

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 10-2-30

Location 2704' FNL & 2667' FEL

Sec. 2 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110556

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) <u>Test With Pressure Bombs</u>			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date: 5-12-08

Rig up test skid to well and run in hole with pressure bombs. Flow well @ surface @ 300 psi and record bottom hole pressure. Drop pressure to 250 psi and record bottom hole pressure, move up hole in 100' increments, recording pressure on the way out of hole.

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supt Date 5-8-08

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Permit No. 950

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 10-2-30

Location 2302 FNL & 2408 FEL

Sec. 2 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110556

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well drilled to a total depth of 2650' rig skidded over to prepare for test.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 3-4-08

Permit No. 950

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

Sampled 2-20-08 to 2-27-08

ANALYSIS NO. RA280011
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	391 PSIG
COUNTY/ STATE	<i>950</i>	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/21/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1428% (1,428 PPM), HYDROGEN = .0005% (5 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

COMPONENT	ANALYSIS			
	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.634	0.0000	0.00	0.0158
CO2	98.342	0.0000	0.00	1.4945
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.001	0.0005	0.06	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0012	0.35	1.5105

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.4	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.2	
REAL SPECIFIC GRAVITY	1.5181	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.4	CYLINDER #	6235
DRY BTU @ 14.696	0.4	CYLINDER PRESSURE	394 PSIG
DRY BTU @ 14.730	0.4	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.4	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30

950

N/A

2/28/2008

STN.NO. :

69020 - 11080

MTR.NO. :

SMPL DATE	02/21/2008	02/20/2008	02/20/2008
TEST DATE	02/28/2008	02/21/2008	02/21/2008
RUN NR.	RA280011	RA280010	RA280009
NITROGEN	1.634	1.620	1.610
CO2	98.342	98.357	98.353
METHANE	0.021	0.022	0.026
ETHANE	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000
I-PENTANE	0.002	0.001	0.002
N-PENTANE	0.000	0.000	0.000
HEXANE	0.000	0.000	0.001
HEPTANE	0.000	0.000	0.001
OCTANE	0.001	0.000	0.007
NONANE +	0.000	0.000	0.000
BTU	0.4	0.3	0.9
GPM	0.0012	0.0004	0.0052
SP.GRAV.	1.5181	1.5182	1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280012
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	393 PSIG
COUNTY/ STATE	<u>950</u>	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/22/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1429% (1,429 PPM), HYDROGEN = .0002% (2 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.609	0.0000	0.00	0.0156
CO2	98.369	0.0000	0.00	1.4949
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.001	0.0004	0.04	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0004	0.25	1.5106

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1
REAL SPECIFIC GRAVITY	1.5183

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.3
DRY BTU @ 14.696	0.3
DRY BTU @ 14.730	0.3
DRY BTU @ 15.025	0.3

CYLINDER #	6077
CYLINDER PRESSURE	392 PSIG
DATE RUN	02/28/2008
ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30 950
STN.NO. :
MTR.NO. :

N/A

2/28/2008
69020 - 11080

SMPL DATE	02/22/2008	02/21/2008	02/20/2008	02/20/2008
TEST DATE	02/28/2008	02/28/2008	02/21/2008	02/21/2008
RUN NR.	RA280012	RA280011	RA280010	RA280009
NITROGEN	1.609	1.634	1.620	1.610
CO2	98.369	98.342	98.357	98.353
METHANE	0.021	0.021	0.022	0.026
ETHANE	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000
I-PENTANE	0.001	0.002	0.001	0.002
N-PENTANE	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.001
HEPTANE	0.000	0.000	0.000	0.001
OCTANE	0.000	0.001	0.000	0.007
NONANE +	0.000	0.000	0.000	0.000
BTU	0.3	0.4	0.3	0.9
GPM	0.0004	0.0012	0.0004	0.0052
SP.GRAV.	1.5183	1.5181	1.5182	1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280013
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	393 PSIG
COUNTY/ STATE	950	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/23/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1426% (1,426 PPM), HYDROGEN = .0007% (7 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.600	0.0000	0.00	0.0155
CO2	98.377	0.0000	0.00	1.4950
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.002	0.0007	0.08	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0007	0.29	1.5107

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.3	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.2	
REAL SPECIFIC GRAVITY	1.5183	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.3	CYLINDER #	4168
DRY BTU @ 14.696	0.3	CYLINDER PRESSURE	418 PSIG
DRY BTU @ 14.730	0.3	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.3	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30 *950*
STN.NO. :
MTR.NO. :

N/A

2/28/2008
69020 - 11080

SMPL DATE	02/23/2008	02/22/2008	02/21/2008	02/20/2008	02/20/2008
TEST DATE	02/28/2008	02/28/2008	02/28/2008	02/21/2008	02/21/2008
RUN NR.	RA280013	RA280012	RA280011	RA280010	RA280009
NITROGEN	1.600	1.609	1.634	1.620	1.610
CO2	98.377	98.369	98.342	98.357	98.353
METHANE	0.021	0.021	0.021	0.022	0.026
ETHANE	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.002	0.001	0.002	0.001	0.002
N-PENTANE	0.000	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.000	0.001
HEPTANE	0.000	0.000	0.000	0.000	0.001
OCTANE	0.000	0.000	0.001	0.000	0.007
NONANE +	0.000	0.000	0.000	0.000	0.000
BTU	0.3	0.3	0.4	0.3	0.9
GPM	0.0007	0.0004	0.0012	0.0004	0.0052
SP.GRAV.	1.5183	1.5183	1.5181	1.5182	1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280014
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	395 PSIG
COUNTY/ STATE	950	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/24/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1470% (1,470 PPM), HYDROGEN = .0008% (8 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS				
COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.586	0.0000	0.00	0.0153
CO2	98.393	0.0000	0.00	1.4953
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0000	0.21	1.5107

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.2	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1	
REAL SPECIFIC GRAVITY	1.5184	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.2	CYLINDER #	7036
DRY BTU @ 14.696	0.2	CYLINDER PRESSURE	395 PSIG
DRY BTU @ 14.730	0.2	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.2	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30 950
STN.NO. :
MTR.NO. :

N/A

2/28/2008
69020 - 11080

SMPL DATE	02/24/2008	02/23/2008	02/22/2008	02/21/2008	02/20/2008	02/20/2008
TEST DATE	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/21/2008	02/21/2008
RUN NR.	RA280014	RA280013	RA280012	RA280011	RA280010	RA280009
NITROGEN	1.586	1.600	1.609	1.634	1.620	1.610
CO2	98.393	98.377	98.369	98.342	98.357	98.353
METHANE	0.021	0.021	0.021	0.021	0.022	0.026
ETHANE	0.000	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.000	0.002	0.001	0.002	0.001	0.002
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.000	0.000	0.001
HEPTANE	0.000	0.000	0.000	0.000	0.000	0.001
OCTANE	0.000	0.000	0.000	0.001	0.000	0.007
NONANE +	0.000	0.000	0.000	0.000	0.000	0.000
BTU	0.2	0.3	0.3	0.4	0.3	0.9
GPM	0.0000	0.0007	0.0004	0.0012	0.0004	0.0052
SP.GRAV.	1.5184	1.5183	1.5183	1.5181	1.5182	1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280015
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	395 PSIG
COUNTY/ STATE	<u>950</u>	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/25/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1426% (1,426 PPM), HYDROGEN = .0007% (7 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS				
COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.598	0.0000	0.00	0.0155
CO2	98.381	0.0000	0.00	1.4951
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0000	0.21	1.5107

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.2	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1	
REAL SPECIFIC GRAVITY	1.5184	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.2	CYLINDER #	7002
DRY BTU @ 14.696	0.2	CYLINDER PRESSURE	397 PSIG
DRY BTU @ 14.730	0.2	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.2	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30

950

N/A

2/28/2008

STN.NO. :

69020 - 11080

MTR.NO. :

SMPL DATE	02/25/2008	02/24/2008	02/23/2008	02/22/2008	02/21/2008	02/20/2008
TEST DATE	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/21/2008
RUN NR.	RA280015	RA280014	RA280013	RA280012	RA280011	RA280010
NITROGEN	1.598	1.586	1.600	1.609	1.634	1.620
CO2	98.381	98.393	98.377	98.369	98.342	98.357
METHANE	0.021	0.021	0.021	0.021	0.021	0.022
ETHANE	0.000	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.000	0.000	0.002	0.001	0.002	0.001
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.000	0.000	0.000
HEPTANE	0.000	0.000	0.000	0.000	0.000	0.000
OCTANE	0.000	0.000	0.000	0.000	0.001	0.000
NONANE +	0.000	0.000	0.000	0.000	0.000	0.000
BTU	0.2	0.2	0.3	0.3	0.4	0.3
GPM	0.0000	0.0000	0.0007	0.0004	0.0012	0.0004
SP.GRAV.	1.5184	1.5184	1.5183	1.5183	1.5181	1.5182

02/20/2008
02/21/2008
RA280009

1.610
98.353
0.026
0.000
0.000
0.000
0.000
0.002
0.000
0.001
0.001
0.007
0.000

0.9
0.0052
1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280016
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	236 PSIG
COUNTY/ STATE	950	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/26/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1425% (1,425 PPM), HYDROGEN = .0009% (9 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS				
COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.582	0.0000	0.00	0.0153
CO2	98.397	0.0000	0.00	1.4953
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0000	0.21	1.5108

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.2	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1	
REAL SPECIFIC GRAVITY	1.5184	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.2	CYLINDER #	6157
DRY BTU @ 14.696	0.2	CYLINDER PRESSURE	429 PSIG
DRY BTU @ 14.730	0.2	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.2	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30
STN.NO. :
MTR.NO. :

950

N/A

2/28/2008
69020 - 11080

SMPL DATE	02/26/2008	02/25/2008	02/24/2008	02/23/2008	02/22/2008	02/21/2008
TEST DATE	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/28/2008
RUN NR.	RA280016	RA280015	RA280014	RA280013	RA280012	RA280011
NITROGEN	1.582	1.598	1.586	1.600	1.609	1.634
CO2	98.397	98.381	98.393	98.377	98.369	98.342
METHANE	0.021	0.021	0.021	0.021	0.021	0.021
ETHANE	0.000	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.000	0.000	0.000	0.002	0.001	0.002
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.000	0.000	0.000
HEPTANE	0.000	0.000	0.000	0.000	0.000	0.000
OCTANE	0.000	0.000	0.000	0.000	0.000	0.001
NONANE +	0.000	0.000	0.000	0.000	0.000	0.000
BTU	0.2	0.2	0.2	0.3	0.3	0.4
GPM	0.0000	0.0000	0.0000	0.0007	0.0004	0.0012
SP.GRAV.	1.5184	1.5184	1.5184	1.5183	1.5183	1.5181

02/20/2008	02/20/2008
02/21/2008	02/21/2008
RA280010	RA280009
1.620	1.610
98.357	98.353
0.022	0.026
0.000	0.000
0.000	0.000
0.000	0.000
0.000	0.000
0.001	0.002
0.000	0.000
0.000	0.001
0.000	0.001
0.000	0.007
0.000	0.000
0.3	0.9
0.0004	0.0052
1.5182	1.5184

950



2030 AFTON PLACE
 FARMINGTON, N.M. 87401
 (505) 325-6622

ANALYSIS NO. RA280017
 CUST. NO. 69020 - 11080

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-2-30	PRESSURE	283 PSIG
COUNTY/ STATE	<u>950</u>	SAMPLE TEMP	68 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	02/27/2008
FORMATION		SAMPLED BY	KIVA MEASURING
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: HELIUM = .1420% (1,420 PPM), HYDROGEN = .0007% (7 PPM)
 BENZENE, TOLUENE, ETHYLBENZENE & XYLENES = NONE DETECTED

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	1.582	0.0000	0.00	0.0153
CO2	98.397	0.0000	0.00	1.4953
METHANE	0.021	0.0000	0.21	0.0001
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE	0.000	0.0000	0.00	0.0000
HEPTANE	0.000	0.0000	0.00	0.0000
OCTANE	0.000	0.0000	0.00	0.0000
NONANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0000	0.21	1.5108

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060	GPM, BTU, and SPG calculations as shown
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.2	above are based on current GPA factors.
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1.1	
REAL SPECIFIC GRAVITY	1.5184	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.2	CYLINDER #	6171
DRY BTU @ 14.696	0.2	CYLINDER PRESSURE	282 PSIG
DRY BTU @ 14.730	0.2	DATE RUN	02/28/2008
DRY BTU @ 15.025	0.2	ANALYSIS RUN BY	TIFFANI MONTOYA

950

RIDGEWAY ARIZONA OIL CORP.
WELL ANALYSIS COMPARISON

LEASE : 10-2-30
STN.NO. :
MTR.NO. :

950

N/A

2/28/2008
69020 - 11080

SMPL DATE	02/27/2008	02/26/2008	02/25/2008	02/24/2008	02/23/2008	02/22/2008
TEST DATE	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/28/2008	02/28/2008
RUN NR.	RA280017	RA280016	RA280015	RA280014	RA280013	RA280012
NITROGEN	1.582	1.582	1.598	1.586	1.600	1.609
CO2	98.397	98.397	98.381	98.393	98.377	98.369
METHANE	0.021	0.021	0.021	0.021	0.021	0.021
ETHANE	0.000	0.000	0.000	0.000	0.000	0.000
PROPANE	0.000	0.000	0.000	0.000	0.000	0.000
I-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000	0.000	0.000	0.000
I-PENTANE	0.000	0.000	0.000	0.000	0.002	0.001
N-PENTANE	0.000	0.000	0.000	0.000	0.000	0.000
HEXANE	0.000	0.000	0.000	0.000	0.000	0.000
HEPTANE	0.000	0.000	0.000	0.000	0.000	0.000
OCTANE	0.000	0.000	0.000	0.000	0.000	0.000
NONANE +	0.000	0.000	0.000	0.000	0.000	0.000
BTU	0.2	0.2	0.2	0.2	0.3	0.3
GPM	0.0000	0.0000	0.0000	0.0000	0.0007	0.0004
SP.GRAV.	1.5184	1.5184	1.5184	1.5184	1.5183	1.5183

02/21/2008	02/20/2008	02/20/2008
02/28/2008	02/21/2008	02/21/2008
RA280011	RA280010	RA280009
1.634	1.620	1.610
98.342	98.357	98.353
0.021	0.022	0.026
0.000	0.000	0.000
0.000	0.000	0.000
0.000	0.000	0.000
0.000	0.000	0.000
0.002	0.001	0.002
0.000	0.000	0.000
0.000	0.000	0.001
0.000	0.000	0.001
0.001	0.000	0.007
0.000	0.000	0.000
0.4	0.3	0.9
0.0012	0.0004	0.0052
1.5181	1.5182	1.5184

950

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name 10-2-30
 Location 2704' FNL & 2667" FEL 2302' fal. & 2408' fel
 Sec. 2 Twp. 10N Rge. 30E County APACHE, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110556

5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Ran 9 5/8" casing to a depth of 1150', pumped 307 sks cement to surface W.O.C. Drill out to a depth of 2330' run 7" casing cement & circulate to surface.

MIRU Completion Rig to drill out with air- & 6 1/4" bit.

*Note: we also logged the Amos Wash Section of this well.

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 2-18-08

Permit No. 950

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 10-2-30
 Location 2704' FNL # 2667' FEL 2302 fml 2408 fel
 Sec. 2 Twp. 10N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110556

5. Field or Pool Name wild cat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drilled To a depth of 1238' preparing to run 9 5/8 csg.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops. Sup. Date 2-5-08

Permit No. 950

rid 2-6

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Co2
 3. Well Name State 10-2-30
 Location ~~2704' FNL~~ & ~~2667' FEL~~ 2302 fnl 2408 fel
 Sec. 2 Twp. 10N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110556

5. Field or Pool Name wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig up 3 Drill out 13 3/8, Drilling Ahead @ 4 depth of 530' Fighting Loss Circ.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Ops Sup. Date 1-30-2008

Permit No. 950

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 Form No. 25 File One Copy

bid 1-31



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

10-2-30 STATE
(WELL NAME)

located 2302 2408
2704' FNL & 2567' FEL *Corrected 2-12-08*

Section 2 Township 10N Range 30E, APACHE County, Arizona.

The ALL of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 10 day of January 2008, 1908.

OIL AND GAS CONSERVATION COMMISSION

By SL Raitz
EXECUTIVE DIRECTOR
OIL & GAS PROGRAM ADMINISTRATOR

PERMIT 00050

RECEIPT NO. 3146

A.P.I. NO. 02-001-20343

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill
FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

AMMENDED APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR
RIDGEWAY ARIZONA OIL CORP

Address City State Phone Number
P O BOX 1110 ST JOHNS, AZ 85936 (928) 337-3230

Drilling Contractor
ANIMAS WELL DRILLING SERVICES LLC

Address P O Box 1813 Midland TX 79720

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor 13-110556	Well number <i>State 10-2-30</i>	Elevation (ground) <i>7069'</i>
-------------------------------------------------------------------------------------	-------------------------------------	------------------------------------

Nearest distance from proposed location to property or lease line: <i>2802</i> feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: n/a feet
--------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------

Number of acres in lease 1667	Number of wells on lease, including this well, completed in or drilling to this reservoir: N/a
----------------------------------	---------------------------------------------------------------------------------------------------

If lease purchased with one or more wells drilled, from whom purchased.	Name	Address
-------------------------------------------------------------------------	------	---------

Well location (give footage from section lines) <i>2302' FNL + 2408' FEL</i>	Section - Township - Range or Block and Survey <i>S.2 T10N R30E G+SRM</i>	Dedication per A.A.C. R12-7-104(A)(3)
---------------------------------------------------------------------------------	------------------------------------------------------------------------------	---------------------------------------

Field and reservoir (if wildcat, so state) Wildcat	County <i>Apache</i>
-------------------------------------------------------	-------------------------

Distance in miles and direction from nearest town or post office
N 37° 02' E 14 miles from Springerville P.O.

Proposed depth: 3000'	Rotary or cable tools Rotary	Approximate date work will start 01-01-08
--------------------------	---------------------------------	----------------------------------------------

Bond status <u>On File</u> Amount \$50000.00	Organization Report On file <input checked="" type="checkbox"/> Or attached	Filing Fee of \$25.00 Attached <input checked="" type="checkbox"/>
-------------------------------------------------	--------------------------------------------------------------------------------	-----------------------------------------------------------------------

Remarks
*Amendment to Correct footages for Permit No. 950
API # 02-001-20343*

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature
2/11/08
Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 950
Approval Date: 2-12-2008
Approved By: SL Raiz

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
6. If the answer to question four is no, list all the owners and their respective interests below:

Owner RIDGEWAY ARIZONA OIL CCRP	Land Description NE 1/4 S. 2 TION R 30E
P O BOX 1110 ST JOHNS AZ 85936	G+SRM

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

Name
Thomas White

Position
Field Operations Supv

Company
Ridgeway AZ Oil Corp

Date
02-11-08

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **7 Feb 2008**

Registered Land Surveyor
[Signature]

Certificate No
ARLS 31028

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13"	43#		-0-	60	0-60'	100 sks	class c
8 5/8"	24#		-0-	1500	0-1500'	250 sks	class c
5 1/2"	15/5#		-0-	2500	0-2500'	400 sks	class c

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway Arizona Oil Corp.

Address

City

State

Phone Number

P O Box 1110 St. Johns, AZ 85936 (928) 337-3230

Drilling Contractor

Animas Well Drilling Services LLC

Address

P O Box 1813 Midland, TX 79720

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-110556

Well number

State 10-2-30

Elevation (ground)

7077'

Nearest distance from proposed location to property or lease line:

2667 feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

N/A

feet

Number of acres in lease

1289.19

Number of wells on lease, including this well, completed in or drilling to this reservoir:

-0-0

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

Well location (give footage from section lines)

2704' FNL + 2667' FEL

Section - Township / Range or Block and Survey

S. 2 T10N R 30E G7SRM

Dedication per A.A.C. R12-7-104(A)(3)

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

N 37° 02' E 14.0 miles from Springerville P.O.

Proposed depth:

3000'

Rotary or cable tools

Rotary

Approximate date work will start

01-01-08

Bond status

on file

Organization Report

Filing Fee of \$25.00

Amount

\$ 50,000

On file

Or attached

Attached

Remarks

API # 02-001-20343

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

10-09-07

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number:

950

Approval Date:

1-10-2008

Approved By:

SL Rain

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter
File Two Copies

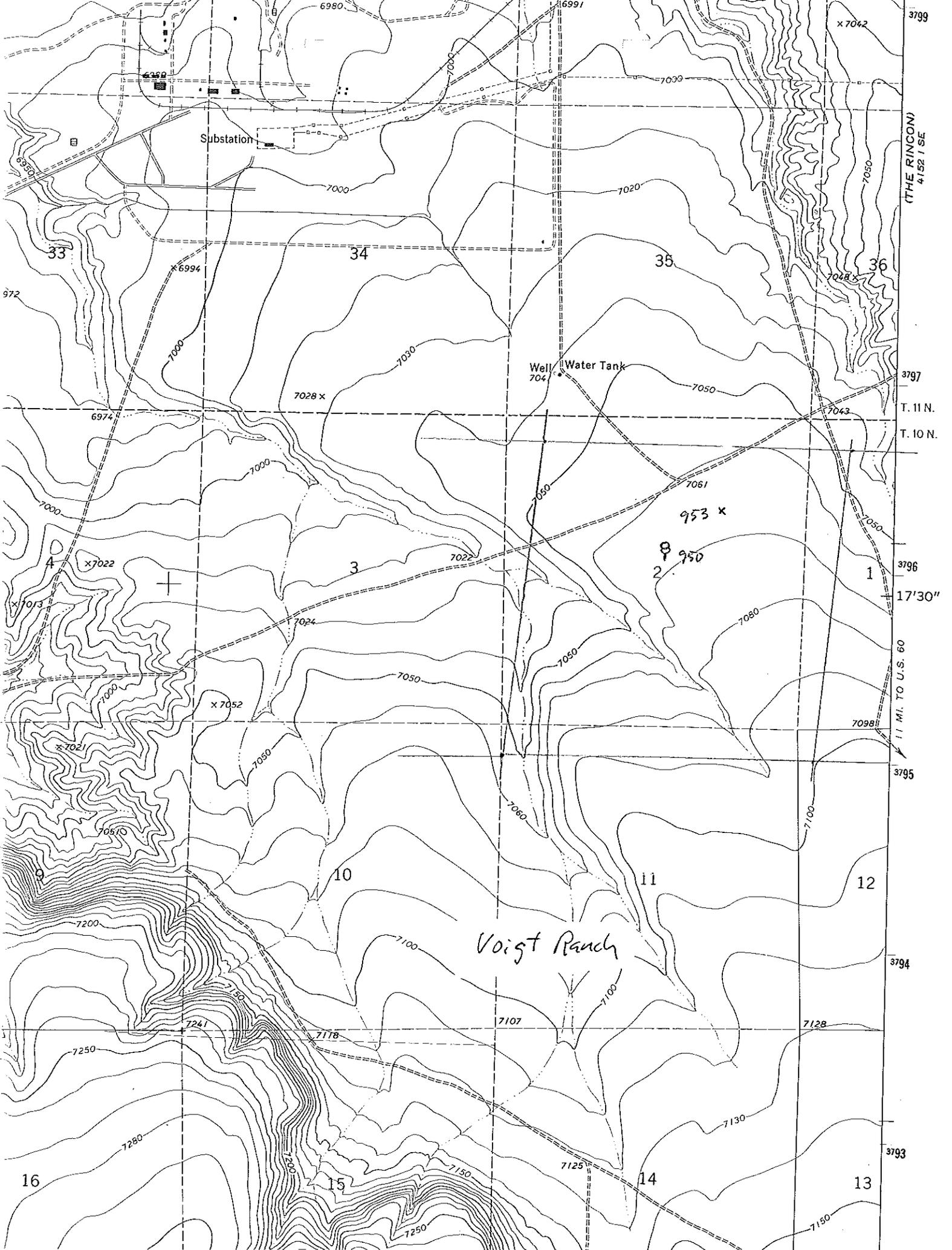
Form No. 3

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner	Land Description S.2 T10N R30E G+SRM
<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>Name: <i>[Signature]</i></p> <p>Position: Field Op. Sup.</p> <p>Company: Ridgeway AZ Oil Corp</p> <p>Date: 10-9-07</p>	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.</p> <p style="text-align: center;"> </p> <p><i>[Signature]</i></p> <p>Date Surveyed: 4 Oct 2007</p> <p>Registered Land Surveyor Daniel R. Muth</p> <p>Certificate No. AZ RLS 31028</p>	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
1'3"	43#		0	60	0 - 60	100	C1955 C
8 5/8"	24#		0	1500	0 - 1500	250	C
5 1/2"	15.5#		0	2500	0 - 2500	400	C



Substation

Well 704 Water Tank

Voigt Ranch

(THE RINCON)
4152 1 SE

T. 11 N.

T. 10 N.

17'30"

1 1/2 MI. TO U.S. 60

16

15

14

13

33

34

35

36

3

10

11

12

972

3799

3797

3796

3795

3794

3793

x6994

7028 x

x7042

x7022

953 x

950

x7052

x7021

70510

7200

7241

7118

7107

7128

7250

7280

7250

7150

7125

7130

7150

7030

7020

7050

7000

7000

7000

7050

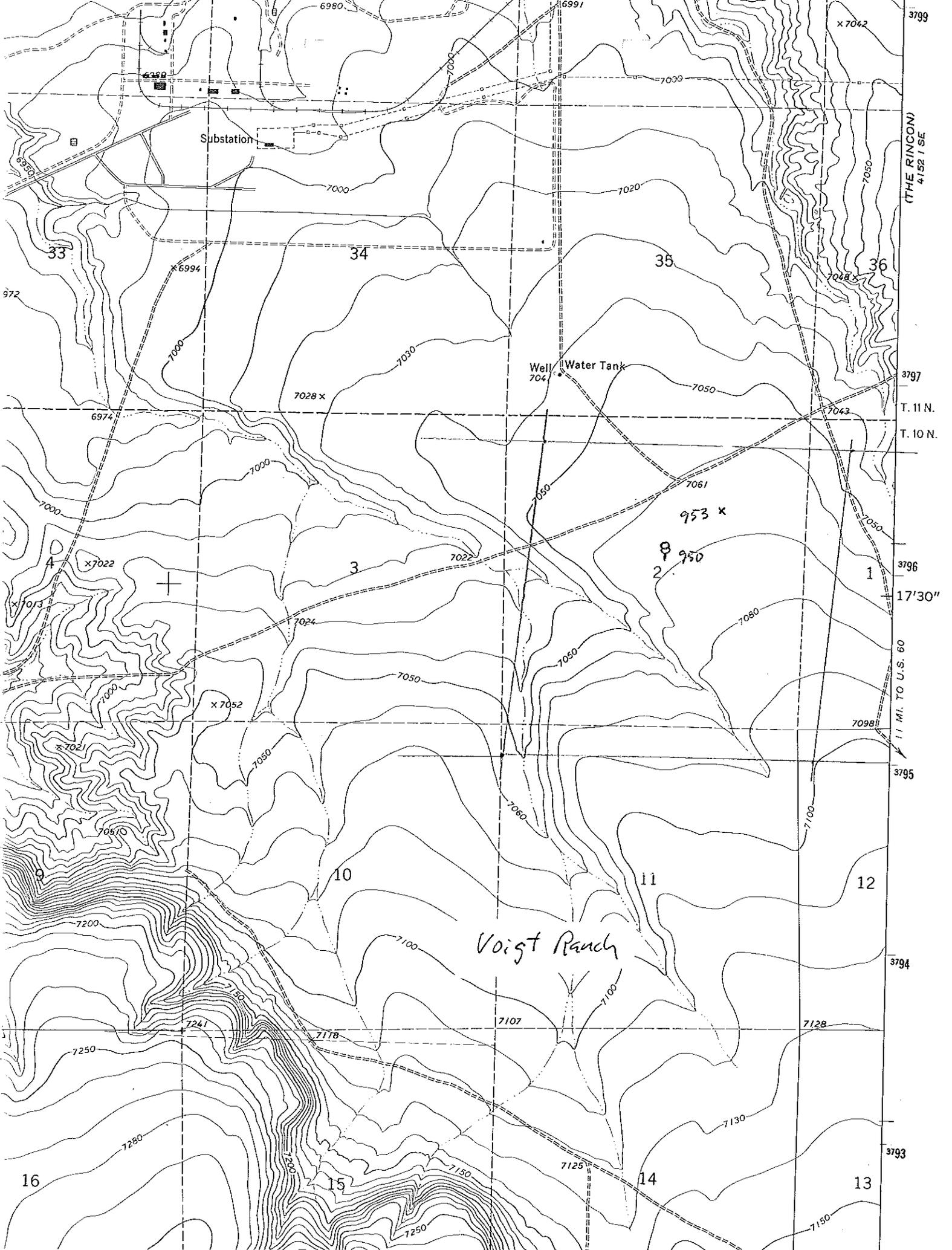
7050

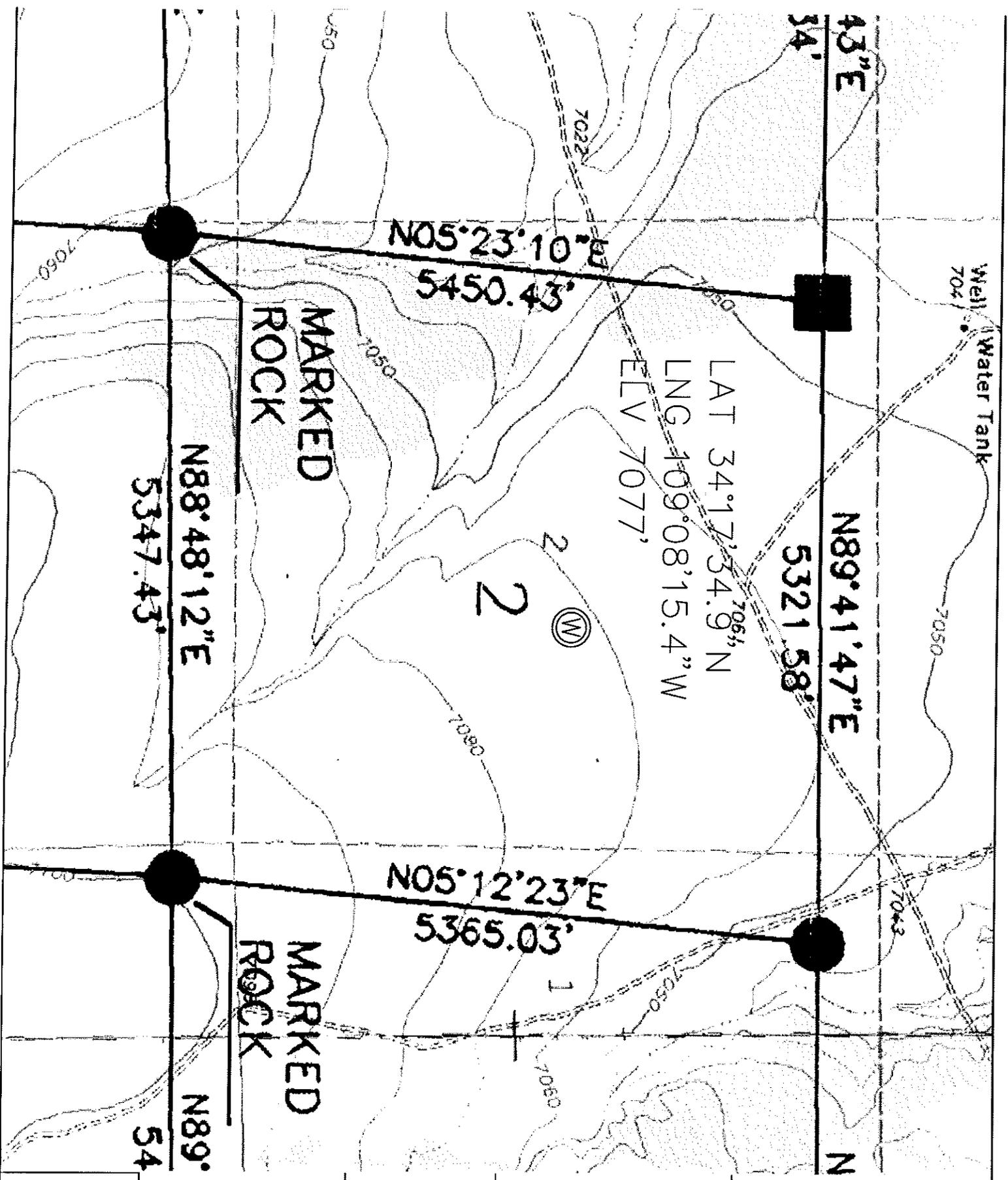
7080

7060

7100

7100





LAT 34°17'34.9" N
 LNG 109°08'15.4" W
 ELV 7077'

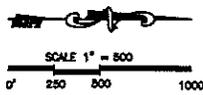
MARKED
 ROCK

MARKED
 ROCK

Water Tank
 704



DANIEL R. MUTH PLS
 P.O. BOX 1753
 SPRINGVILLE, AZ 85938
 928-245-3922



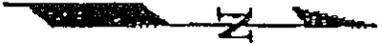
WELL LOCATION
 SECTION 2
 T10NR30E G&SRM

→ 529°

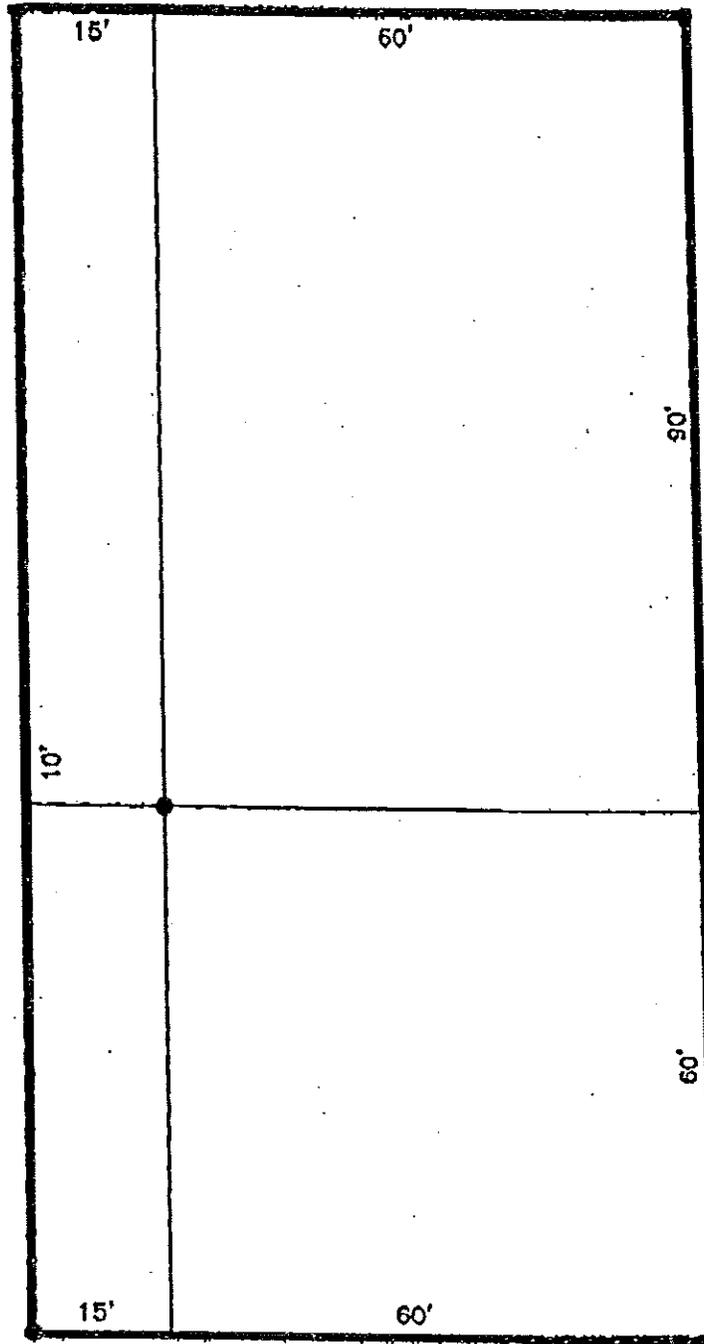
MARCH 2007	DATE OF SURVEY	PROJECT# 2006.027	DRN BY: DRM
		11/15	SHEET 1

WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'



NO MUD PIT SHOWN

Drilling Well Prognosis

OPERATOR Ridgeway AZ Oil Corp. LEASE 10-2-30 State NO. 13-110556

LOCATION T10N,R30E,S2 FOOTAGE 2704' FNL & 2667' FEL 2302' ful 2408' fel

COUNTY Apache STATE AZ.

ELEVATION: Ground level 7077' Kelly Bushing 7084'

GEOLOGICAL PROGRAM

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	800 +/-		
FT. Apache	1700 +/-		
Amos Wash	1875 +/-		
Precambrian	2500 +/-		

ELECTRIC LOGGING:

Company Schlumberger Phone 505-325-5007

Logging Program: To be determined by Geologist

Well Site Geologist: George Scott Phone 505-350-2030

Mudlogger: Scotty Scott Phone 580-729-0107

Coring Co. _____ Phone _____

Coring Analysis Co. _____ Phone _____

Sample Catching Instructions: _____

Drilling Time Instructions: _____

MUD PROGRAM

Mud Engineer Bill Hargis Phone 505-793-3883

Depths	Instructions
0	Air Drill
3000 +/-	

ENGINEERING PROGRAM

Well Site Engineer Bill Hargis Phone 505-793-3883

Drilling Contractor Animas Well Service Phone _____

Tool Pusher _____ Phone _____

Cementing Co. Key Energy Phone 505-564-3489

Water Hauler Highland Trucking Phone 928-245-2222

Casing				Cement		
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.	
17 1/4	13"	43#	60'	Class C 100Sks	Surface	
12 1/4	8 5/8	24#	1500'	250 sks	"	
7 7/8	5 1/2	15.50 #	2500'	400 sks	"	
					"	

SHOWS & BREAKS-INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: _____

7769

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
P.O. BOX 1110 928-337-3230
590 S. WHITE MOUNTAIN DRIVE
SAINT JOHNS, AZ 85936

BANK OF THE WEST
ST. JOHNS OFFICE
ST. JOHNS, AZ 85936
91-564-1221

10/10/2007

PAY TO THE
ORDER OF

Arizona Geological Survey

\$ **75.00

Seventy-five and 00/100*****

DOLLARS

Arizona Geological Survey
451 W Congress
Suite 100
Tucson, AZ 85701



MEMO

⑈007769⑈ ⑆122105647⑆ 631002458⑈

RIDGEWAY ARIZONA OIL CORP.

7769

10/10/2007

Arizona Geological Survey

Date	Type	Reference	Original Amount	Balance Due	Payment
10/10/2007	Bill	100907	75.00	75.00	75.00
			Check Amount		75.00

RECEIPT		Date <u>12-6-2007</u>	No. <u>3146</u>
Received From <u>Ridgeway Arizona Oil Corp</u>			
Address <u>PO Box 1110, St. Johns AZ 85936</u>			
<u>Seventy five and 00/100</u>		Dollars \$ <u>75.00</u>	
For <u>filing fee permits 948, 949, 950</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>75.00</u>
BALANCE DUE		MONEY ORDER	
		By <u>SL Rainey</u>	

5.00

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
~~942 TA May 2007~~ PA 2-10-08
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007
~~948 Permitted Jan 10, 2008~~ PA 2-17-08
949 Permitted Jan 10, 2008
950 Permitted Jan 10, 2008

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests 6 mmcfpd from granite wash zone

Tuesday March 4, 11:43 am ET

950

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, March 4 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders dated February 26th, 2008 the Company has now completed testing of the Granite Wash/fractured basement interval at the 10-2-30 well located within the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been testing the 10-2-30 well at a stabilized rate of 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production during the initial test period was restricted by the size of the test unit and a larger test unit was brought in to determine if the well could be produced at a higher rate. The well has now been tested at various increasing rates and achieved a stabilized rate of 6 million cubic feet per day (mmcfpd) with a flowing tubing pressure of 171 psi. The data achieved from this latest test period indicates that the well could produce at even higher rates if the flowing tubing pressure was further reduced. The Company will model the test data to determine the optimal rate at which this well could be produced.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No.2) to test the potential pay seen in the original well. That well is now at a depth of 1,150ft and is drilling towards the next casing point expected at 1,700ft.

As also reported in our last update the Animas Rig 504 was re-drilling the 12-34-29X well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well has now been drilled to a depth of 2,150ft and casing has been run to the top of the Granite Wash reservoir. The rig has now been switched over to air drilling and is currently drilling towards a total depth of 2,217 ft to evaluate the Granite Wash and fractured basement zones found productive elsewhere in the field. Electric logs run through the Amos Wash interval have indicated net potential pay of 96ft (162ft gross pay) and this is consistent with pay counts seen in offsetting wells.

The Company also reports that the Patterson rig is on location at the 12-31-30 well and has reached the casing point of 2,091 ft at the top of the Granite Wash interval. Following the completion of electric logs the well will be cased at the top of the Granite Wash and the rig will be switched over to air drilling to drill out and evaluate the Granite Wash and fractured basement reservoirs.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 10-2-30 Granite Wash well. The increase in production, if repeatable, will have a profound effect on the number of wells required to get the field to its initial planned pipeline capacity of 350 mmcfpd and may lead to a substantial decrease on capital required to develop the field. The results also confirm that we are on the right track to improving the well performance by drilling with air and using a bigger casing design than has previously been used in the field. My congratulations go to our drilling team for a great result."

Enhanced Oil Resources Inc. is an enhanced oil recovery (EOR) company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains a potential recoverable resource of 30 billion cubic feet of Helium and 5 trillion cubic feet of CO(2). Development of the project could result in the Company becoming one of North America's largest Helium and CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests over 3 mmcfpd from Granite Wash zone

Tuesday February 26, 9:04 am ET

Listed: TSX Venture Exchange (Symbol: EOR)

952

HOUSTON, Feb. 26 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders earlier this month the Company now has three drilling rigs and one completion rig operating at the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been drilling the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 10-2-30 well has now been drilled to a total depth of 2,650 ft and has encountered both the Amos Wash and the deeper Granite Wash pay zones as expected. Analysis of wire line logs run over the Amos Wash zone indicates approximately 120 ft of potential gas pay. Casing was then set at a depth of 2,450 ft and the well was deepened to evaluate the Granite Wash and fractured basement reservoirs seen elsewhere. The Granite Wash/fractured basement zone has now been tested over a period of 6 days and during this test period the well averaged a consistent 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production from this test period was restricted by the size of the test unit. A larger test unit is now in place and flow testing will now continue to determine if the well can be produced at a higher rate. The flow rate achieved on this test is the highest encountered in the field to date and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The larger hole size design of this well appears to be of considerable benefit in producing the Granite Wash at higher levels than has been achieved in the past. The 10-2-30 well is located approximately 5 miles north of the productive 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No. 2) to test the potential pay seen in the original well. That well has now commenced.

As also reported in our last update the Animas Rig 504 was moving to drill the 12-34-29 well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well was drilled to a depth of 1,120ft and encountered a high pressure gas zone above the regional seal that required the well to be re-drilled. The rig has now set casing at a depth of 965 ft and is currently drilling ahead at a depth of 1,015 ft to evaluate this high pressure gas zone previously intersected in the original well before drilling on to evaluate the Amos Wash and Granite Wash intervals. The significance of this new potential pay zone is uncertain at this stage.

As previously mentioned the Company had been looking for a third drilling rig to accelerate the drilling campaign. The Company is pleased to report that a Patterson Drilling rig is now on location and has recently began drilling the 12-31-30 well located approximately 3 miles to the east of the 12-34-29 well. The well will be drilled to evaluate both the Amos Wash and Granite Wash zones.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

February 12, 2008

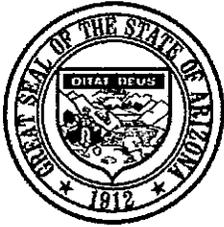
Fax to: Mike Rice, ASLD
Fax number 602-542-3507

8 pages including this cover

From: Steve Rauzi
Phone 520-770-3500
Fax number 520-770-3505

950

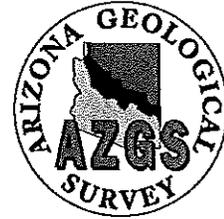
Here are corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells, sundry of intent to spud the 12-34-29, and plugging application and record for the 11-20-31 (Permit 942) well.



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 12, 2008

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

950

Dear Mr. White:

I have enclosed approved copies of the amended applications with corrected footages for the 12-34-29 (Permit 948) and 10-02-30 (Permit 950) wells and approved application to plug the 11-20-31 (Permit 942) well. Does Ridgeway Arizona Oil Corp plan to move in and plug the 12-15-30 (Permit 900) while you have a rig and completion unit in the near vicinity of the hole?

I am also enclosing a copy of amended rule R12-7-115, which requires an operator to test for deviation from vertical at least every 500 feet and to submit a tabulation of the surveys within 30 days after drilling is completed. The amended rule is modeled after a similar rule in New Mexico so your drilling contractors may be used to running the deviation surveys if they are from New Mexico.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

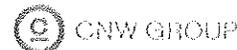
Steven L. Rauzi
Oil & Gas Administrator

Enclosures



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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Tuesday February 12, 9:00 am ET

950

TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 12 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders late last month the Company now has two drilling rigs and one completion rig operating at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico and is currently seeking a third drilling rig.

As previously reported the Company had been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has now been drilled to a total depth of 2,850 ft and has encountered the deeper Granite Wash pay zone as expected. The well has been tested over a period of 10 days and during the final seven day test period the well averaged a consistent 1.35 million cubic feet per day of dry CO2 gas, with no water and no decline in pressure. The average Helium content during this test was approximately 0.4%. The flow rate achieved on this test is consistent with the 1.1 million cubic feet per day achieved at the 11-16-30 well drilled last year and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The 11-29-31 well is located approximately 5 miles southeast of the productive 11-16-30 well and 6 miles northeast of the 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the upper hole at the 11-29-31 well the Forster rig was then mobilized to the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. The well is currently drilling ahead at a depth of 1,650 ft and is expected to be at the Top of the Granite Wash in the next day or two. The well will then be logged to evaluate the Amos Wash interval and casing will then be run to the top of the Granite Wash. The Forster rig will then be mobilized to the next location and the Key completion rig will be brought to the location to drill and complete the Granite Wash/ basement zones. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos Wash wells will be drilled approximately 50ft from the original well locations.

As also reported in our last update the Animas Rig 504 had rigged up on the 11-20-31 location to drill a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north. After several attempts to run casing in the old hole failed the Company has decided to plug this location and move the rig to the 12-34-29 location to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The rig is currently on move to that location. The 11-20-31 well will be re-drilled at a later date.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

"Barry D Lasker"

Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT

February 7, 2008

Fax to: Tom White
P O Box 110
590 South White Mountain Drive
St Johns AZ 85936
Phone 928-337-3230
Fax number 928-337-3162

1 page including this cover

From: Steven L. Rauzi, Oil and Gas Administrator
Arizona Geological Survey
416 W Congress #100
Tucson AZ 85701
Phone 520-770-3500
Fax number 520-770-3505

950

Re: Twin wells 10-02-30X and 12-34-29X

Your applications to drill the twin wells 10-2-30X and 12-34-29X state they are about 50 ft north and 50 ft east, respectively, of the original holes but the footages for the holes seem to indicate a greater distance. Here are the footages for the two holes:

Footages for original and twin holes:

✓ 10-02-30 2704 FNL 2667 FEL
10-02-30X 2252 FNL 2408 FEL

12-34-29 1305 FNL 1879 FEL

12-34-29X 0955 FNL 1504 FEL

*received corrected 2-12-08
= 2302 fnl 2408 fel*

Yahoo! My Yahoo! Mail

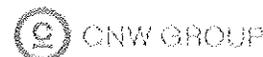
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Financial News

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update

Thursday January 24, 11:41 am ET

950

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, Jan. 24 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further our last report to shareholders earlier this month the Company has now signed an agreement with Animas Well Service for an additional 10 well program at the Company's St Johns Helium and CO2 Field located in Apache County, Arizona and Catron County, New Mexico. The Animas Rig 504 has rigged up on the 11-20-31 location and is expected to begin drilling operations by this weekend. This well has been permitted as a potential horizontal well in the Granite Wash/fractured basement reservoirs found productive at the 11-6-31 well located approximately 3 miles to the north.

As previously reported the Company has also been drilling the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 11-29-31 well has been drilled to the top of the Granite Wash interval and electric logs over the Amos Wash interval indicates approximately 145 ft of apparent pay. This apparent pay count is similar to other wells that have previously tested gas at rates greater than 2 million cubic feet per day. Casing has now been run to the top of the Granite Wash interval and the rig has moved off location to drill the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well. A smaller air drilling rig is being mobilized to the 11-29-31 location to drill the remaining Granite Wash and fractured basement reservoirs. These reservoirs will be drilled with air and will be tested once drilling is completed. The Amos Wash interval on all wells to be tested during this program will be re-drilled as a twin to the original deeper well to allow for air drilling and completions following logging of the section in the earlier deeper well. It is anticipated that the shallow Amos wash wells will be drilled approximately 50ft from the original well locations.

The Company anticipates that up to 12 pairs of wells will be drilled and tested over the next 3 months.

The Company also announces the grant of 1,200,000 incentive stock options entitling the purchase, for a period of five years, of 1,200,000 shares of the company at a price of \$1.05 per share pursuant to the terms of the Company's Stock Option Plan approved by shareholders on September 13, 2007.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO2 field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO2 suppliers and EOR producers. The Company's strategic focus for CO2 delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

(signed)
Barry D Lasker, CEO

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

Timeline:

12-34-29 State, 12-32-30 State, 10-2-30 State

received applications 10-15-07

Contacted State Land and Surface Use
plan (SUP) not yet approved. Call
& inform Tom White 10-15-07

Joe Dixon to inform me that the
SUP was approved 1-9-08

Approve & Issue Permits 948, 949
and 950 1-10-08



Janet Napolitano
Governor

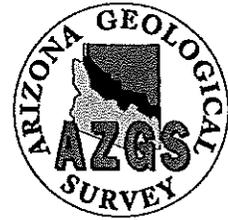
State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100

Tucson, Arizona 85701

(520) 770-3500

www.azgs.az.gov



M. Lee Allison
Director and State Geologist

January 10, 2008

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

950

Re: Ridgeway Arizona Oil Corp 12-34-29 State (Permit 948); 12-32-30 State (Permit 949); and 10-2-30 State (Permit 950), Apache County

Dear Mr. Wengert:

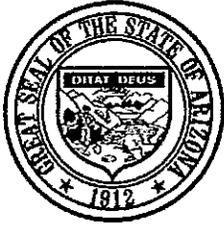
It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of oil and gas. The Commission posts approved applications for permit to drill on its website at www.azogcc.az.gov.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

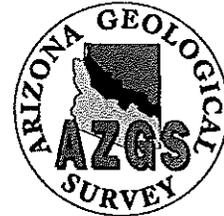
Steven L. Rauzi
Oil and Gas Program Administrator



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

January 10, 2008

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

950

Re: Ridgeway Arizona Oil Corp 12-34-29 State (Permit 948); 12-32-30 State (Permit 949);
and 10-2-30 State (Permit 950), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells; Permits to Drill 948, 949, and 950; and filing-fee receipt #3146.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

- c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist

01/10/2006 THU 14:13 FAX 520 337 3202 00004/004

Conditions for Approval
Exploration Plans of Operation for Oil and Gas Exploration Permit Nos.
13-104762, 13-110246 and 13-1103556

950

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather so as to avoid excessive damage to roads and sites.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills, followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed



Signature

1-10-2006

Date

For: Ridgeway Arizona Oil Corporation
P.O. Box 1110
590 South White Mountain Drive
St. Johns, Arizona 85936

ARIZONA STATE  LAND DEPARTMENT

Janet Napolitano
Governor

Mark Winkleman
State Land
Commissioner

January 9, 2008

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110 / 590 South White Mountain Drive
St. Johns, Arizona 85936

950

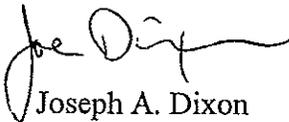
**Re: Exploration Plans of Operation for Permit/Lease Nos.
13-104762, 13-110246 and 13-110556**

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plans of Operation for oil and gas lease numbers 13-104762 (well id 12-34-29 State), 13-110246 (well id 12-32-30 State) and 13-110556 (well id 10-2-30 State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on November 1, 2007. The Exploration Plans of Operation for these leases are approved, contingent upon the receipt of the signed "Conditions of Approval" which is enclosed. This document, when signed, will provide acknowledgement and acceptance of the specified conditions for completion of the exploration program.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,


Joseph A. Dixon
Geologist

Enclosure

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD;
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;
Lease File

Fwd: Re:

Subject: Fwd: Re:

From: "Mike Rice" <MRice@land.az.gov>

Date: Mon, 10 Dec 2007 15:39:51 -0700

To: <steve.rauzi@azgs.az.gov>

950

||| Mike Rice 12/10/2007 3:08 PM >>>

|||

Tom:

I am not sure if you know, but Joe Dixon is the geologist now responsible for our oil and gas leasing program. If your questions are in regard to the surface use plans, Joe will be able to answer your questions. His phone number is 602.542.2688. His e-mail address is jdixon@land.az.gov.

On a related matter, please let Mr. Dixon know your plans to finish drilling, testing, and completing the wells you spudded in February and April of this year. As I recall, you sent the department a fairly aggressive operating plan in support of extending the leases by drilling. As discussed in an earlier conversation, we would like to see these wells completed in a timely fashion. As it presently stands, there are seventeen wells temporarily abandoned and one well, the 12-15-30, which needs to be plugged and abandoned.

||| "Thomas White" <revtwhite@frontiernet.net> 12/10/2007 12:06 PM >>>

|||

Mike,

Just wanted to check the status of the permits Ridgeway submitted.thanks

Thomas White

Field Operations Supervisor

Ridgeway Arizona Oil Corp.

(928) 242-4133

Subject: Ridgeway - Plan of Operation
From: "Larry Meier" <lmeier@land.az.gov>
Date: Wed, 17 Oct 2007 08:44:49 -0700
To: <steve.rauzi@azgs.az.gov>

950

Steve,

I tried sending this yesterday, but for some unknown reason it did not get delivered to you, so I thought I would try it again.

The ASLD has not received Plans of Operation from Ridgeway for Permit Nos. 13-104760, 13-110556, or 13-110246.

Best Regards,
Larry

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