

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 12-32-31
 Location 1980' FSL # 1980' FWL
 Sec. 32 Twp. 12N Rge. 31E County Apach, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-103060

5. Field or Pool Name wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Waiting on AVAILABLE Equipment to Drill out

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Op Sup Date 5-14-07

Permit No. 947

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name 12-32-31
 Location 1980' FSL & 1980' FWL
 Sec. 32 Twp. 12N Rge. 31E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-103060

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Run Conductor Pipe To A depth of 85' Cement WOC

Big Guns Dtlg

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Op'sup Date 4-26-07

Permit No. 947

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

12-32-31 STATE
(WELL NAME)

located 1980' FSL & 1980' FWL

Section 32 Township 12N Range 31E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 12 day of February 2007, 19 .

OIL AND GAS CONSERVATION COMMISSION

By SL Raito

EXECUTIVE DIRECTOR
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00017

RECEIPT NO. 3145

A.P.I. NO. 02-001-20340

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR
Ridgeway AZ Oil Corp

Address **P.O. B. 1110** City **St. Johns** State **AZ** Phone Number **(928) 337-3730**

Drilling Contractor
United Drilling

Address **P.O. B. 2488 Roswell, NM 88202**

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor 13-103060	Well number State 12-32-31	Elevation (ground) 6906'
Nearest distance from proposed location to property or lease line: 1980 feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: NA feet	
Number of acres in lease 640 ac.	Number of wells on lease, including this well, completed in or drilling to this reservoir: 1	
If lease purchased with one or more wells drilled, from whom purchased.		
Name	Address	

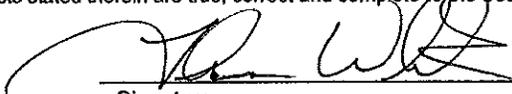
Well location (give footage from section lines) 1980' FWL + 1980' FSL	Section - Township - Range or Block and Survey 32-12-31 G+SR Mer	Dedication per A.A.C. R12-7-104(A)(3) ± 640 ac
Field and reservoir (if wildcat, so state) wildcat	County Apache	

Distance in miles and direction from nearest town or post office
N 31° 27' E 21.2 miles from Springerville Az Post Office

Proposed depth: 2500'	Rotary or cable tools Rotary	Approximate date work will start
Bond status on file	Organization Report On file	Filing Fee of \$25.00 Attached
Amount \$50,000.00	Or attached	

Remarks
APL # 02-001-20340

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: **Field Operations Supervisor** of the **Ridgeway AZ Oil Corp.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature
1-18-2007
Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: **947**

Approval Date: **2-12-2007**

Approved By: **SL Raining**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

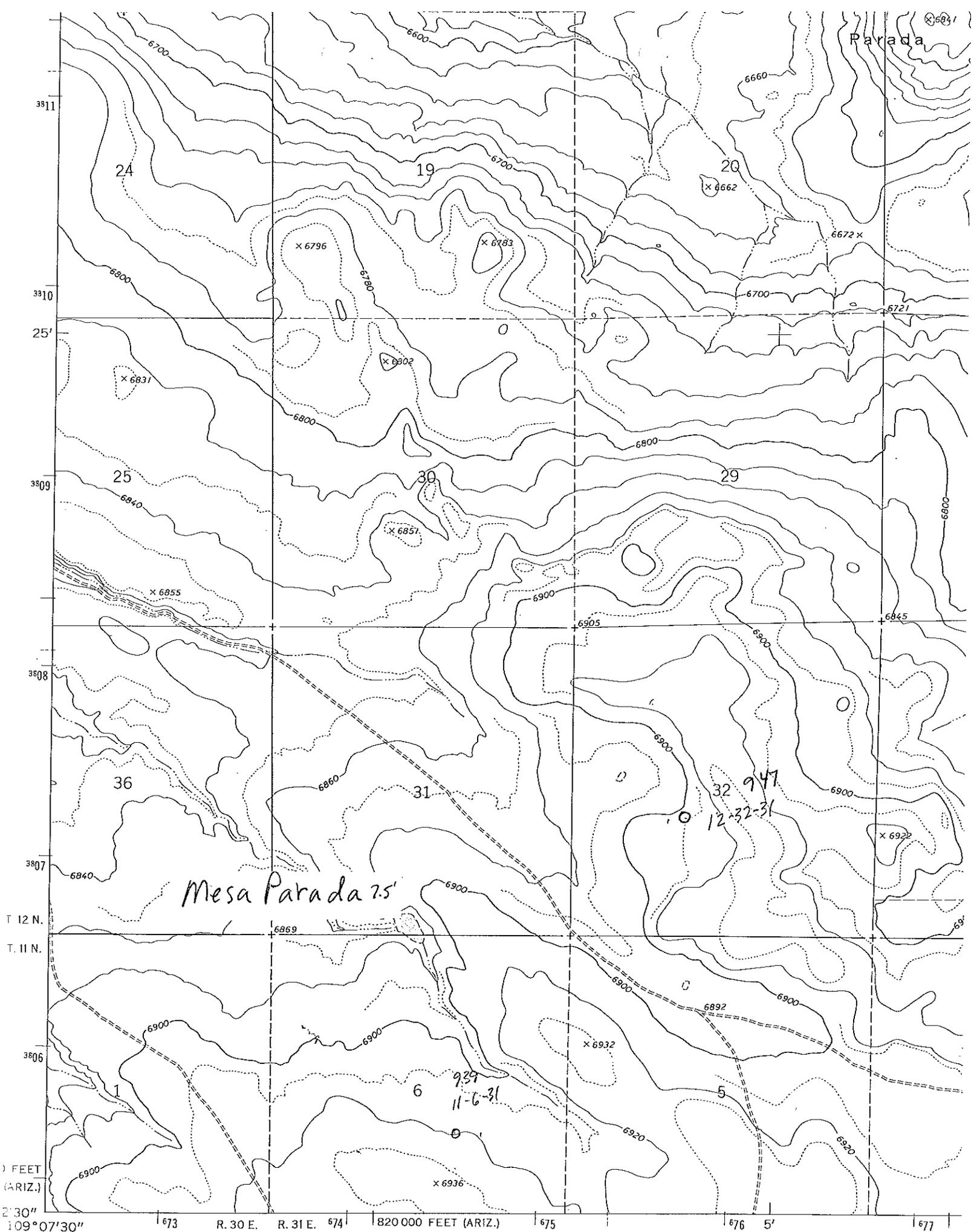
NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner	Land Description SW 1/4 Sec. 32 T12N R31E G+SR
<p>CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
Name	
Position	
Company	
Date	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed 21 Nov 2006	
Registered Land Surveyor 	
Certificate No. AZRLS 31028	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8	43#	J55	0	60'	0-60'	300%	Casing
8 7/8	23#	..	0	1000'	0-1000'	400%	
5 1/2	15.5	..	0	1600'	—	—	—
2 7/8	Fiberglass	..	0	1700'	—	—	—



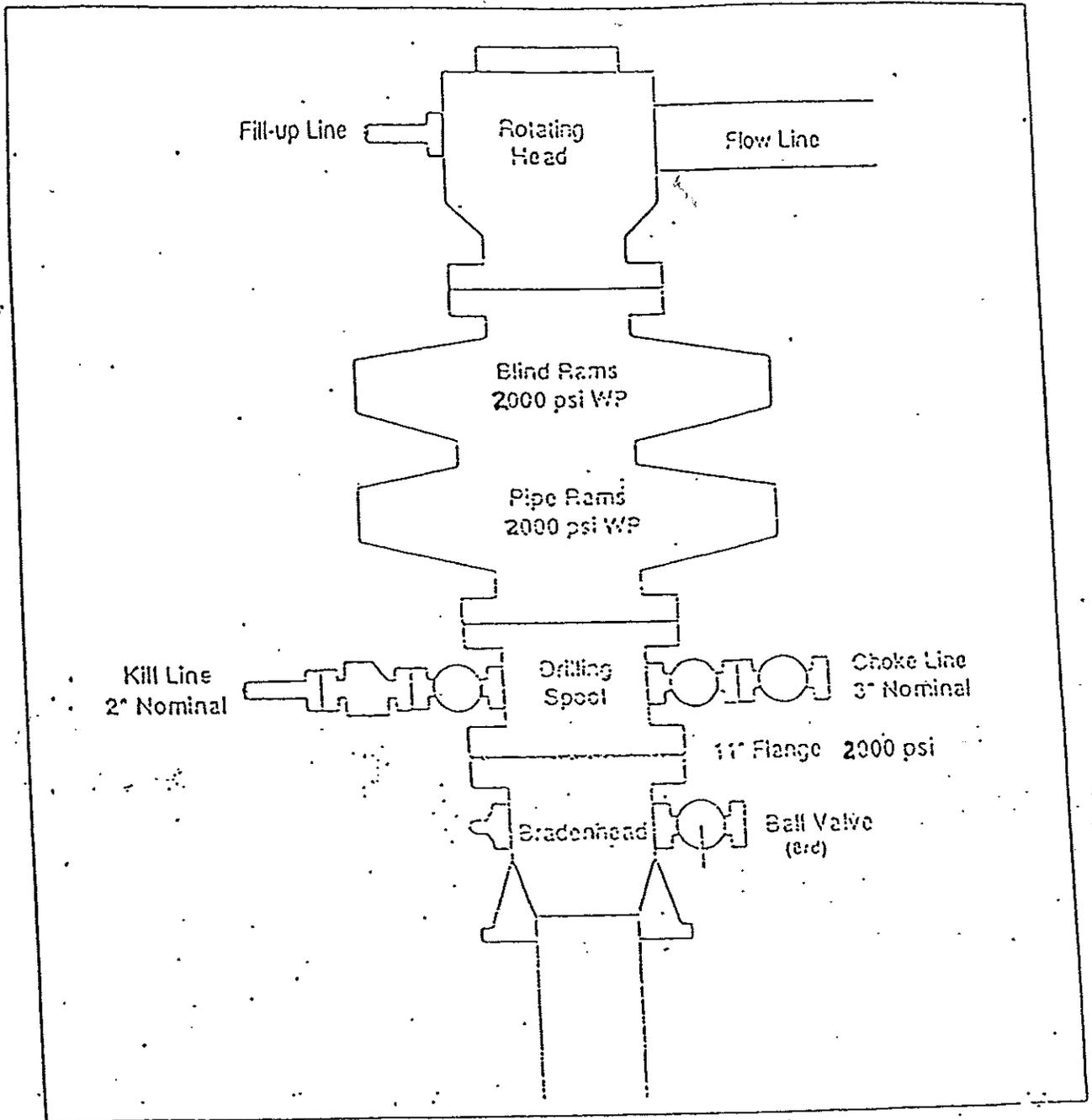
Mesa Parada 75'

947
12-32-31

939
11-6-31

5

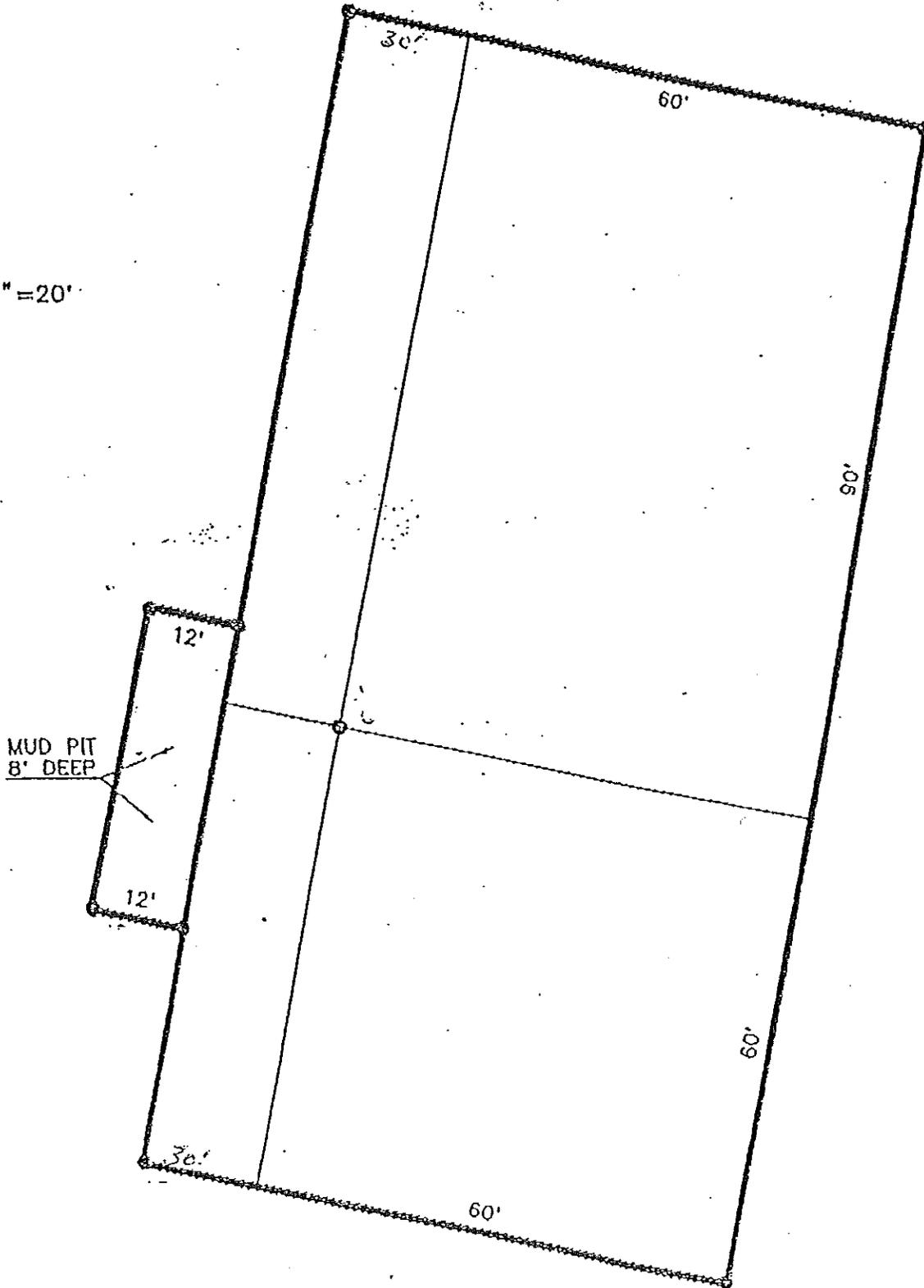
BOP STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 600 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock, floor safety valve, and choke manifold all rated to 2000 psi.

WELL PAD LAYOUT

SCALE: 1" = 20'



DRILLING WELL PROGNOSIS

OPERATOR Ridgeway AZ Oil Corp LEASE 13-103060 NO. 12-32-31
 LOCATION T12 R.31 Sec 32 FOOTAGE 1990 FWL 31920 FSL
 COUNTY Apache STATE AZ
 ELEVATION: Ground Level 6906 Kelly Bushing 6916

GEOLOGICAL PROGRAM

Tops	Depth	Core - Depths	Drill Stem Tests - Depths
<u>Glorita</u>	<u>673'</u>		
<u>Ft Apache</u>	<u>1611'</u>		
<u>Amos Wash</u>	<u>1681'</u>		
<u>Precambrian</u>	<u>2435'</u>		

Electric Logging: Company Black Warrior Wire Phone 505-326-6667
 Logging Program: Bowd, Sonic, Micro

Well Site Geologist George Scott Off Phone _____
 Home Phone _____ Mob Phone 505-350-2030
 Mudlogger: To Be Disclosed Off Phone _____
 Mob (or trailer) Phone _____
 Coring Co N/A Phone _____
 Coring Analysis Co. N/A Phone _____
 Drill Stem Testing Co. N/A Phone _____
 Sample Catching Instructions _____
 Drilling Time Instructions _____

MUD PROGRAM

Mud Engineer & Co. Jack Wingerter Off Phone 281-367-9182
 Home Phone _____ Mob Phone _____

Depths	Instructions	
<u>0</u>	<u>Air</u>	<u>Drill</u>
<u>11</u>	<u>"</u>	<u>"</u>
<u>11</u>	<u>"</u>	<u>"</u>
<u>2500 +/-</u>	<u>"</u>	<u>"</u>

ENGINEERING PROGRAM

Well Site Engineer /Supervisor Joe McKenny Off Phone 713-961-0662
 Home Phone _____ Mob Phone _____
 Drilling Contractor Ridgeway AZ Oil Corp. Off Phone 928-337-3120
 Tool Pusher Jack Wingerter Home Phone _____ Mob Phone _____
 Cementing Co. Cementing Inc Off Phone 505-632-3683
 Water Hauler M & S Construction Phone 928-245-0863

Casing				Cement	
Hole Size	Csg Size	Weight	Depth Set	Type & Sacks	Est Top of Cmt
<u>17"</u>	<u>13 3/8"</u>	<u>48#</u>	<u>130 +/-</u>	<u>Class G 400</u>	<u>Surface</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>28#</u>	<u>1000 +/-</u>	<u>POS 50/50 400</u>	<u>Surface</u>
<u>7 1/4"</u>	<u>5 1/2"</u>	<u>14#</u>	<u>1600 +/-</u>	<u>POS 50/50 490</u>	<u>Surface</u>
<u>4 1/4"</u>	<u>2 3/8"</u>	<u>Fiberglass</u>	<u>1900 +/-</u>	<u>Open Hole</u>	

SHOWS & BREAKS - INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: Ridgeway Office St. Johns

RECEIPT Date 1-22-07 No. 3145
 Received From Ridgeway Arizona Oil Corp
 Address PO Box 1110 St. Johns AZ 85936
~~fifty and 00/100~~ Dollars \$ 50.00
 For Filing fee permits 946 & 947

ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>50.00</u>
BALANCE DUE		MONEY ORDER	

By SL Rwig

8K806 Rediform

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7354

1/18/2007

PAY TO THE ORDER OF Arizona Geological Survey

\$ **50.00

Fifty and 00/100*****

DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Signature]

[Signature]

MEMO

⑈007354⑈ ⑆⑆ 1 22105647⑆ 631002458⑈

RIDGEWAY ARIZONA OIL CORP.

Arizona Geological Survey
 8188 - Permits, Bonds

1/18/2007

7354
 50.00

Security Features Included. Details on back.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated Arizona & New Mexico	(2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

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Financial News

Enter symbol(s) [Basic](#) [Symbol Lookup](#)

[Press Release](#)

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum announces board changes

Monday February 5, 10:31 am ET

Listed: [TSX Venture Exchange \(Symbol: RGW\)](#)

HOUSTON, TX, Feb. 5 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced changes to the board of Directors of the Company.

Following the completion of the recently announced private placement Mr. Mike Vukets and Mr. K. Barry Sparks have agreed to step down from the board effective January 31st 2007. Mr Vukets and Mr Sparks have been replaced by Mr. Tom Milne of Calgary, Alberta and Mr L. Edward Parker of Houston, Texas.

Mr. Milne is a principal of a boutique merchant banking partnership specializing in advisory and transaction services, governance, succession, strategic planning and financing. He has had an extensive career in international finance as director, chief financial officer and treasurer of major public corporations in the energy and technology sectors and as an investment banker and foreign exchange trader in a major Canadian bank. Tom Milne is also a director of Oilsands Quest Inc. (formerly CanWest Petroleum). Mr. Milne resides in Calgary, Alberta.

Mr. Parker is an MBA Graduate from The University of Dallas and has over 35 years of experience in the oil and gas industry. He has held executive officer positions within various energy marketing companies including El Paso, Burlington Northern and Burlington Resources. Ed has considerable experience in the mid stream sector of the industry. Mr. Parker resides in Houston, Texas.

The Company wishes to thank Mr. Vukets and Mr. Sparks for their commitment to the Company over the past decade and we wish them well in the future. Both Mr. Vukets and Mr. Sparks have agreed to 12 month advisory contracts to assist the Company, on an as needed basis, in areas of taxation, corporate finance and corporate governance.

Ridgeway Petroleum is a development stage, enhanced oil recovery (EOR), company that controls approximately 200,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to Industry. The Company's area of focus for its CO2 is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker (signed)

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551 or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

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Financial News

Enter symbol(s) [Symbol Lookup](#)

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: TSX Venture Exchange (Symbol: RGW)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to industry.

ON BEHALF OF THE BOARD OF DIRECTORS

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway AZ Oil Corp./Subsidiary of Ridgeway Petroleum Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

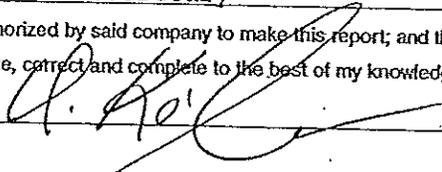
NewCO

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/CEO	3050 Post Oak Ste 1700 Houston, TX 77056
Christiane Koeksal	Secretary	34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7
J. Bruce Petrie	CFO	432, 1359-64 Street SW Calgary, Alberta, CD T3H3W8

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	3050 Post Oak Ste. 1700 Houston TX 77056
M. C. Vukets	116 Valcrest Dr. Etobicoke Ontario CD M9A45T
K. B. Sparks	23 Ashley Park RD Islington Ontario CD M9A45J
L. S. Melzer	4529 Corsair Court Midland, TX 79707
J. P. Dorrier	3050 Post Oak Ste. 1700 Houston, TX 77056
R. L. Eson	5013 Cedar Creek DR. Houtson, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Corporate Secretary of the Ridgeway Petroleum Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature



June 26, 2006

Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
942 TA May 2007
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007

947
DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

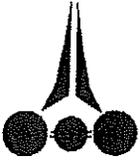
Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X , 11-21, 10-22, 9-21, 11-18, 11-16-30 , 11-29-30 , 11-06-31 , 11-07-31 , 11-18-31 , 11-20-31 , 11-29-31 , 11-32-31, 11-24-29 , 11-32-30 , AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light of its concern about the issue.



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project

January 10, 2008

Arizona Geological Survey
416 West Congress
Suite 100
Tucson, AZ 85701

947

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

State 22-1X (Permit 888)	State 11-21 (Permit 895)	State 10-22 (Permit 896)
State 9-21 (Permit 897)	State 11-18 (Permit 916)	State 11-16-30 (Permit 937)
State 11-29-30 (Permit 938)	State 11-06-31 (Permit 939)	State 11-07-31 (Permit 940)
State 11-18-31 (Permit 941)	State 11-20-31 (Permit 942)	State 11-29-31 (Permit 943)
State 11-24-29 (Permit 945)	State 11-32-30 (Permit 946)	
State 11-32-31 (Permit 944)	State 12-32-31 (Permit 947)	

If you have any questions, please feel free to contact this office at 888-337-7444.

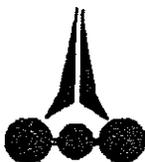
Sincerely,

Thomas White
Field Operations Supervisor

cc: Lease/Well Files

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

September 5, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

947

Attn: Mr. Michael Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060
Lease Extensions

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation earlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

Enclosure

cc: Barry Lasker, RGW-CEO
Thayne Lowe, Legal Council
Lease & Well Files

01 SEP 11 11:44 AM ASLD Dept.

P.O. Box 1110
St. Johns, AZ 85836
Tel: 928 337 3230
Fax: 928 337 3182

Completion Schedule for Arizona wells :(waiting on lease extension)

Wednesday, September 05, 2007

Wells to be logged for correlation and reserve data (gamma ray, neutron density):

- 1) 11-32-31, (AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-29-30, (AZ Lease 13-102725)

Testing of existing wells (down hole pressure recorders):

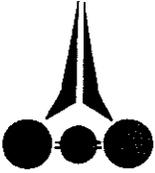
- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
- 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
- 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
- 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

Wells to be deepened (needs rig for completion):

- 1) 11-18-31 (AZ Lease 13-102945), Drill out to granite.

Wells that need to be completed:

- 947 —
- 1) 12-32-31 (AZ lease 13-103060), conductor pipe set
 - 2) 11-7-31 (AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
 - 3) 11-20-31 (AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

June 26, 2007

Arizona Geological Survey
416 West Congress Ste 100
Tucson, AZ 85701

947

Attn: Mr. Steve Rauzi

RE: Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO₂ Wells:

AZ State Well 11-16-30 Permit 937
AZ State Well 11-6-31 Permit 939
AZ State Well 11-7-31 Permit 940
AZ State Well 11-18-31 Permit 941
AZ State Well 11-20-31 Permit 942
AZ State Well 11-29-31 Permit 943
AZ State Well 11-32-31 Permit 944
AZ State Well 12-32-31 Permit 947 ✓

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

cc: Barry Lasker
Well Files
Lease Files



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

May 30, 2007

Mr. Mike Rice
Manager Minerals Section
State Land Department
Phoenix AZ 85007

947

Re: Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

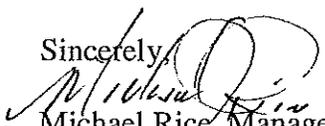
947

Mr. Steve Rauzi
Oil & Gas Administrator
Oil & Gas Conservation Commission
416 W. Congress St. Suite 100
Tucson, Arizona 85701

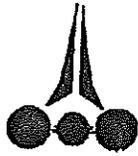
Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31;
11-20-31; 11-29-31; 11-32-31; 12-32-31

Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Sincerely,

Michael Rice, Manager
Minerals Section
Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

April 26, 2007

Arizona State Land Department
1616 West Adams
Phoenix, AZ 85007

Attn: Mr. Mike Rice
Minerals Manager

RE: Oil & Gas Lease Agreements
13-102942, 13-102943, 13-102944, 13-102945,
13-102946, 13-102947, 13-102948 & 13-103060
Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rental payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

ARS 27.555. Lease of state lands not located within known geological structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph 1, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oil or gas is produced in paying quantities from the lands. If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

COPY

947

Via: Fax/Email/Mail

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3182

The current status of each well is as follows:

	Lease 13-102942 State 11-16-30	Spud Date: 2/26/07 937	Status: Testing
	Lease 13-102943 State 11-6-31	Spud Date: 3/17/07 939	Status: Testing
	Lease 13-102944 State 11-7-31	Spud Date: 4/7/07 940	Status: Testing
	Lease 13-102945 State 11-18-31	Spud Date: 4/9/07 941	Status: Testing
Forster	Lease 13-102946 State 11-20-31	Spud Date: 4/24/07 942	Status: Drilling
U 11	Lease 13-102947 State 11-29-31	Spud Date: 4/26/07 943	Status: Drilling
U 12	Lease 13-102948 State 11-32-31	Spud Date: 4/26/07 944	Status: Drilling
Spud ✓	Lease 13-103060 State 12-32-31	Spud Date: 4/26/07 947	Status: Setting Conductor Pipe

COPY

CSG depth + TD ?
TD 2035'

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Carmen Tanner for

Barry Lasker
President, CEO

Enclosure

cc: Thayne Lowe, Legal Council
Well & Lease Files

602-542-2642

4-27-07
call + lve mss
to Larry that into
matches Sandra's on file
and phone conversations with
Tom White. SCR

Permit 946 + 947 timeline

received applications 1-22-07

Contacted State Land and surface use
plan (SUP) not yet approved. Call +
inform Tom White 1-23-07

Received notice from State Land
that SUP approved 2-9-07

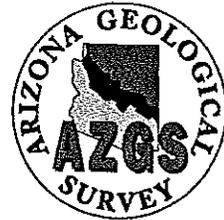
Approved + issued P/N 946+947 2-12-07



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 12, 2007

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

947

Re: Ridgeway Arizona Oil Corp #11-32-30 State (Permit 946) and #12-32-31 State (Permit 947), Apache County

Dear Mr. Wengert:

I am enclosing a copy of the approved applications to drill the referenced wells in accordance with an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of oil and gas.

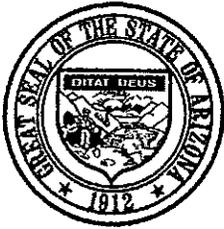
The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil and Gas Program Administrator

Enclosures



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 12, 2007

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

947

Re: Ridgeway Arizona Oil Corp 11-32-30 State (Permit 946) and 12-32-31 State (Permit 947), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells, Permits to Drill 946 and 947, and filing-fee receipt #3145.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

February 9, 2007

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, AZ 85936

947

**RE: Exploration Plan of Operation Approval for Oil and Gas Exploration Permit
Nos. 13-102720 and 13-10360**

Dear Mr. White:

The Arizona State Land Department has received your signed and dated copy of the Conditions of Approval Exploration Plan of Operation for Permit Nos. 13-102720 and 13-103060. This completes all requirements for approval of the Exploration Plan of Operation. A copy of the approved Plan is attached.

Thank you for your attention to this issue. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy without attachment: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease File

RECEIVED

FEB 12 2007

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

Arizona
State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

January 30, 2007

Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110/590 S. White Mountain Drive
St. Johns, AZ 85936

947

Re: Exploration Plan of Operation for Permit Nos. 13-102720 and 13-103060

Dear Mr. White:

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102720 and 13-103060 have been completed. Assuming that the additional information provided in your October 16, 2006 response letter concerning the previous Plan of Operation details for Oil and Gas Lease Nos. 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948 also apply to these plans; the Exploration Plan of Operation for these permits is approved, contingent upon the receipt the signed return of the attached "Conditions of Approval". This document, when signed, will provide acknowledgement and acceptance of the specified conditions for completion of the exploration program.

It is requested, that details such as those provided in your October 16, 2006 letter be included within any Exploration Plans of Operation submitted in the future, as well as, that any additional Exploration Plans of Operation be submitted more timely (i.e. a minimum of 30 days prior to a critical date).

I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

RECEIVED

JAN 31 2007

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey
Lease File