, 2007 indicated that Ridgeway had drilled to a depth of 1050 ft and ran 8 5/8 inch casing.
- 11-16-30 State: As of this morning, Monday February 26, 2007, I have not received any notice from Tom White regarding the 11-16-30.

Based on telephone calls and written notices I received from Tom White it appears that Ridgeway was testing the 11-29-30 and drilling the 11-24-29 and 11-32-30 holes on February 16 and February 19, 2007.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 23, 2007

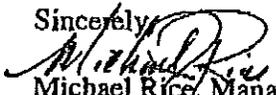
Mr. Steve Rauzi
Oil & Gas Program Administer
Oil & Gas Conservation Commission
416 W. Congress, Suite 100
Tucson, Arizona 85701

Re: Lease Agreement 13-102720, State Well 11-29-30
Lease Agreement 13-102724, State Well 11-24-29
Lease Agreement 13-102720, State Well 11-32-30
Lease Agreement 13-102942, State Well 11-16-30

Dear Steve;

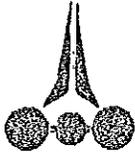
As discussed in our phone conversation of February 22, 2007, I faxed you a letter from Ridgeway dated February 16, 2007. In that letter Ridgeway identifies activities then being conducted on the captioned leases. In this regard, would you please confirm for the Department the status of drilling operations on February 16, 2007 and whether those activities or other related follow up activities were occurring on February 19, 2007.

Sincerely,


Michael Rice, Manager
Mineral Section
Natural Resources Division

"Serving Arizona's Schools and Public Institutions Since 1915"

TOTAL P.02



Ridgeway

Arizona Oil Corporation
St. Johns Helium/CO₂ Project

February 16, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Mineral Manager

RE: Oil & Gas Lease Agreements
13-102720; 13-102724; 13-102725

Dear Mr. Rice:

By your faxed letter and email correspondence of February 15, 2007 4:37 p.m., we are hereby confirming that the Department will disregard our letter of February 12, 2007, and accept our letter of February 15, 2007 requesting extension of the above referenced Oil & Gas Leases pursuant to ARS 27-555. E. (2).

In addition to ARS 27-555. E. (2), Section 2 (c) of each of the Leases similarly provides for extension of the lease term when the Lessee is diligently engaged in drilling operations, as is the case here. Our February 12, 2007 payment is the amount required by Section 2 (c).

The following is an update on current activities on the above referenced Oil & Gas Leases:

- 13-102725: State Well #11-29-30, well was spud 1-26-07; well is currently being flow tested and is awaiting completion tools.
- 13-102724: State Well #11-24-29, well was spud 2-12-07; well is currently drilling to TD.
- ✓ 13-102720: State Well #11-32-30, well was spud 2-16-07 to set conductor pipe.

946

Via: Email/Fax/Mail

P.O. Box 1110
St. Johns, AZ 85936
Tel: 928 337 3230
Fax: 928 337 3182

In addition, 13-102942, State Well #11-16-30, location is currently being built. United Drilling Inc., rigs #11 and 12 are handling the drilling. This information can be confirmed by contacting, Mr. Steve Rauzi at the Arizona Geological Survey Department.

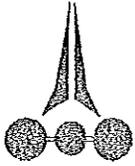
If you have any questions or would like to discuss this matter further, please feel free to contact me.

Sincerely,


Barry Lasker
President/CEO

BL:ct

cc: Baker Botts, RGW Legal Council/Houston, TX
Thayne Lowe, RGW Legal Council/Phoenix, AZ
RGW Lease Files
RGW Well Files



Ridgeway
Arizona Oil Corporation
CO₂/Helium Project

P. O. Box 1110
St. Johns, AZ 85936

Telephone: 928-337-3230
Fax: 928-337-3162

FAX COVER PAGE

To:	<u>Steve Rauzi</u>	From:	<u>Cemile</u>
Date:	<u>2-16-07</u>	Time:	_____
Fax No.:	_____	RE:	_____
Tele. No.:	_____	CC:	_____

We are transmitting 2 pages including this cover page.

COMMENTS:

Secondary

State 11-32-30

If you do not receive all of the pages in this transmission, please call (928) 337-3230 as soon as possible.

****IMPORTANT CONFIDENTIAL INFORMATION****

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Permit 946 + 947 timeline

received applications 1-22-07

Contacted State Land and surface use
plan (SUP) not yet approved. Call +
inform Tom White 1-23-07

Received notice from State Land
that SUP approved 2-9-07

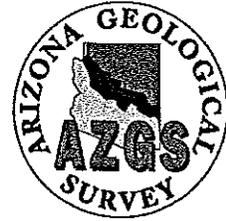
Approved + issued P/N 946+947 2-12-07



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 12, 2007

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

946

Re: Ridgeway Arizona Oil Corp #11-32-30 State (Permit 946) and #12-32-31 State (Permit 947), Apache County

Dear Mr. Wengert:

I am enclosing a copy of the approved applications to drill the referenced wells in accordance with an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of oil and gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil and Gas Program Administrator

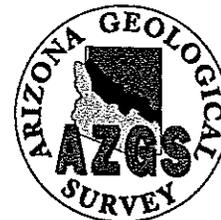
Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 12, 2007

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

946

Re: Ridgeway Arizona Oil Corp 11-32-30 State (Permit 946) and 12-32-31 State (Permit 947), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells, Permits to Drill 946 and 947, and filing-fee receipt #3145.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

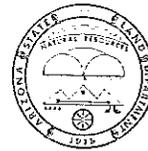
Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 9, 2007

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

946

**RE: Exploration Plan of Operation Approval for Oil and Gas Exploration Permit
Nos. 13-102720 and 13-10360**

Dear Mr. White:

The Arizona State Land Department has received your signed and dated copy of the Conditions of Approval Exploration Plan of Operation for Permit Nos. 13-102720 and 13-103060. This completes all requirements for approval of the Exploration Plan of Operation. A copy of the approved Plan is attached.

Thank you for your attention to this issue. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy without attachment: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease File

RECEIVED

FEB 12 2007

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

January 30, 2007

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

946

Re: Exploration Plan of Operation for Permit Nos. 13-102720 and 13-103060

Dear Mr. White:

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102720 and 13-103060 have been completed. Assuming that the additional information provided in your October 16, 2006 response letter concerning the previous Plan of Operation details for Oil and Gas Lease Nos. 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948 also apply to these plans; the Exploration Plan of Operation for these permits is approved, contingent upon the receipt the signed return of the attached "Conditions of Approval". This document, when signed, will provide acknowledgement and acceptance of the specified conditions for completion of the exploration program.

It is requested, that details such as those provided in your October 16, 2006 letter be included within any Exploration Plans of Operation submitted in the future, as well as, that any additional Exploration Plans of Operation be submitted more timely (i.e. a minimum of 30 days prior to a critical date).

I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

RECEIVED

JAN 31 2007

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease File