





# WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

## DESIGNATE TYPE OF COMPLETION

New Well  Temporary Abandon  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

## DESCRIPTION OF WELL AND LEASE

Operator <b>Ridgeway Arizona Oil Corp</b>		Address & Phone No. <b>928-337-3230</b> <b>P O Box 1110 St. Johns, AZ 85936</b>			
Federal, State or Indian Lease Number or name of lessor if fee lease <b>13-104762</b>		Well Number <b>12-34-29</b>	Field & Reservoir <b>St. Johns</b>		
Location <b>955' FNL &amp; 1554' FEL</b>		County <b>Apache</b>			
Sec. Township-Range or Block & Survey <b>Sec 34, T12N, R29E</b>					
Date spudded <b>2-15-08</b>	Date total depth reached <b>2-17-08</b>	Date completed, ready to produce <b>N/a</b>	Elevation (DF, KB, RT or Gr.) <b>6555' gr feet</b>	Elevation of casing head flange <b>feet</b>	
Total depth <b>1140'</b>	P.B.T.D. <b>surface</b>	Single, dual, or triple completion?		If this is a dual or triple completion furnish separate report for each completion <b>N/A</b>	
Producing interval(s) for this completion <b>N/A</b>		Rotary tools used (interval) <b>rotary</b>		Cable tools used (interval) <b>N/A</b>	
Was this well directionally drilled? <b>no</b>	Was directional survey made? <b>no</b>	Was copy of directional survey filed?		Date filed <b>N/A</b>	
Type of electric or other logs run (check logs filed with the Commission) <b>N/A</b>				Date filed <b>N/A</b>	

## CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/4"	13 3/8"	48#	80'	100 sks	

## TUBING RECORD

## LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

## PERFORATION RECORD

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval

## INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)					
Date of test	Hours tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity *API	
Tubing pressure	Casing pressure	Calculated rate of production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas - oil ratio	

Disposition of gas (state whether vented, used for fuel or sold)

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**10-28-08**

Date

Signature

Permit No. 948

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**

Well Completion or Recompletion Report and Well Log

File One Copy

Form No. 4

**DETAIL OF FORMATIONS PENETRATED** 948 / 10-28-08

FORMATION	TOP	BOTTOM	DESCRIPTION*
			<p>This well was plugged with cement from top to bottom, due to poor hole conditions. Replacement well was drilled (State 12-34-29X)</p>

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

## PLUGGING RECORD

Operator <b>RIDGEWAY ARIZONA OIL CORP</b>		Address & Phone number <b>P O BOX 1110 ST JOHNS, AZ 85936</b>	
Federal, State, or Indian Lease No. or lessor's name if fee lease <b>13-104762</b>		Well No. <b>12-34-29</b>	Field & Reservoir <b>Wildcat</b>
Location of Well <b>955' 1305' FNL &amp; 1879' FEL</b>		Sec - Twp - Rge <b>34-12-29</b>	
Application to drill this well was filed in name of <b>Ridgeway Arizona Oil Corp</b>		Has this well ever produced oil or gas <b>no</b>	Character of well at completion (initial production): Oil (bbls/day) _____ Gas (MCF/day) _____ Dry? _____
Date plugged <b>2/17/08</b>	Total depth <b>1140'</b>	Amount well producing when plugged: Oil (bbls/day) _____ Gas (MCF/day) _____ Water (bbls/day) _____	
Name of each formation containing oil or gas. Indicate which formation open to wellbore at time of plugging	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount of cement
<b>SUPI</b>	<b>CO2</b>	<b>1140'</b>	<b>Cement</b>

### CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, etc.)	Packers and shoes
<b>13 3/8"</b>	<b>80'</b>	<b>-0-</b>	<b>80'</b>		
Was well filled with heavy drilling mud, according to regulations?				Indicate deepest formation containing fresh water	

### NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.

Use reverse side for additional detail.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 2/17/08

Signature

Mail completed form to: Oil and Gas Program Administrator Arizona Geological Survey 416 W. Congress, #100 Tucson, AZ 85701	<b>STATE OF ARIZONA</b> <b>OIL &amp; GAS CONSERVATION COMMISSION</b> Plugging Record File One Copy
Permit No. <u>948</u>	Form No. 10

APPLICATION TO PLUG AND ABANDON

FIELD WILDCAT

OPERATOR RIDGEWAY ARIZONA OIL CORP. ADDRESS P O BOX 1110 ST JOHNS AZ 85936  
Federal, State or Indian Lease Number 13-104762 WELL NO. 12-34-29  
or Lessor's Name if Fee Lease

LOCATION 1305' FNL & 1879' FEL  
955 1554

TYPE OF WELL CO2 TOTAL DEPTH 1140'  
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) N/A

LAST PRODUCTION TEST OIL \_\_\_\_\_ (Bbls.) WATER \_\_\_\_\_ (Bbls.)  
GAS \_\_\_\_\_ (MCF) DATE OF TEST \_\_\_\_\_

PRODUCING HORIZON \_\_\_\_\_ PRODUCING FROM \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD.

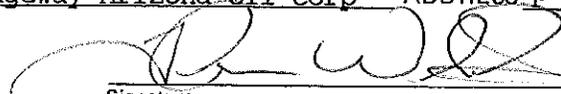
80' 13 3/8" casing

2. FULL DETAILS OF PROPOSED PLAN OF WORK.

*Fill hole w/ cement from TD 1140 to Surf  
Erect dry hole monument*

DATE COMMENCING OPERATIONS 2/17/08

NAME OF PERSON DOING WORK Ridgeway Arizona Oil Corp ADDRESS P O Box 1110 St Johns AZ 85936



Signature

Field Operations Supervisor

Title

PO Box 1110 St. Johns, AZ 85936

Address

2-18-08

Date

Date Approved 2-20-2008  
STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
By: SL Rainey

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Plug and Abandon  
File Two Copies  
Form No. 9

## SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name 12-34-29 1554

Location 955' FNL & 1504' FEL

Sec. 34 Twp. 12N Rge. 29E County APACHE, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(OTHER) Plugging

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

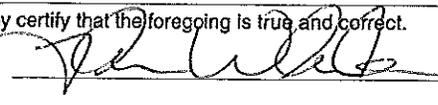
1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well spudded on 2-15-08

Animas Rig #504 drilling ahead with air at approximately 1140' when an unexpected zone of high pressure CO<sub>2</sub> caused a blowout. Attempted several times to kill well w/20# mud, rigged up Halliburton, pumped cement-filled hole, killed well left behind complete BHA & Drill Collars & Drill pipe. Cut off below surface put up dry hole marker.

8. I hereby certify that the foregoing is true and correct.

Signed



Title Field Operations Supv Date 2-18-08

Permit No. 948

<p><b>STATE OF ARIZONA</b>  <b>OIL &amp; GAS CONSERVATION COMMISSION</b>                  Sundry Notice and Reports On Wells                  File One Copy</p>
Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) CO2  
 3. Well Name 12-34-29  
 Location 1305 FNL # 1879' FEL 955ft 1554 ft  
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Spud</u> <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed spud Date 2-14-08  
MIRU Animus Rig 504 To spud well

8. I hereby certify that the foregoing is true and correct  
 Signed [Signature] Title Field Ops Sup. Date 2-11-08

Permit No. 948

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP  
(OPERATOR)

to drill a well to be known as

12-34-29 STATE

(WELL NAME)

located 955 1554  
~~1505~~' ENL. & ~~1875~~' FEL. *Corrected 2-12-08*

Section 34 Township 12N Range 29E, APACHE County, Arizona.

The ALL of said Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 10 day of January, 2008, 1908.

OIL AND GAS CONSERVATION COMMISSION

By St. Ramirez  
EXECUTIVE DIRECTOR  
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00068

RECEIPT NO. 3146

A.P.I. NO. 02-001-20341

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

## APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

AMMENDED

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

RIDGEWAY ARIZONA OIL CORP

Address

City

State

Phone Number

P O BOX 1110 ST. JOHNS, AZ 85936 (928) 337-3230

Drilling Contractor

ANIMAS WELL DRILLING SERVICES LLC

Address P O BOX 1813 MIDLAND, TX 79720

### DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor  
13-104762

Well number  
*State 12-34-29*

Elevation (ground) *6555'*

Nearest distance from proposed location to property or lease line:  
*955' + 305'* feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:  
N/A feet

Number of acres in lease  
2440.64

Number of wells on lease, including this well, completed in or drilling to this reservoir:  
-0-

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

Well location (give footage from section lines)

*955' FNL + 1554' FEL*

Section - Township - Range or Block and Survey

*S.34 T12NR 29E G1SRM*

Dedication per A.A.C. R12-7-104(A)(3)

*+/- 640 ac Sec 34*

Field and reservoir (if wildcat, so state)

Wildcat

County

*Apache*

Distance in miles and direction from nearest town or post office

*N 49° 39' E 18.5 miles from Springerville P.O.*

Proposed depth:  
3000'

Rotary or cable tools  
Rotary

Approximate date work will start  
11-15-07

Bond status On file  
Amount \$50,000

Organization Report  
On file  Or attached

Filing Fee of \$25.00  
Attached

Remarks

*Amendment to Correct Footages on Permit No. 948*

API #02-001-20341

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Date

*2/11/08*

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 948

Approval Date: 2-12-2008

Approved By: SL Rainey

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION**

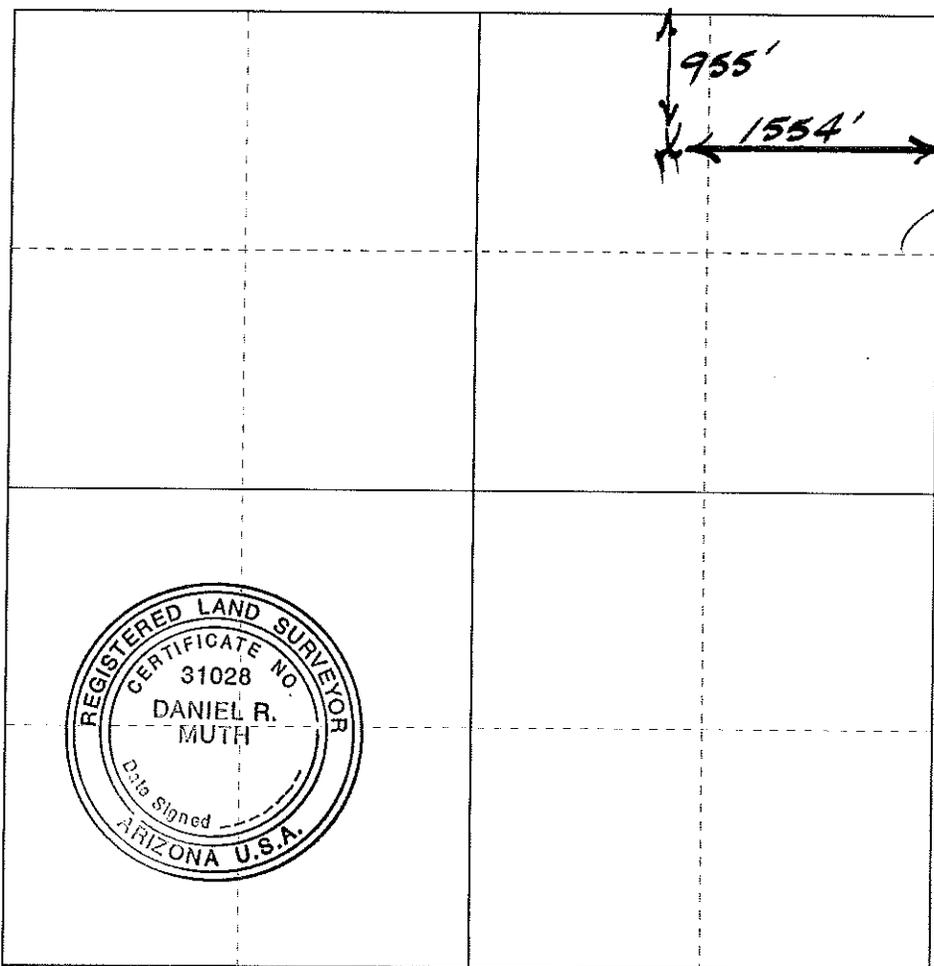
Application to Drill or Re-enter  
File Two Copies

Form No. 3

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below ? YES  NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
6. If the answer to question four is no, list all the owners and their respective interests below:

Owner <b>RIDGEWAY ARIZONA OIL CORP</b>	Land Description <b>NE 1/4 S. 34 T12N R29E</b>
P O BOX 1110 ST JOHNS, AZ 85936	<b>G+SRM</b>

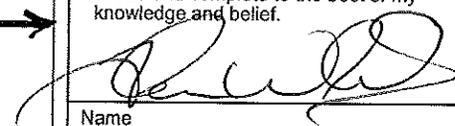
  



955'  
1554'

**CERTIFICATION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Name  
**Thomas White**

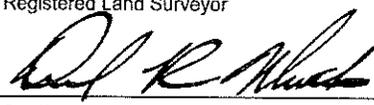
Position  
**Field Operations Supv**

Company  
**Ridgeway Arizona Oil Corp**

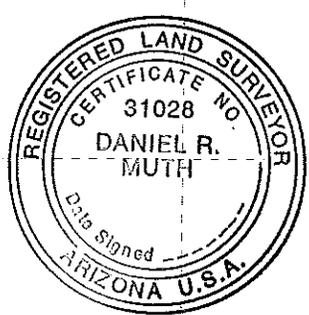
Date  
**02-11-08**

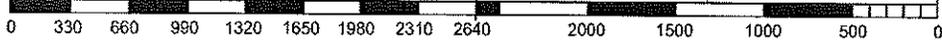
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **7 Feb 2008**

Registered Land Surveyor  


Certificate No.  
**AZ RLS 31028**





**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13"	43#		-0-	60'	0-60'	100 sks	C
8 5/8"	24#		-0-	1500'	0-1500	250 sks	C
5 1/2"	15.5#		-0-	2500'	0-2500	400 sks	C

### APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway Arizona Oil Corp.

Address

City

State

Phone Number

P O Box 1110 St. Johns, AZ 85936 (928) 337-3230

Drilling Contractor

Animas Well Drilling Services LLC

Address

P O Box 1813 Midland, TX 79720

#### DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-10476Z

Well number

State 12-34-29

Elevation (ground)

6555

Nearest distance from proposed location to property or lease line:

1305' feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

N/A

Number of acres in lease

2440.64

Number of wells on lease, including this well, completed in or drilling to this reservoir:

-0-

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

Well location (give footage from section lines)

1305' EBL + 1879' FEL

Section - Township - Range or Block and Survey

S.34 T12N R.29E G+SRM

Dedication per A.A.C. R12-7-104(A)(3)

± 640 ac Sec.34

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

N 4° 35' E 18.5 miles from Springerville P.O.

Proposed depth:

3000'

Rotary or cable tools

Rotary

Approximate date work will start

11-15-07

Bond status

on file

Organization Report

Filing Fee of \$25.00

Amount

\$ 50,000

On file  Or attached

Attached

Remarks

API # 02-001-20341

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

10-09-07

Date

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 948

Approval Date: 1-10-2008

Approved By: SL Rainey

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STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Application to Drill or Re-enter  
File Two Copies

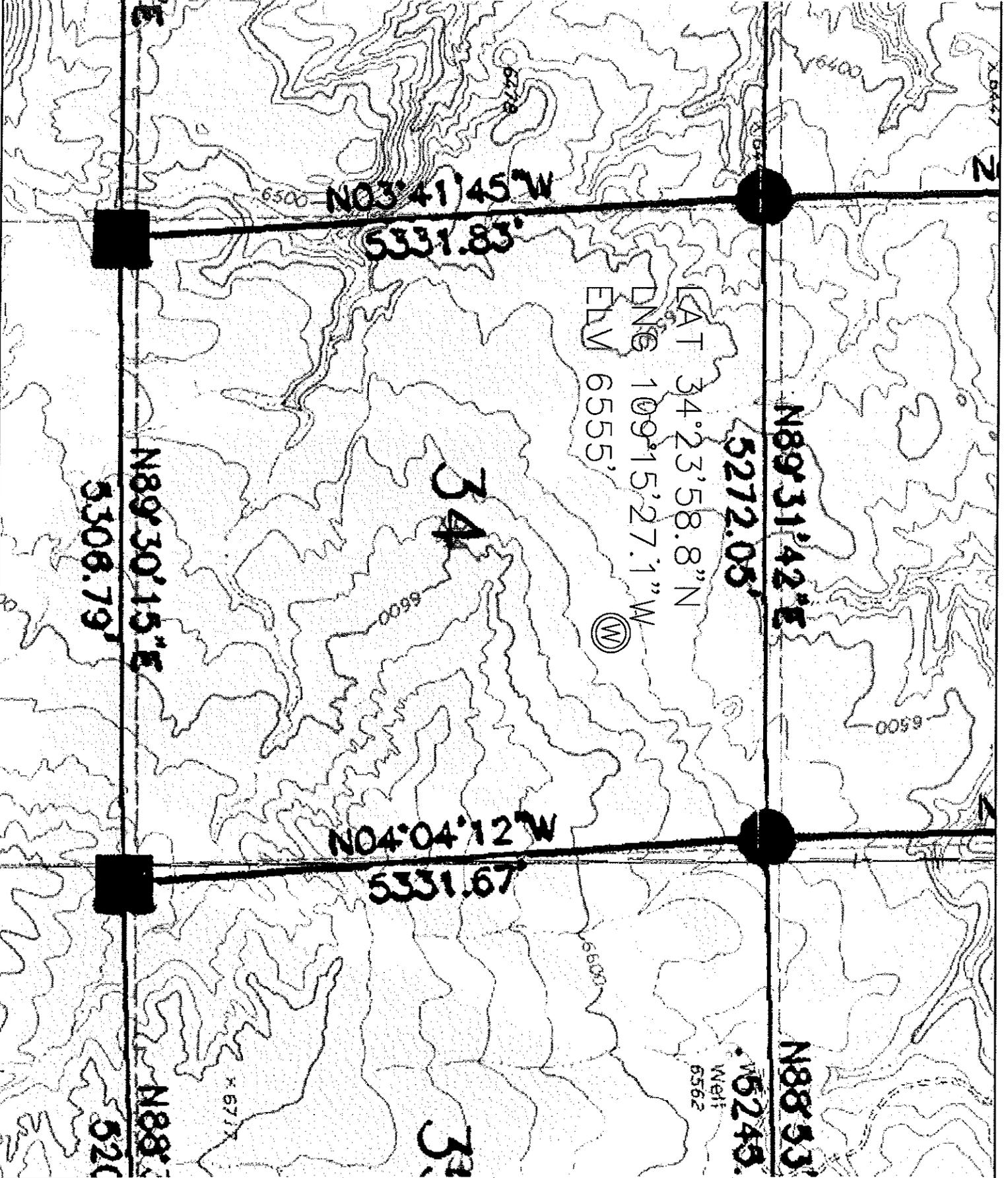
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
- If the answer to question four is no, list all the owners and their respective interests below:

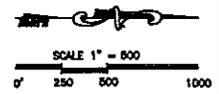
Owner	Land Description <b>NE 1/4 S.34 T12N R29E G+SRM</b>
<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>Name <b>Thomas White</b></p> <p>Position <b>Field Op. Sup.</b></p> <p>Company <b>Ridgeway AZ. Oil Corp</b></p> <p>Date <b>10-9-07</b></p>	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p style="text-align: center;"> </p> <p>Date Surveyed <b>3 Oct 2007</b></p> <p>Registered Land Surveyor <b>Daniel R. Muth</b></p> <p>Certificate No. <b>AZ RLS 31028</b></p>	

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13"	43#		0	60'	0-60	100 SKS	C
8 5/8"	24#		0	1500'	0-1500	250 SKS	C
5 1/2"	15.5#		0	2500'	0-2500	400 SKS	C



DANIEL R. MUTH PLS  
 P.O. BOX 1753  
 SPRINGVILLE, AZ 85938  
 928-245-3922

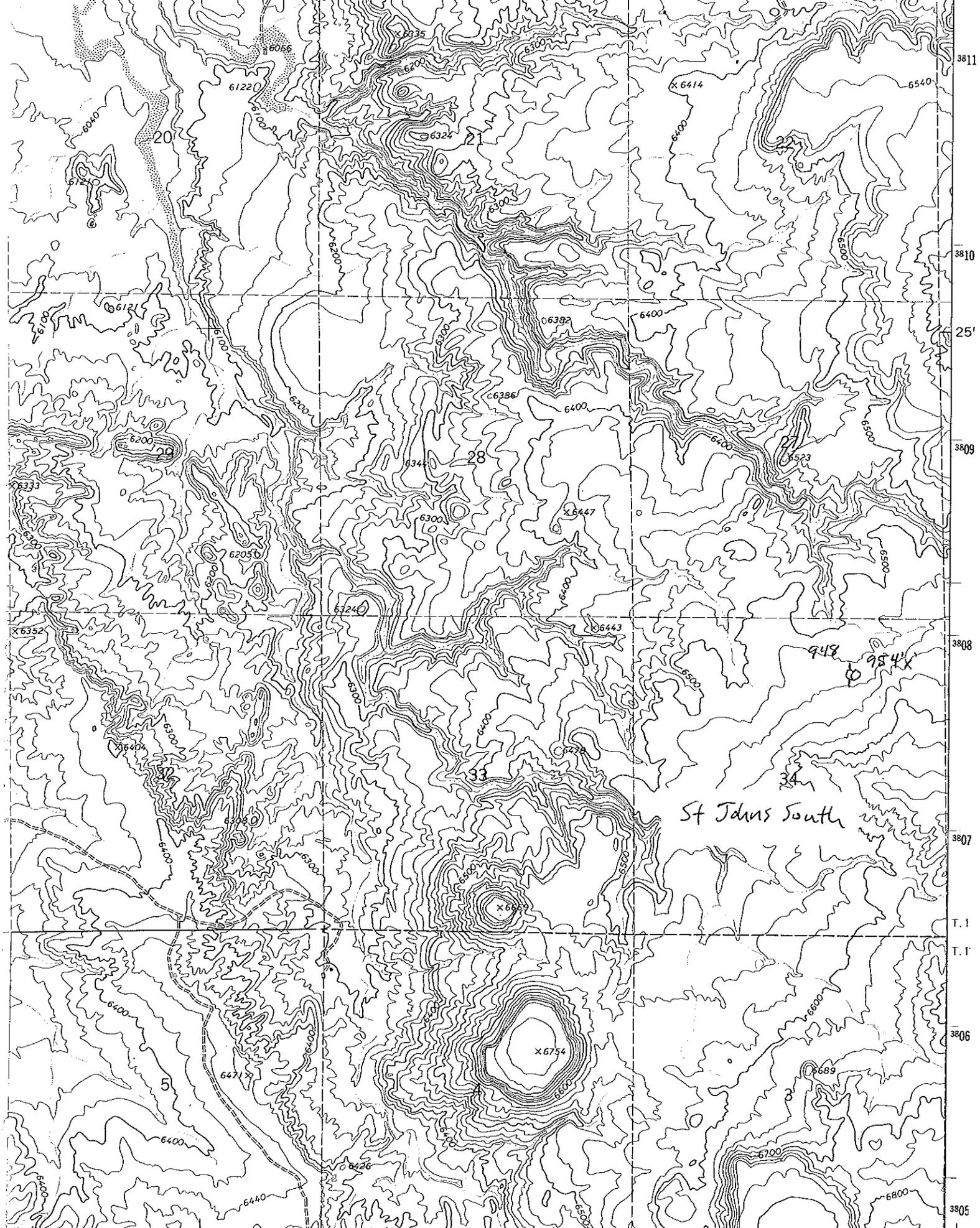


WELL LOCATION  
 SECTION 34  
 T12NR30E G&SRM  
 29

MARCH 2007

DATE OF SURVEY

PROJECT#	2006.027	DEN BY:	DRM
DATE	3/27/07	SHEET	1



St Johns South

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Ridgeway AZ. Oil Corp  
 2. OIL WELL  GAS WELL  OTHER  (Specify) Co2  
 3. Well Name 12-34-29  
 Location 1805' FNL ± 1579' FEL 955' fal 1554' fel  
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104761

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT

(OTHER) NON-Typical Location

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

This well was staked as a non-typical location due to topographical reasons.

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature]

Title Field Op. Sup. Date 10/17/07

Permit No. \_\_\_\_\_

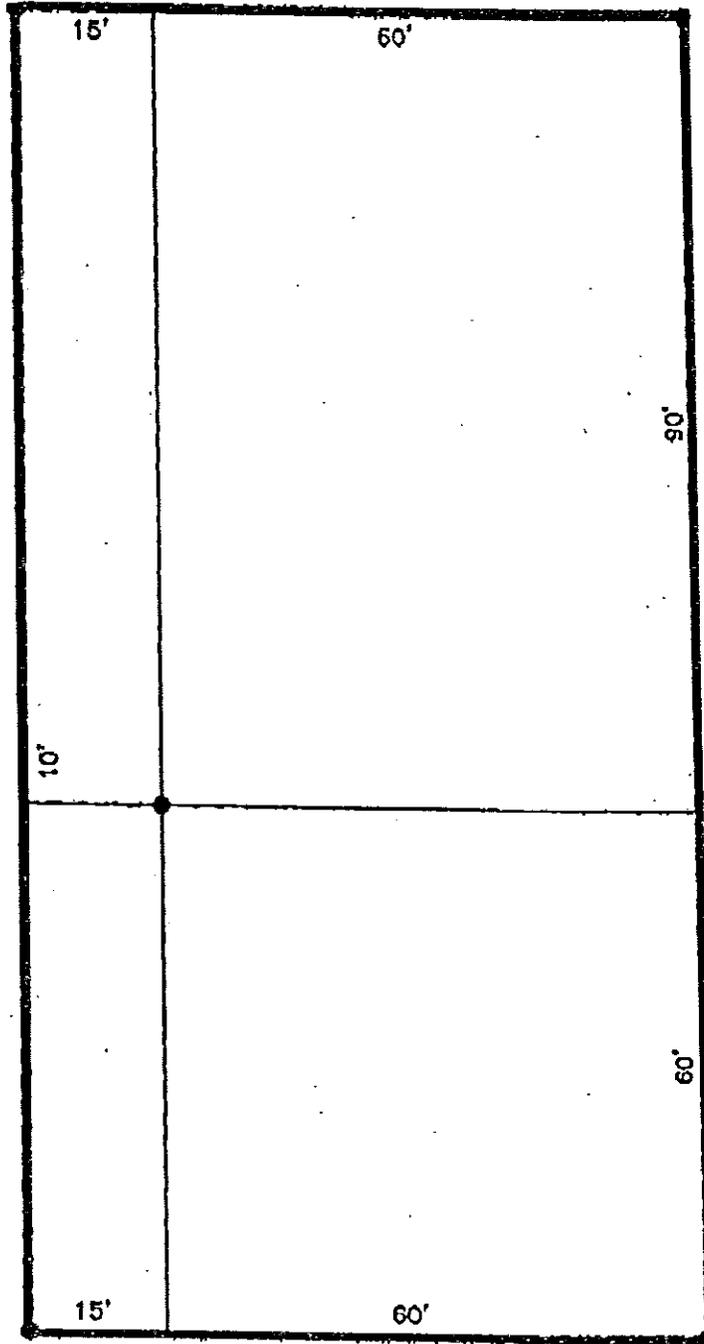
**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25

WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'



NO MUD PIT SHOWN

## Drilling Well Prognosis

**OPERATOR** Ridgeway AZ Oil Corp.      **LEASE** 12-34-29 state      **NO.** 13-104762  
**LOCATION** T12N,R29E,S34      **FOOTAGE** 1305' FNL & 1879' FEL      955' total 1554' fel  
**COUNTY** Apache      **STATE** AZ.  
**ELEVATION:** Ground level 6555'      Kelly Bushing 6562'

**GEOLOGICAL PROGRAM**

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	700 +/-		
FT. Apache	1500 +/-		
Amos Wash	1675 +/-		
Precambrian	2500 +/-		

**ELECTRIC LOGGING:**

**Company** Schlumberger      **Phone** 505-325-5007  
**Logging Program:** To be determined by Geologist

**Well Site Geologist:** George Scott      **Phone** 505-350-2030  
**Mudlogger:** Scotty Scott      **Phone** 580-729-0107  
**Coring Co.** \_\_\_\_\_      **Phone** \_\_\_\_\_  
**Coring Analysis Co.** \_\_\_\_\_      **Phone** \_\_\_\_\_

**Sample Catching Instructions:** \_\_\_\_\_  
**Drilling Time Instructions:** \_\_\_\_\_

**MUD PROGRAM**

**Mud Engineer** Bill Hargis      **Phone** 505-793-3883

Depths	Instructions
0	Air Drill
3000 +/-	

**ENGINEERING PROGRAM**

**Well Site Engineer** Bill Hargis      **Phone** 505-793-3883  
**Drilling Contractor** Animas Well Service      **Phone** \_\_\_\_\_  
**Tool Pusher** \_\_\_\_\_      **Phone** \_\_\_\_\_  
**Cementing Co.** Key Energy      **Phone** 505-564-3489  
**Water Hauler** Highland Trucking      **Phone** 928-245-2222

Casing				Cement	
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.
17 1/4	13"	43#	60'	Class C 100Sks	Surface
12 1/4	8 5/8	24#	1500'	250 sks	"
7 7/8	5 1/2	15.50 #	2500'	400 sks	"
					"

**SHOWS & BREAKS-INSTRUCTIONS:** \_\_\_\_\_

**OTHER INSTRUCTIONS:** \_\_\_\_\_

**DAILY DRILLING REPORTS TO:** \_\_\_\_\_

7769

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT  
P.O. BOX 1110 928-337-3230  
590 S. WHITE MOUNTAIN DRIVE  
SAINT JOHNS, AZ 85936

BANK OF THE WEST  
ST. JOHNS OFFICE  
ST. JOHNS, AZ 85936  
91-564-1221

10/10/2007

PAY TO THE  
ORDER OF

Arizona Geological Survey

\$ \*\*75.00

Seventy-five and 00/100\*\*\*\*\*

DOLLARS

Arizona Geological Survey  
451 W Congress  
Suite 100  
Tucson, AZ 85701



MEMO

⑈007769⑈ ⑆122105647⑆ 631002458⑈

Details on back. Security Features Included.

RIDGEWAY ARIZONA OIL CORP.

7769

10/10/2007 Arizona Geological Survey

Date	Type	Reference	Original Amount	Balance Due	Payment
10/10/2007	Bill	100907	75.00	75.00	75.00
			Check Amount		75.00

<b>RECEIPT</b>		Date <u>12-6-2007</u>	No. <u>3146</u>
Received From <u>Ridgeway Arizona Oil Corp</u>			
Address <u>PO Box 1110, St. Johns AZ 85936</u>			
<u>Seventy five and 00/100</u>			Dollars \$ <u>75.00</u>
For <u>Filing fee permits 948, 949, 950</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>75 00</u>
BALANCE DUE		MONEY ORDER	
		By <u>SL Rainey</u>	

5.00

## ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

**Ridgeway Arizona Oil Corp.**

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

**Corporation**

Purpose of Organization (State type of business in which engaged)

**Oil & Gas Exploration and Production**

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated  <b>Arizona &amp; New Mexico</b>	(2) Name and mailing address of state agent <b>CT Corporation</b> <b>3225 N Central Ave</b> <b>Phoenix, AZ 85012</b>	(3) Date of permit to do business in state  <b>May 16, 1994</b>
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
<b>Barry D Lasker</b>	<b>President/Director</b>	<b>One Riverway, Suite 610</b> <b>Houston, TX 77056</b>
<b>John P Dorrier</b>	<b>Vice President/Director</b>	<b>3050 Post Oak Ste 1700</b> <b>Houston, TX 77056</b>

DIRECTORS NAME	MAILING ADDRESS
<b>Barry D Lasker</b>	<b>One Riverway, Ste 610 Houston, TX 77056</b>
<b>John P Dorrier</b>	<b>3050 Post Oak Ste 1700 Houston, TX 77056</b>
<b>R. L. Eson</b>	<b>One Riverway, Ste 610 Houston, TX 77056</b>
<b>L. E. Parker</b>	<b>One Riverway, Ste 610 Houston, TX 77056</b>
<b>T. Moline</b>	<b>One Riverway, Ste 610 Houston, TX 77056</b>

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Carmen Janner*  
Signature

**October 31, 2007**  
Date

STATE OF ARIZONA

**OIL & GAS CONSERVATION COMMISSION**

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
 Oil and Gas Program Administrator  
 Arizona Geological Survey  
 416 W Congress., #100  
 Tucson, AZ 85701

## BLANKET BOND COVER SHEET

### RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

#### PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997  
895 TA Mar 1997  
896 SI Mar 2004  
897 TA Mar 1997  
900 TA May 1997  
916 TA Oct 2004  
937 TA Mar 2007  
938 TA Feb 2007  
939 TA Apr 2007  
940 TA Apr 2007  
941 TA Apr 2007  
~~942~~ TA May 2007 PA 2-10-08  
943 TA May 2007  
944 TA May 2007  
945 TA Feb 2007  
946 TA Mar 2007  
947 TA May 2007  
~~948~~ Permitted Jan 10, 2008 PA 2-17-08  
949 Permitted Jan 10, 2008  
950 Permitted Jan 10, 2008

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## Financial News

Enter symbol(s)  Basic  [Symbol Lookup](#)

Press Release

Source: Enhanced Oil Resources Inc.

### Enhanced Oil Resources Inc. provides drilling update. Tests over 3 mmcfpd from Granite Wash zone

Tuesday February 26, 9:04 am ET

Listed: TSX Venture Exchange (Symbol: EOR)

948

HOUSTON, Feb. 26 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders earlier this month the Company now has three drilling rigs and one completion rig operating at the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been drilling the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 10-2-30 well has now been drilled to a total depth of 2,650 ft and has encountered both the Amos Wash and the deeper Granite Wash pay zones as expected. Analysis of wire line logs run over the Amos Wash zone indicates approximately 120 ft of potential gas pay. Casing was then set at a depth of 2,450 ft and the well was deepened to evaluate the Granite Wash and fractured basement reservoirs seen elsewhere. The Granite Wash/fractured basement zone has now been tested over a period of 6 days and during this test period the well averaged a consistent 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production from this test period was restricted by the size of the test unit. A larger test unit is now in place and flow testing will now continue to determine if the well can be produced at a higher rate. The flow rate achieved on this test is the highest encountered in the field to date and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The larger hole size design of this well appears to be of considerable benefit in producing the Granite Wash at higher levels than has been achieved in the past. The 10-2-30 well is located approximately 5 miles north of the productive 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No. 2) to test the potential pay seen in the original well. That well has now commenced.

As also reported in our last update the Animas Rig 504 was moving to drill the 12-34-29 well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well was drilled to a depth of 1,120ft and encountered a high pressure gas zone above the regional seal that required the well to be re-drilled. The rig has now set casing at a depth of 965 ft and is currently drilling ahead at a depth of 1,015 ft to evaluate this high pressure gas zone previously intersected in the original well before drilling on to evaluate the Amos Wash and Granite Wash intervals. The significance of this new potential pay zone is uncertain at this stage.

As previously mentioned the Company had been looking for a third drilling rig to accelerate the drilling campaign. The Company is pleased to report that a Patterson Drilling rig is now on location and has recently began drilling the 12-31-30 well located approximately 3 miles to the east of the 12-34-29 well. The well will be drilled to evaluate both the Amos Wash and Granite Wash zones.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

February 20, 2008

Fax to: Mike Rice, ASLD  
Fax number 602-542-3507

19 pages including this cover

From: Steve Rauzi  
Phone 520-770-3500  
Fax number 520-770-3505

944

Hourly and daily reports for 11-29-31 State (Permit 943)	12 pages
Sundry notice, plugging application and plugging report for <del>11-29-31</del>	3 pages
Sundry notice for 10-02-30 State (Permit 950)	1 page
Sundry notice for 12-34-29x State (Permit 954)	1 page
Sundry notice for 12-31-30 State (Permit 956)	1 page

12-34-29  
(Permit 948)

February 12, 2008

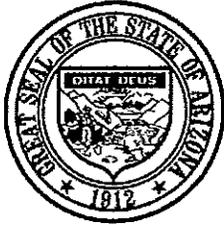
Fax to: Mike Rice, ASLD  
Fax number 602-542-3507

8 pages including this cover

From: Steve Rauzi  
Phone 520-770-3500  
Fax number 520-770-3505

948

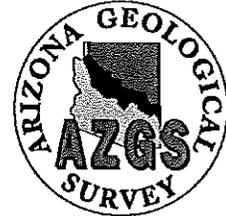
Here are corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells, sundry of intent to spud the 12-34-29, and plugging application and record for the 11-20-31 (Permit 942) well.



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

February 12, 2008

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

948

Dear Mr. White:

I have enclosed approved copies of the amended applications with corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells and approved application to plug the 11-20-31 (Permit 942) well. Does Ridgeway Arizona Oil Corp plan to move in and plug the 12-15-30 (Permit 900) while you have a rig and completion unit in the near vicinity of the hole?

I am also enclosing a copy of amended rule R12-7-115, which requires an operator to test for deviation from vertical at least every 500 feet and to submit a tabulation of the surveys within 30 days after drilling is completed. The amended rule is modeled after a similar rule in New Mexico so your drilling contractors may be used to running the deviation surveys if they are from New Mexico.

Sincerely,

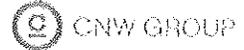
Steven L. Rauzi  
Oil & Gas Administrator

Enclosures



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## Financial News

Enter symbol(s)  Basic  Symbol Lookup

Press Release

Source: Enhanced Oil Resources Inc.

### Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

948

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

February 7, 2008

Fax to: Tom White  
P O Box 110  
590 South White Mountain Drive  
St Johns AZ 85936  
Phone 928-337-3230  
Fax number 928-337-3162

1 page including this cover

From: Steven L. Rauzi, Oil and Gas Administrator  
Arizona Geological Survey  
416 W Congress #100  
Tucson AZ 85701  
Phone 520-770-3500  
Fax number 520-770-3505

948

Re: Twin wells 10-02-30X and 12-34-29X

Your applications to drill the twin wells 10-2-30X and 12-34-29X state they are about 50 ft north and 50 ft east, respectively, of the original holes but the footages for the holes seem to indicate a greater distance. Here are the footages for the two holes:

Footages for original and twin holes:

10-02-30      2704 FNL 2667 FEL

10-02-30X    2252 FNL 2408 FEL

✓ 12-34-29      1305 FNL 1879 FEL

12-34-29X    0955 FNL 1504 FEL

*received corrected 2-12-08*

*= 0955 fnl + 1554 fel*

## Timeline:

12-34-29 State, 12-32-30 State, 10-2-30 State

received applications 10-15-07

Contacted State Land and Surface Use  
plan (SUP) not yet approved. Call  
& inform Tom White 10-15-07

Joe Dixon to inform me that the  
SUP was approved 1-9-08

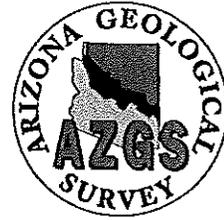
Approve & Issue Permits 948, 949  
and 950 1-10-08



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

January 10, 2008

Delwin Wengert  
County Manager  
P.O. Box 428  
St Johns AZ 85936

948

Re: Ridgeway Arizona Oil Corp 12-34-29 State (Permit 948); 12-32-30 State (Permit 949); and 10-2-30 State (Permit 950), Apache County

Dear Mr. Wengert:

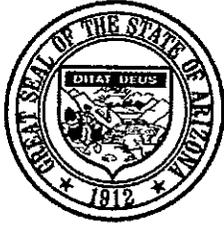
It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of oil and gas. The Commission posts approved applications for permit to drill on its website at [www.azogcc.az.gov](http://www.azogcc.az.gov).

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

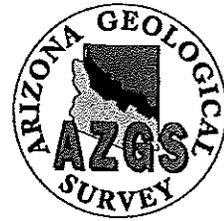
Steven L. Rauzi  
Oil and Gas Program Administrator



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

January 10, 2008

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

948

Re: Ridgeway Arizona Oil Corp 12-34-29 State (Permit 948); 12-32-30 State (Permit 949);  
and 10-2-30 State (Permit 950), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells; Permits to Drill 948, 949, and 950; and filing-fee receipt #3146.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

- c J. Dale Nations, Chairman, Oil and Gas Conservation Commission  
M. Lee Allison, Director and State Geologist

01/10/2005 10:14:13 AM 220 337 3102 0002/004

948

**Conditions for Approval**  
**Exploration Plans of Operation for Oil and Gas Exploration Permit Nos.**  
**13-104762, 13-110246 and 13-1103556**

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather so as to avoid excessive damage to roads and sites.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills, followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

  
Signature

1-10-2005  
Date

For: Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
590 South White Mountain Drive  
St. Johns, Arizona 85936

Janet Napolitano  
Governor

Mark Winkleman  
State Land  
Commissioner

January 9, 2008

Mr. Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110 / 590 South White Mountain Drive  
St. Johns, Arizona 85936

948

**Re: Exploration Plans of Operation for Permit/Lease Nos.  
13-104762, 13-110246 and 13-110556**

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plans of Operation for oil and gas lease numbers 13-104762 (well id 12-34-29 State), 13-110246 (well id 12-32-30 State) and 13-110556 (well id 10-2-30 State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on November 1, 2007. The Exploration Plans of Operation for these leases are approved, contingent upon the receipt of the signed "Conditions of Approval" which is enclosed. This document, when signed, will provide acknowledgement and acceptance of the specified conditions for completion of the exploration program.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at [jdixon@land.az.gov](mailto:jdixon@land.az.gov), or by phone at (602) 542-2688.

Sincerely,

  
Joseph A. Dixon  
Geologist

Enclosure

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD;  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;  
Lease File

**Conditions for Approval**  
**Exploration Plans of Operation for Oil and Gas Exploration Permit Nos.**  
**13-104762, 13-110246 and 13-1103556**

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- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills, followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

For: Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
590 South White Mountain Drive  
St. Johns, Arizona 85936

Fwd: Re:

**Subject:** Fwd: Re:

**From:** "Mike Rice" <MRice@land.az.gov>

**Date:** Mon, 10 Dec 2007 15:39:51 -0700

**To:** <steve.rauzi@azgs.az.gov>

948

||| Mike Rice 12/10/2007 3:08 PM >>>

Tom:

I am not sure if you know, but Joe Dixon is the geologist now responsible for our oil and gas leasing program. If your questions are in regard to the surface use plans, Joe will be able to answer your questions. His phone number is 602.542.2688. His e-mail address is [jdixon@land.az.gov](mailto:jdixon@land.az.gov).

On a related matter, please let Mr. Dixon know your plans to finish drilling, testing, and completing the wells you spudded in February and April of this year. As I recall, you sent the department a fairly aggressive operating plan in support of extending the leases by drilling. As discussed in an earlier conversation, we would like to see these wells completed in a timely fashion. As it presently stands, there are seventeen wells temporarily abandoned and one well, the 12-15-30, which needs to be plugged and abandoned.

||| "Thomas White" <[revtwhite@frontiernet.net](mailto:revtwhite@frontiernet.net)> 12/10/2007 12:06 PM >>>

Mike,

Just wanted to check the status of the permits Ridgeway submitted.thanks

Thomas White

Field Operations Supervisor

Ridgeway Arizona Oil Corp.

(928) 242-4133

Janet Napolitano  
Governor

Mark Winkleman  
Rice 1200  
Landing 310 311

November 15, 2007

Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110 / 590 S. White Mountain Drive  
St. Johns, AZ 85936

P/N 948

Re: Exploration Plan of Operation for Permit No. 13-104761

2

Dear Mr. White:

In reviewing the Exploration Plan of Operation for oil and gas lease number 13-104761 (copy of first page is enclosed), the Arizona State Land Department (ASLD) found that the location of the proposed exploration hole in Section 34, Township 12 North, Range 29 East, Gila and Salt Rivers Meridian (G&SRM), Apache County, Arizona, is actually covered under lease 13-104762. According to ASLD documents, lease 13-104761 covers Sections 16, 22, 23 and 26, while lease 13-104762 covers Sections 30, 32, 33 and 34, all in T12N R29E, G&SRM. Please review your files and records, and resubmit the Exploration Plan of Operation with the correct lease number, 13-104762. Since the only place on the form where the lease number occurs is on the first page, you may simply redo the first page and send that back, if you prefer.

I may be contacted at the address in the letterhead, by e-mail at [jdixon@land.az.gov](mailto:jdixon@land.az.gov), or by phone at (602) 542-2688.

Sincerely,

  
Joseph A. Dixon  
Geologist

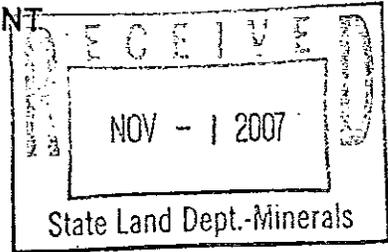
Enclosure

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division;  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;  
Lease File

ARIZONA STATE LAND DEPARTMENT  
Minerals Section

Copy

EXPLORATION  
PLAN OF OPERATION



The following information must be submitted to, and approved by the Department prior to initiating exploration activities on State land. The plan will only be approved for a period of one year. Any change in the described operations must first be approved by the Department.

Plan evaluation and approval may require 30 to 60 days.

Section 34 covered under  
lease 13-104762?

Permit Number(s) 13-104761

Permittee RIDGEWAY ARIZONA OIL CORP

Name of Operator RIDGEWAY ARIZONA OIL CORP Telephone 928-337-3230

Address of Operator P O Box 1110/590 S White Mountain Drive St. Johns, AZ 85936

Name of Field Representative Thomas White  
(if different than operator include address and telephone)

1) Land Description and Map

Attach as Exhibit B to this Plan a U.S.G.S. topographic map of the referenced property.

County Apache Township 12N Range 29E Section(s) 34

2) Period of Operation

The operation is proposed to begin on Dec 1, 2007 and end on Dec 15, 2007.  
If exploration operations are proposed to exceed one year, an addendum to this plan must be filed prior to the plan expiration date.

3) Access

Show on Exhibit B existing and proposed routes. Describe in detail the extent of all improved or newly constructed access. Note any locked gates and include any landmarks which will assist in locating the property.

See Attached Map

4) Vehicles and Equipment

List by type and size all vehicles and equipment which will be used in connection with the operation. Include the capacity of concentrators for placer operations.

TRuck Mounted Drilling Rig; 120 Barrel Water Truck; Pick ups.

P/W 948

**Subject:** Ridgeway - Plan of Operation  
**From:** "Larry Meier" <lmeier@land.az.gov>  
**Date:** Wed, 17 Oct 2007 08:44:49 -0700  
**To:** <steve.rauzi@azgs.az.gov>

948

Steve,

I tried sending this yesterday, but for some unknown reason it did not get delivered to you, so I thought I would try it again.

The ASLD has not received Plans of Operation from Ridgeway for Permit Nos. 13-104760, 13-110556, or 13-110246.

Best Regards,  
Larry 2