

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Ridgeway Arizona Oil Corp		Address & Phone No. 928-337-3230 Box 1110 St. Johns, AZ 85936			
Federal, State or Indian Lease Number or name of lessor if fee lease 13-104762		Well Number 12-34-29X	Field & Reservoir Wildcat		
Location 955' FNL & 1504' FEL		County			
Sec. Township-Range or Bolck & Survey Section 34, Township 12 North, Range 29East					
Date spudded 2-20-08	Date total depth reached 3-4-08	Date completed, ready to produce 5-6-08	Elevation (DF, KB, RT or Gr.) 6555' gr	Elevation of casing head flange 6558 feet	
Total depth 2217' 3,048.00'	P.B.T.D.	Single, dual, or triple completion? Single		if this is a dual or triple completion furnish separate report for each completion	
Producing interval(s) for this completion 1960' to 2217' 3,048'		Rotary tools used (interval) Rotary		Cable tools used (interval)	
Was this well directionally drilled? yes	Was directional survey made? yes	Was copy of directional survey filed? yes	Date filed filed by Pathfinder		
Type of electric or other logs run (check logs filed with the Arizona Geological Survey) Dual Spaced Neutron, Induction, Microlog				Date filed filed by Halliburton	

CASING RECORD

Casing (report all strings set in well - conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
conductor	14 1/4"	13 3/4"	48#	100'	100 sks	
surface	12 1/4"	9 5/8"	36#	968'	600 sks	
production	8 3/4"	7"	20#	1960'	600 sks	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping - if pumping, show size & type of pump)				
Date of test 5-5-08	Hours tested 20	Choke size .625	Oil prod. during test -0- bbls.	Gas prod. during test 1,470.72 MCF	Water prod. during test 50 +/- bbls.	Oil gravity N/A APII
Tubing pressure -0-	Casing pressure 305	Calculated rate of production per 24 hrs.	Oil -0- bbls.	Gas 1,470.7 MCF	Water 50 +/- bbls.	Gas - oil ratio N/A

Disposition of gas (state whether vented, used for fuel or sold)
vented

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

10-23-08

Date _____ Signature _____

Mail completed form within thirty days of completion to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Well Completion or Recompletion Report and Well Log
File One Copy

Permit No. 954

Form No. 4

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION* 954 / 10-23-08
Amos Wash	1392'	1522'	No DST's or coring
Raven	1582'	1825'	
Granite Wash	1945'	2100'	

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.
 This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Edgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-34-29X
 Location 955' FNT, & 1504' FEEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

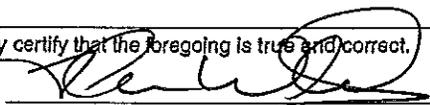
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) _____	<input type="checkbox"/>	(OTHER) _____	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

While cleaning out Lateral in preparation of running fiberglass tubing, 2 7/8 drill pipe parted and stuck at 1993'. Made several attempts to fish but was unsuccessful. Rigging down and will come back to resume fishing @ a later date.

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Field Operations Supv Date 7-28-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-34-29X
 Location 955' FNL & 1504' FEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) Pull packer/test well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

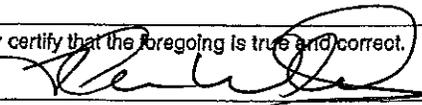
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Rig up completion rig, run in hole and pull packer. Run in hole with fiber-glass tubing to end of lateral, leave in well. Flow test well.

8. I hereby certify that the foregoing is true and correct.

Signed _____



Field Operations Supervisor Title Date 7-22-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

HOURLY REPORT

Company Name:	Ridgeway	Specific Gravity:	1.518400
Meter Location:	11-29-30	Heating Value:	0.200
Meter ID:	12-34-29X	Base Temperature:	60.00
Contract Hour:	7	Base Pressure:	14.7000
Pipe ID (Inches):	2.06700	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	0.62500	Mole % N2:	1.5800
DP Cut Off:	0.5000	Mole % CO2:	98.3970

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Default Bits: Variable was Fixed or in Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

5-5-08 to 5-6-08

Date	Hour	Flow Time (Mins.)	Net Total (MCF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
05/06/08	5	60.0	15.2	1.8	0.0	56.2	299.9	5.1818	40.1839	1.518400	00000000
05/06/08	4	60.0	27.3	3.1	0.0	58.1	300.2	16.6739	72.1343	1.518400	00000000
05/06/08	3	60.0	39.1	4.6	0.0	59.8	300.6	34.5281	103.8521	1.518400	00000000
05/06/08	2	60.0	43.9	5.1	0.0	60.7	300.3	43.5654	116.6040	1.518400	00000000
05/06/08	1	60.0	47.4	5.5	0.0	61.5	300.2	50.9238	126.0520	1.518400	00000000
05/06/08	0	60.0	51.1	5.9	0.0	62.0	300.6	59.0854	135.8638	1.518400	00000000
05/05/08	23	60.0	52.9	6.1	0.0	62.5	301.0	63.6175	141.0606	1.518400	00000000
05/05/08	22	60.0	54.9	6.4	0.0	63.1	301.2	68.2241	146.1405	1.518400	00000000
05/05/08	21	60.0	56.7	6.6	0.0	63.8	301.5	73.0054	151.2483	1.518400	00000000
05/05/08	20	60.0	57.0	6.6	0.1	64.7	302.2	73.7796	152.2158	1.518400	00000000
05/05/08	19	60.0	60.2	6.9	0.0	65.8	300.4	83.1444	161.0868	1.518400	00000000
05/05/08	18	60.0	67.3	7.9	0.0	67.7	298.7	105.2069	180.7363	1.518400	00000000
05/05/08	17	60.0	74.8	8.6	0.0	69.6	298.6	130.3226	201.1265	1.518400	00000000
05/05/08	16	60.0	82.3	9.6	0.0	69.9	299.3	157.3419	221.2546	1.518400	00000000
05/05/08	15	60.0	88.2	10.2	0.0	69.9	305.1	176.9206	236.7262	1.518400	00000000
05/05/08	14	60.0	91.1	10.6	0.0	69.5	315.1	181.9021	243.8494	1.518400	00000000
05/05/08	13	60.0	92.7	10.7	0.1	69.0	328.7	179.0913	246.9272	1.518400	00000000
05/05/08	12	60.0	89.7	10.4	0.0	69.0	347.1	158.2311	238.2275	1.518400	00000000
05/05/08	11	60.0	88.1	10.2	0.0	68.5	364.4	143.9104	232.6949	1.518400	00000000
05/05/08	10	60.0	98.6	11.5	0.0	67.6	383.8	169.0755	258.6432	1.518400	00000000

STATUS OF STATE LAND DEPARTMENT DECISION REGARDING EXTENSION OF LEASES 13-101357 (PERMITS 895 AND 916) AND 13-101510 (PERMIT 897) BY PAYMENT OF SHUT-IN ROYALTY

Mr. Dixon reported that the State Land Department denied Ridgeway's request to extend the leases by paying shut-in royalty. He noted that the leases would go to Gary Kiehne and Hunt Oil Company. Mr. Portman indicated that Ridgeway intended to appeal the decision.

RIDGEWAY ARIZONA OIL CORPORATION REQUEST TO DRILL HORIZONTAL SEGMENTS IN 12-34-29X (PERMIT 954), 12-31-30 (956) AND 12-31-30X (957)

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Mr. Rauzi reported that Ridgeway submitted applications to drill horizontal segments in three previously permitted wells. He reviewed each application and noted that Ridgeway had submitted all information required by rule. Mr. Rauzi recommended approval.

Mr. White asked if the Commission could further authorize the administrator to approve future applications for horizontal wells if they met all of the requirements necessary for approval in a hearing. Mr. Portman added that such an administrative approval was accepted practice in Texas. In response to an inquiry from the Commission, Mr. Cox indicated he could not offer a legal opinion regarding Ridgeway's request at this time but would look into the matter. Mr. Cooper noted that if the Commission could not grant such authorization at this time it should consider amending the appropriate rule to accomplish that in the future.

Mr. Jones moved, seconded by Mr. Wagner:

TO APPROVE HORIZONTAL SEGMENTS IN THE 12-34-29X, 12-31-30, AND 12-31-30X WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Rauzi reported that Ridgeway had permitted 21 and drilled ten wells so far this year. He noted that Ridgeway's drilling and testing program was still in progress.

Mr. Portman discussed the status of Ridgeway's drilling and testing program to demonstrate at least two trillion cubic feet of proved but undeveloped reserves to justify a pipeline to west Texas. He anticipated drilling seven more wells in the current program.

DISCUSSION ABOUT OIL AND GAS CONSERVATION COMMISSION LETTERHEAD

Mr. Rauzi noted Dr. Allison's suggestion to list the Commissioners on the letterhead. The Commission requested a draft with the address centered between the state seal and list for review at the next meeting.

Enhanced Oil Resources, Inc.

Well # 12-34-29X

Well # 12-34-29X

Well #12-34-29X

Original Hole

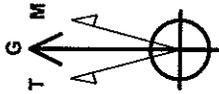
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Survey: Survey #1

Pathfinder Standard X & Y Report

28 March, 2008

Enhanced Oil Resources, Inc.



Azimuths to Grid North
 True North: -0.98°
 Magnetic North: 9.56°
 Magnetic Field
 Strength: 49540.65nT
 Dip Angle: 61.18°
 Date: 3/14/2008
 Model: IGRF200510

Project: Well # 12-34-29X
 Site: Well # 12-34-29X
 Well: Well #12-34-29X
 Wellbore: Original Hole
 Plan: Plan #4 (Well #12-34-29X/Original Hole)

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1000' SE

EOW

WELL DETAILS: Well #12-34-29X

Ground Elevation: 0.00
 Well #12-34-29X (Original Well Elev)
 Rig Name: Original Well Elev

+N/S 0.00 +E/W 0.00 Northing 12493226.000 Easting 2185197.000 Latitude 34° 24' 2.821 N Longitude 109° 17' 23.360 W Slot

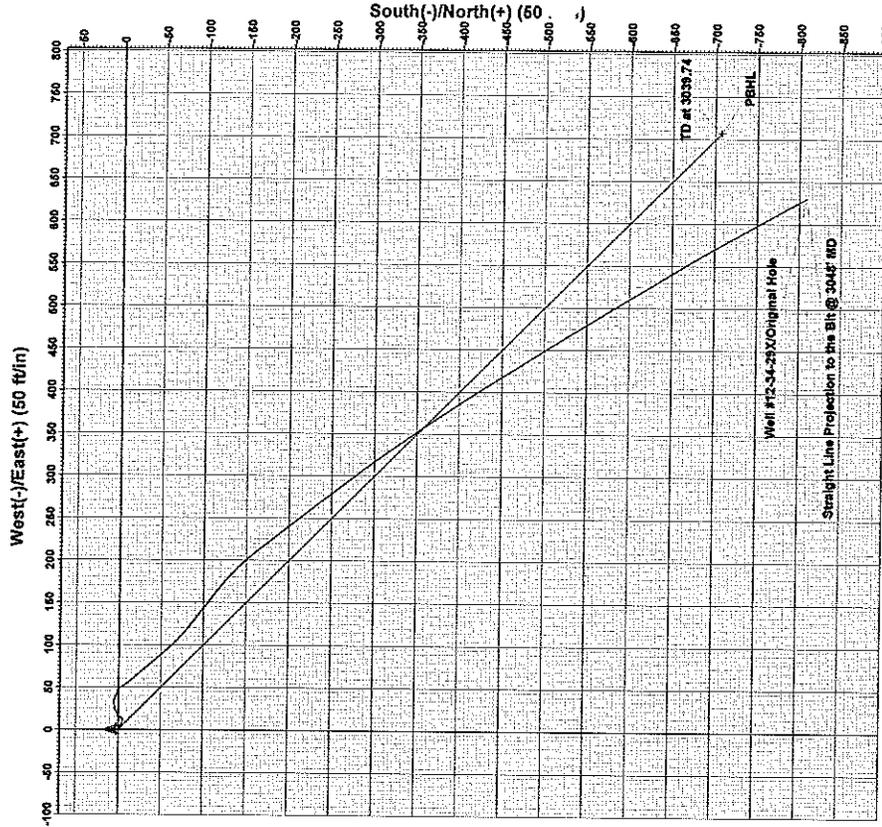
SECTION DETAILS

Seq	ID	Inc	Adj	+N/S	TVD	+E/W	Diag	Trace	VSec	Target
1	1865.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1865.00	0.00	1965.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2185.44	98.59	135.00	-0.00	0.00	0.00	47.43	135.00	134.98	134.98
4	2200.92	98.59	135.00	2081.29	-117.59	117.48	135.00	135.00	134.98	134.98
5	2218.69	98.59	135.00	2076.14	-131.57	131.07	0.01	0.00	193.37	193.37
6	3039.74	98.59	135.00	1985.00	-797.11	707.11	0.00	0.00	1000.00	PBHL

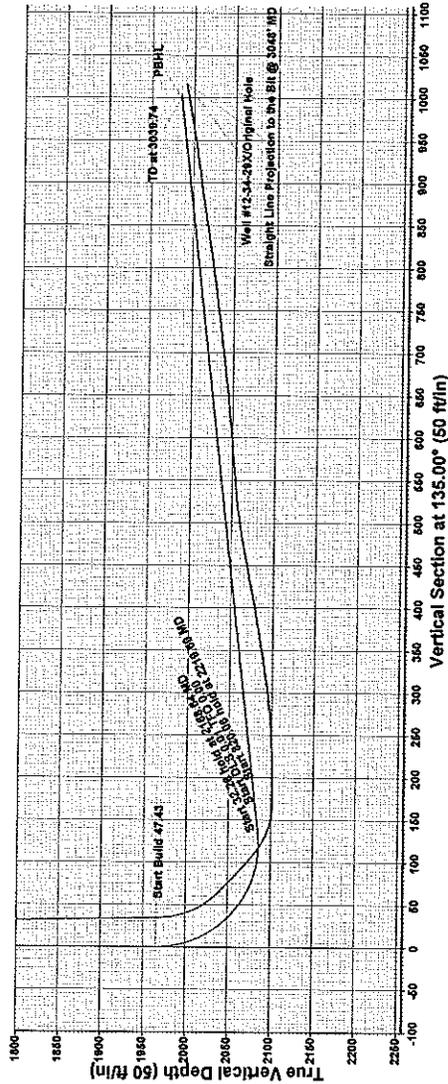
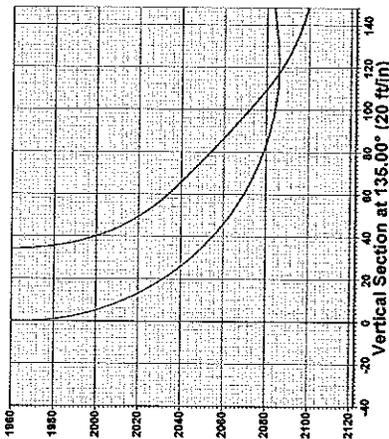
WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name: PBHL
 TVD: 1985.00
 +N/S: -797.11
 +E/W: 707.11
 Northing: 12492516.990
 Easting: 2185944.110
 Point

PROJECT DETAILS: Well # 12-34-29X
 Datum: National Transverse Mercator (US Survey Feet)
 Ellipsoid: GRS 1980
 System Datum: Mean Sea Level
 Local North: Grid



Plan: Plan #4 (Well #12-34-29X/Original Hole)
 Created By: Mark Freeman Date: 9/30, March 29 2008
 Checker: _____ Date: _____



WHS

Pathfinder Standard X & Y Report

Company: Enhanced Oil Resources, Inc.
Project: Well # 12-34-29X
Site: Well # 12-34-29X
Well: Well #12-34-29X
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Well #12-34-29X
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: Gnd
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

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MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	D/Leg (°/100ft)	T/Face (°)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.57	128.40	100.00	100.00	-0.31	0.39	0.49	0.57	128.40
200.00	0.32	138.41	200.00	200.00	-0.83	0.97	1.27	0.26	167.69
300.00	1.56	121.31	299.98	299.98	-1.74	2.31	2.87	1.26	-21.39
400.00	1.84	105.67	399.94	399.94	-2.88	5.02	5.59	0.54	-66.86
500.00	1.11	121.92	499.90	499.90	-3.83	7.39	7.93	0.83	158.14
600.00	1.12	101.56	599.88	599.88	-4.54	9.17	9.69	0.39	-98.75
700.00	0.94	112.88	699.87	699.87	-5.05	10.88	11.27	0.27	137.06
800.00	0.86	82.54	799.86	799.86	-5.27	12.38	12.49	0.48	-114.48
900.00	0.97	31.07	899.85	899.85	-4.45	13.56	12.74	0.80	-108.62
1,000.00	1.15	11.22	999.83	999.83	-2.74	14.20	11.98	0.41	-74.04
1,100.00	1.77	53.93	1,099.80	1,099.80	-0.85	15.64	11.66	1.21	82.84
1,200.00	2.87	62.01	1,199.72	1,199.72	1.24	19.10	12.63	1.14	20.62
1,300.00	3.74	70.09	1,299.55	1,299.55	3.52	24.38	14.75	0.98	32.24
1,400.00	3.17	84.10	1,399.37	1,399.37	4.92	30.19	17.87	1.01	130.88
1,500.00	2.99	104.40	1,499.23	1,499.23	4.55	35.47	21.86	1.10	109.41
1,600.00	2.45	115.20	1,599.11	1,599.11	2.99	39.93	26.12	0.74	141.80
1,700.00	1.42	115.72	1,699.06	1,699.06	1.55	42.98	29.30	1.03	179.28
1,800.00	1.09	112.99	1,799.03	1,799.03	0.64	44.97	31.35	0.34	-171.09
1,841.00	1.23	94.98	1,840.02	1,840.02	0.45	45.77	32.05	0.95	-78.16
1,960.00	1.23	94.98	1,959.00	1,959.00	0.22	48.31	34.00	0.00	0.00
1,985.00	9.90	159.00	1,983.86	1,983.86	-1.81	49.35	36.18	37.70	70.69
2,005.00	20.40	144.40	2,003.15	2,003.15	-6.26	52.01	41.20	55.46	-27.18
2,017.00	28.30	140.60	2,014.07	2,014.07	-10.17	55.04	46.11	67.08	-12.97
2,046.00	44.60	139.70	2,037.32	2,037.32	-23.33	66.06	63.21	56.24	-2.25
2,076.00	47.00	140.00	2,058.23	2,058.23	-39.77	79.92	84.64	8.03	5.23
2,109.00	50.70	138.20	2,079.95	2,079.95	-58.54	96.20	109.42	11.94	-20.72

WHS

Pathfinder Standard X & Y Report

Company: Enhanced Oil Resources, Inc.
Project: Well # 12-34-29X
Site: Well # 12-34-29X
Well: Well #12-34-29X
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Well #12-34-29X
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

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MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)
2,126.00	60.30	134.30	2,089.57	2,089.57	-68.63	105.89	123.41	59.53	-19.65
2,153.00	76.70	128.30	2,099.44	2,099.44	-85.09	124.74	148.37	64.13	-19.99
2,173.00	88.90	126.80	2,101.94	2,101.94	-97.15	140.44	168.01	61.45	-7.06
2,205.00	92.20	129.00	2,101.63	2,101.63	-116.81	165.69	199.75	12.39	33.69
2,236.00	92.50	134.70	2,100.36	2,100.36	-137.46	188.75	230.67	18.40	86.87
2,268.00	93.50	141.10	2,098.68	2,098.68	-161.16	210.16	262.57	20.22	80.95
2,300.00	97.70	142.40	2,095.56	2,095.56	-186.16	229.87	294.18	13.73	17.06
2,332.00	99.00	142.10	2,090.91	2,090.91	-211.20	249.26	325.59	4.17	-12.84
2,364.00	99.04	142.40	2,085.90	2,085.90	-236.19	268.61	356.94	0.93	82.29
2,396.00	99.90	142.80	2,080.63	2,080.63	-261.26	287.78	386.23	2.96	24.61
2,428.00	102.00	142.50	2,074.55	2,074.55	-286.23	306.84	419.36	6.63	-7.96
2,459.00	100.50	145.00	2,068.50	2,068.50	-310.75	324.81	449.41	9.27	121.21
2,491.00	100.70	144.90	2,062.62	2,062.62	-336.50	342.87	480.39	0.70	-26.16
2,523.00	97.20	145.80	2,057.64	2,057.64	-362.50	360.84	511.48	11.28	165.68
2,555.00	95.10	146.50	2,054.21	2,054.21	-388.92	378.56	542.70	6.91	161.63
2,587.00	94.90	147.10	2,051.42	2,051.42	-415.60	396.02	573.90	1.97	108.47
2,619.00	95.30	148.30	2,048.58	2,048.58	-442.54	413.05	604.99	3.94	71.44
2,650.00	95.50	147.90	2,045.66	2,045.66	-468.74	429.36	635.05	1.44	-63.31
2,682.00	96.60	147.60	2,042.29	2,042.29	-495.65	446.34	666.09	3.56	-15.16
2,714.00	97.10	148.30	2,038.47	2,038.47	-522.58	463.20	697.05	2.68	54.23
2,746.00	96.60	148.80	2,034.66	2,034.66	-549.69	479.78	727.94	2.20	135.18
2,778.00	97.10	148.90	2,030.84	2,030.84	-576.88	496.21	758.79	1.59	11.23
2,809.00	97.70	148.60	2,026.85	2,026.85	-603.16	512.16	788.65	2.16	-26.35
2,840.00	98.40	148.30	2,022.50	2,022.50	-629.31	528.22	818.50	2.45	-22.97
2,872.00	98.90	148.90	2,017.69	2,017.69	-656.32	544.70	849.25	2.42	49.83
2,904.00	98.60	150.00	2,012.82	2,012.82	-683.55	560.78	879.88	3.52	105.34
2,936.00	97.90	151.00	2,008.23	2,008.23	-711.12	576.37	910.39	3.79	125.20

WHS
Pathfinder Standard X & Y Report

Company: Enhanced Oil Resources, Inc.
Project: Well # 12-34-29X
Site: Well # 12-34-29X 954
Well: Well #12-34-29X
Wellbore: Original Hole
Design: Original Hole

Local Co-ordinate Reference: Well Well #12-34-29X
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	D. Leg (°/100ft)	T. Face (°)
2,968.00	98.20	150.80	2,003.75	2,003.75	-738.80	591.78	940.86	1.12	-33.41
3,000.00	99.80	151.00	1,998.75	1,998.75	-766.42	607.15	971.26	5.04	7.02
3,048.00	99.80	151.00	1,990.58	1,990.58	-807.79	630.08	1,016.73	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/S (ft)	+E/W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL - survey misses by 117.03ft at 2996.98ft MD (1998.92 TVD, -765.54 N, 606.67 E)	0.00	0.00	1,985.00	-707.11	707.11	12,492,618.890	2,166,904.110	34° 23' 55.707 N	109° 15' 15.076 W
- Point									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/S (ft)	+E/W (ft)	Comment
3,048.00	1,990.58	-807.79	630.08	Straight Line Projection to the Bit @ 3048' MD

Checked By: _____ Approved By: _____ Date: _____

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-34-29X

Location 955' FNL & 1504' FEL

Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

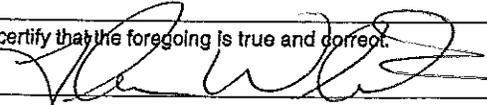
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

M.I.R.U. Key completion rig, run in hole with Isolation Packer and tubing to unoad hole. Swab inside of tubing to get well flowing and ready for test.

8. I hereby certify that the foregoing is true and correct.

Signed



Title

Field Operations Supv

Date

4-21-08

Permit No.

954

Form No. 25

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-34-29X
 Location 955 FNL & 1504 FEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) _____

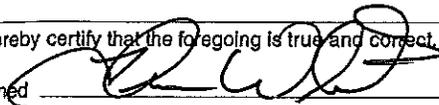
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drilling ahead 2792' 96/9 degree inclination @ 2034' TVD

~ 970' horizontal seg

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Field Operations Supt Date 3-26-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-3429X
 Location 955' ENL & 1504' FEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill out casing she @ 1965 to a total depth of 2061, started to see a small amount of water RIH set cement retainer and prepare to set cement retainer and prepare to set cement plug. Set retainer @ 1921 pump 232 sks W.O.C. Move Animas Rig 504 off location. M.I.R.U. Key Rig and prepare to sidetrack well with small lateral section, drilling ahead at 71deg to soft land curve @ TVD +/- 2085'

8. I hereby certify that the foregoing is true and correct

Signed _____

Title Field Operations Supv Date 3-18-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-34-29X

Location 955' FNL & 1504' FEL

Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill out to a depth of 1965' rig up loggers and log well. Run 7" casing and cement to surface, casing shoe @ 1965'.

Rig up BHA & prepare to drill out.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supt Date 3-3-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-34-29X
 Location 955' FNL & 1504' FEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill to 968' run 9 5/8" casing, cement with 600 sks cement, circulate to surface.

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Ops Supv Date 2-25-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

Tom White
928-337-3162

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) C02

3. Well Name 12-34-29X
 Location 955' FNL & 1504 FEL
 Sec. 34 Twp. 12N Rge. 29E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Ridgeway is requesting that this well be drilled to the Granite Wash vs the Amos Wash

Approved 2-25-08
SL Rainz

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supv Date 2-21-08

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

Permit No. 954

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name 12-34-29X

Location 955' ENL & 1504' FEL

Sec. 34 Twp. 12N Rge. 29E County APACHE, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-104762

5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed spud date 2/20/08

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 2-18-08

Permit No. 954

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: REDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

12-34-29X STATE
(WELL NAME)

located 0955' FNL & 1504' PBL

Section 34 Township 12N Range 29E, APACHE County, Arizona.

The ALL FOR AMOS WASH UNIT of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 29 day of January 2008, 1908.

OIL AND GAS CONSERVATION COMMISSION

By SL Ranz
EXECUTIVE DIRECTOR
OIL AND GAS PROGRAM ADMINISTRATOR

PERMIT 00056

RECEIPT NO. 3149

A.P.I. NO. 02-001-20347

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill
FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

RIDGEWAY ARIZONA OIL CORP

Address

City

State

Phone Number

P O BOX 1110 (590 S White Mountain Dr) St. Johns, AZ 85936 (928) 337-3230

Drilling Contractor

RIDGEWAY ARIZONA OIL CORP

Address

SAME

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-104762

Well number

State 12-34-29X

Elevation (ground)

6555'

Nearest distance from proposed location to property or lease line:

955

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

East 50'

feet

feet

Number of acres in lease

2440.64

Number of wells on lease, including this well, completed in or drilling to this reservoir:

1

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

Well location (give footage from section lines)

955' ENL + 1504' FEL

Section - Township - Range or Block and Survey

S.34 T12N R29E G1SRM

Dedication per A.A.C. R12-7-104(A)(3)

A11/Amos Wash

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

N40°39'E 18.48 Miles from Springerville P.O.

Proposed depth:

2200 +/-

Rotary or cable tools

Rotary

Approximate date work will start

2-15-08

Bond status

on file

Organization Report

On file Or attached

Filing Fee of \$25.00

Attached

Remarks

API # 02-001-20347

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

1-9-08

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 954

Approval Date: 1-29-08

Approved By: SC Rowing

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter
File Two Copies

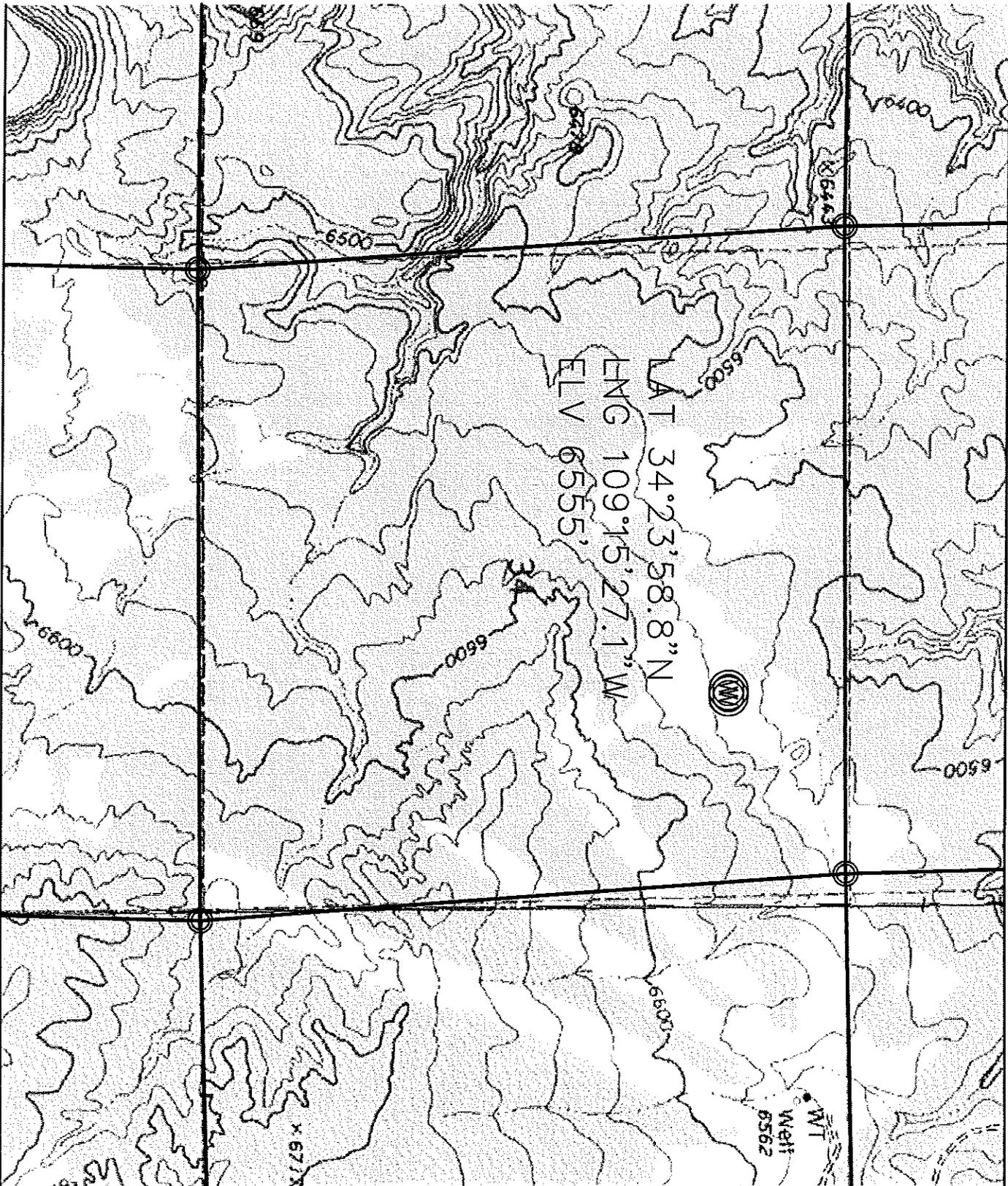
Form No. 3

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below ? YES NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communization agreement or otherwise?
YES NO If answer is yes, give type of consolidation _____
6. If the answer to question four is no, list all the owners and their respective interests below:

Owner RIDGEWAY ARIZONA OIL CROP P O BOX 1110 ST JOHNS, AZ 85936	Land Description NE 1/4 S.34 T12N R29E G+SRM
<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>[Signature]</i></p> <p>Name Thomas White</p> <p>Position Field Operations Supv</p> <p>Company Ridgeway AZ Oil Corp</p> <p>Date Jan 9 2008</p>	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed 7 Jan 2008</p> <p>Registered Land Surveyor <i>[Signature]</i></p> <p>Certificate No. RLS 31028</p>	

PROPOSED CASING PROGRAM

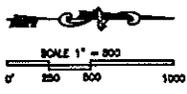
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
16"			0	80	0-80	100 sks	Ready Mix
9 5/8"	36#	J-55	0	2000	0-2000	500 sks	Class C Foam



LAT 34°23'58.8" N
 LONG 109°15'27.1" W
 ELV 6555'

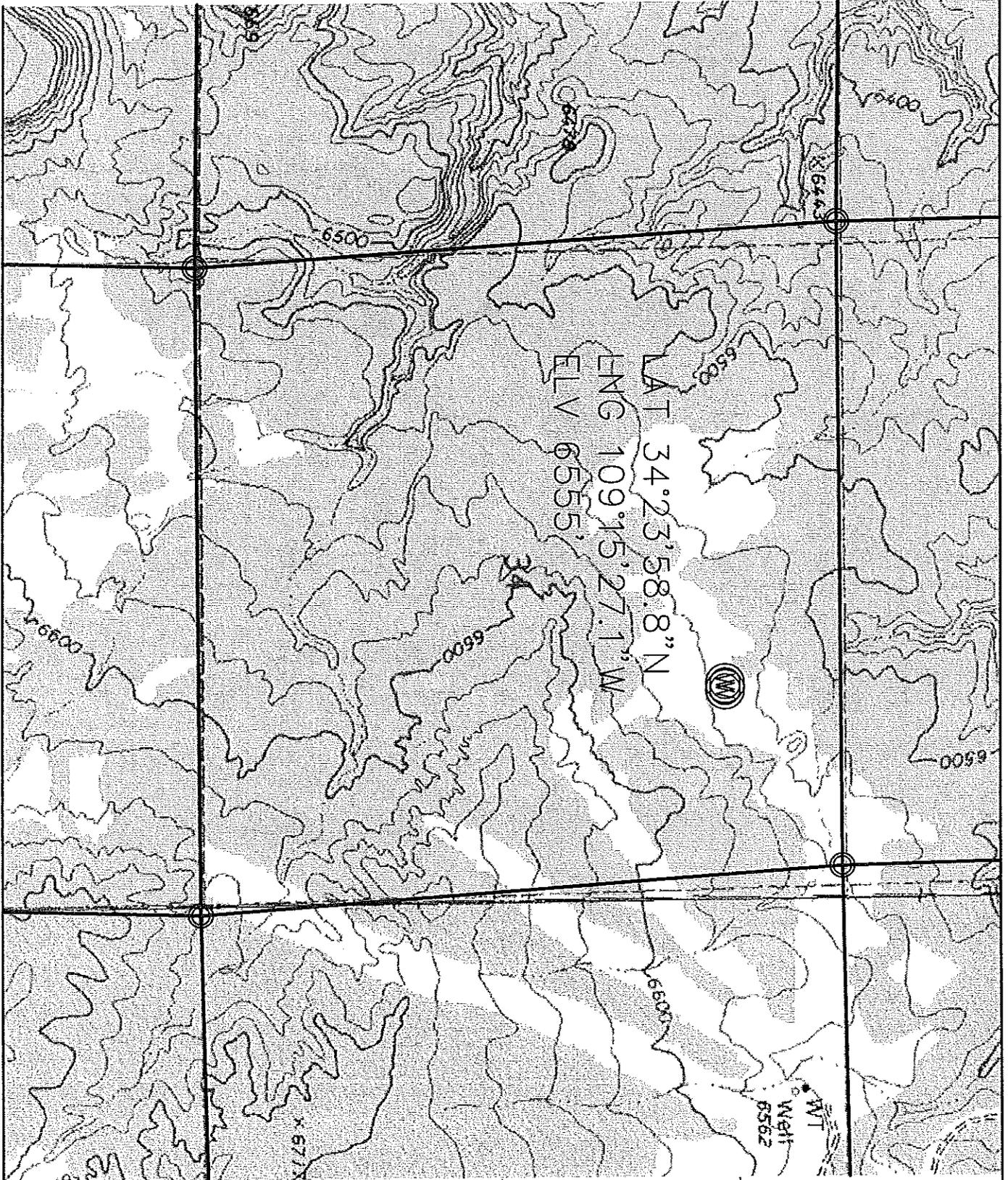


DANIEL R. MUTH PLS
 P.O. BOX 1753
 SPRINGVILLE, AZ 85938
 928-245-3922

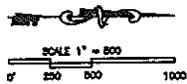


WELL LOCATION
 SECTION 34 T12NR29E
 G&SRM
 12-34-29X (954)
 JAN 2006 DATE OF SURVEY

PROJECT#	2006.027	DRAWN BY:	DRM
DATE	SKETCH	SHEET	1



DANIEL R. MUTH PLS
 P.O. BOX 1753
 SPRINGVILLE, AZ 85938
 928-245-3922



WELL LOCATION
 SECTION 34 T12NR29E
 G&SRM

12-34-29x (954)

JAN 2006

DATE OF SURVEY

PROJECT#	2006.027	DEN BY:	DRM
DRG	1	SHEET	1

Drilling Well Prognosis

OPERATOR Ridgeway AZ Oil Corp. **LEASE** 13-104762 **NO.** 12-34-29X State
LOCATION T12 S34 R29X **FOOTAGE** 955 FNL 1504 FEL 954
COUNTY Apache **STATE** AZ.
ELEVATION: Ground level 6555 Kelly Bushing 6565

GEOLOGICAL PROGRAM

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	800 +/-		
FT. Apache	1600 +/-		
Amos Wash	1975 +/-		
Precambrian	3000 +/-		

ELECTRIC LOGGING:

Company Schlumberger **Phone** 505-325-5007
Logging Program: To be determined by Geologist

Well Site Geologist: George Scott **Phone** 505-350-2030
Mudlogger: Scotty Scott **Phone** 580-729-0107
Coring Co. _____ **Phone** _____
Coring Analysis Co. _____ **Phone** _____

Sample Catching Instructions: _____
Drilling Time Instructions: _____

MUD PROGRAM

Mud Engineer Sean Heart **Phone** 970-985-1363

Depths	Instructions
0	Water Based Mud system
2200	

ENGINEERING PROGRAM

Well Site Engineer Clifford Marsters **Phone** 505-793-3883
Drilling Contractor Ridgeway AZ Oil Corp. **Phone** 928-337-3230
Tool Pusher _____ **Phone** _____
Cementing Co. Key Energy **Phone** 505-564-3489
Water Hauler Highland Trucking **Phone** 928-245-2222

Casing				Cement	
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.
	16"		80	Ready mix	Surface
12 1/4	9 5/8	36 #	2200	500 sks/ Class C	"
					"
					"

SHOWS & BREAKS-INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: _____

St. John's Dome Drilling Prognosis - Amos Wash Completion

Formation/Csg Points	TVD	BHP	EMW
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Approximate Depths

16" Conductor 80
Cement w/ Ready Mix

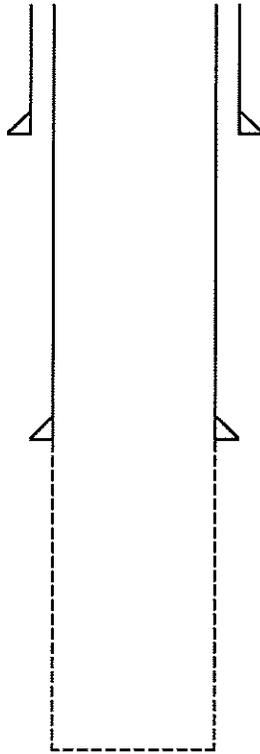
Supal 1300
Wet Water Sand

Fort Apache 1800

9-5/8" 36# J-55 STC @ Amos Wash Top

Amos Wash 2000 450 4.33
PAY ZONE - CO2

TD 2200



12-1/4" Hole

Drilling: Drill a 12-1/4" hole to Amos Wash Top
 Survey: Drop Inclination Surveys:
 500' Intervals and TD
 Evaluation: 2 Man Mudlogging Unit
 Logging: None
 Fluids: Water Base Mud
 Cement: Foam Slurry, Cement to Surface
 FIT: Full Circulation of Mud System Only
 Casing: 9-5/8" 36# J-55 STC

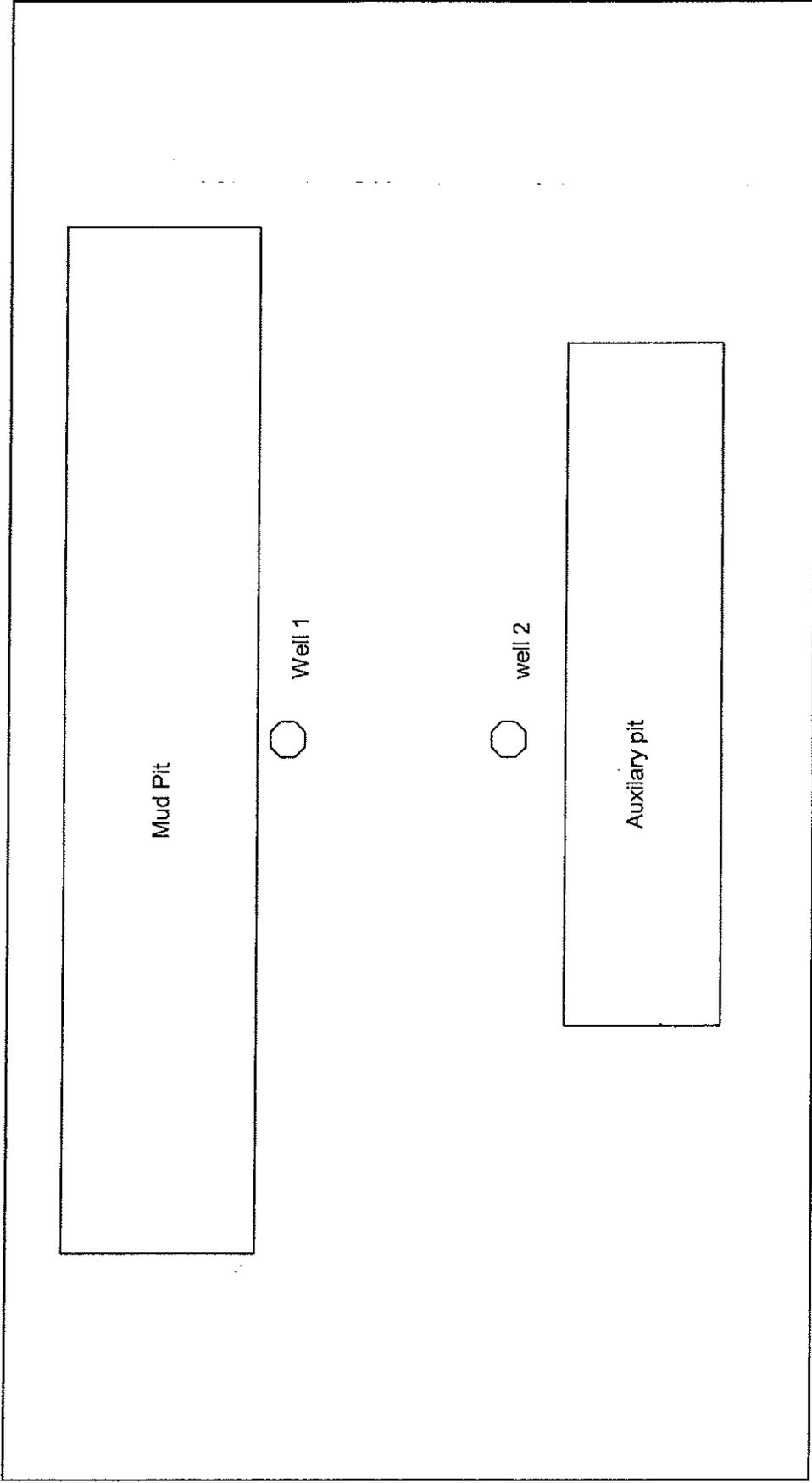
**CASING POINT SELECTION IS EXTREMELY CRITICAL
 AMOS WASH TOP MUST BE CAREFULLY FOUND
 BY MUDLOGGER**

Drilling Rig RDMO After Setting Casing

MIRU Pulling Unit to Drill Openhole Section

7-7/8" Hole

Drilling: Drill a 7-7/8" Hole to TD
 Survey: Drop Inclination Survey at TD
 Evaluation: None
 Fluids: Nitrogen and Clean Mist
 Casing: None - Openhole Completion



7894

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
P.O. BOX 1110 928-337-3230
590 S. WHITE MOUNTAIN DRIVE
SAINT JOHNS, AZ 85936

BANK OF THE WEST
ST. JOHNS OFFICE
ST. JOHNS, AZ 85936
91-564-1221

01/08/2008

PAY TO THE
ORDER OF

Arizona Geological Survey

\$ **125.00

One hundred twenty-five and 00/100***** DOLLARS

Arizona Geological Survey
451 W Congress
Suite 100
Tucson, AZ 85701

MEMO

⑈007894⑈ ⑆122105647⑆ 631002458⑈

Details on back
Security Features Included

RIDGEWAY ARIZONA OIL CORP.

01/08/2008

Arizona Geological Survey

7894

Date	Type	Reference	Original Amount	Balance Due	Payment
01/08/2008	Bill	010808	125.00	125.00	125.00
			Check Amount		125.00

12-34-29K
954

25.00

RECEIPT		Date <u>1-29-2008</u>	No. <u>3149</u>
Received From <u>Ridgeway AZ Oil Corp</u>			
Address <u>P.O. Box 111 St Johns AZ 85936</u>			
one hundred twenty five and 00/100			Dollars \$ <u>125.00</u>
For <u>filings fee 12-34-29K, 12-31-30K, 12-30-31K, 10-2-30K, and 10-29-31K</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>125.00</u>
BALANCE DUE		MONEY ORDER	
		By <u>SL Raines</u>	

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual
Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give
(1) State where incorporated

Arizona & New Mexico

(2) Name and mailing address of state agent
CT Corporation

3225 N Central Ave
Phoenix, AZ 85012

(3) Date of permit to do business in state

May 16, 1994

Principal Officers or Partners (if partnership)
NAME

TITLE

MAILING ADDRESS

Barry D Lasker

President/Director

One Riverway, Suite 610
Houston, TX 77056

John P Dorrier

Vice President/Director

3050 Post Oak Ste 1700
Houston, TX 77056

DIRECTORS NAME

MAILING ADDRESS

Barry D Lasker

One Riverway, Ste 610 Houston, TX 77056

John P Dorrier

3050 Post Oak Ste 1700 Houston, TX 77056

R. L. Eson

One Riverway, Ste 610 Houston, TX 77056

L. E. Parker

One Riverway, Ste 610 Houston, TX 77056

T. Moline

One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Organization Report
File One Copy
Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

888 TA Feb 1997
895 TA Mar 1997
896 SI Mar 2004
897 TA Mar 1997
900 TA May 1997
916 TA Oct 2004
937 TA Mar 2007
938 TA Feb 2007
939 TA Apr 2007
940 TA Apr 2007
941 TA Apr 2007
~~942~~ TA May 2007 PA 2-10-08
943 TA May 2007
944 TA May 2007
945 TA Feb 2007
946 TA Mar 2007
947 TA May 2007
~~948~~ Permitted Jan 10, 2008 PA 2-17-08
949 Permitted Jan 10, 2008
950 Permitted Jan 10, 2008
952 Permitted Jan 29, 2008
953 Permitted Jan 29, 2008
954 Permitted Jan 29, 2008
955 Permitted Jan 29, 2008

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

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RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, (12-34-29X), AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
Northern Regional Office
1801 W. Route 66 Suite 117, Flagstaff, Arizona 86001

INFORMATION SUMMARY — WASTEWATER

948
954

FACILITY	Ridgeway Oil Corporation	AZPDES	N/A
INVENTORY	N/A	PLACE ID	136131
INSPECTED BY	Steve Camp	INSP DATE	March 23, 2009
ACCOMPANIED BY	Andy Wilson, Jeff Hammond	COUNTY	Apache
RECOMMENDATIONS BY	Steve Camp	REPORT DATE	April 15, 2009

- | | YES | NO | N/A |
|--|-----|----|-----|
| 1. The effluent quality of this system meets Arizona Department of Environmental Quality and U.S. EPA standards | | | X |
| 2. The method of effluent disposal is in accordance with Arizona Department of Environmental Quality and U.S. EPA requirements | | X | |
| 3. The operator of the system holds the required level of certification as required by Arizona Department of Environmental Quality rules | | | X |
| 4. The facility met the Arizona Department of Environmental Quality standards for physical facilities , at the time of the inspection | | X | |
| 5. This system complies with the state of Arizona's physical facility requirements of the
a. Aquifer Protection Permit | | | X |

INSPECTION SUMMARY

- An inspection of physical facilities.
- Interview with personnel.
- A review of ADEQ monitoring and reporting databases.
- A review of the NRO file.
- A review of files at the facility.

948 = 12-34-29
954 = 12-34-29 X

The Northern Regional Office of ADEQ visited the carbon dioxide exploration wells of the Ridgeway Oil Corporation to follow up on a complaint of multiple oil spills. The complaint was that several hundred gallons of diesel mixed with water and returned to an earth pit.

We inspected four exploration sites which included 12-34-29, 12-31-30, 11-6-31 and 10-2-30. Sites 12-34-30 and 10-2-30 included two wells the other site had one well each.

No diesel or oil staining was observed on the ground of any of the four sites. The pit used to contain the drilling fluids at each site was unlined and may be a violation of the Aquifer Protection Permit rules listed in ARS 49-241.

The vegetation around site 12-31-30 was stressed and dead.

OBSERVATIONS AND RECOMMENDATIONS

Within 30 days, bring to our attention any determinations that you believe are in error.

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After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

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Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



Ridgeway

Arizona Oil Corporation

St. Johns Hellum/CO₂ Project

P.O. Box 1110 • St. Johns, AZ 85936

954

January 8, 2009

Arizona Geological Survey
416 West Congress
Tucson, AZ 85701

Via Email Transmittal: rauzi@azgs.az.gov

Attn: Mr. Steve Rauzi
Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009
Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

P.O. BOX 1110
St. Johns, AZ 85936

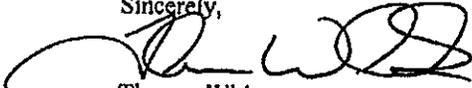
Tel: 928-337-3230
Fax: 928-337-3162

Email: ridgewayaz@frontiernet.net

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or revtwhite@frontiernet.net.

Sincerely,



Thomas White
Field Operations Supervisor

TW/ct

cc: Lease/Well Files

[Yahoo!](#) [My Yahoo!](#) [Mail](#)

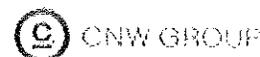
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update; Tests 2.4 mmcfpd from Granite Wash well

Wednesday April 23, 11:43 am ET

HOUSTON, April 23 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR](#) - [News](#)) today announced the successful test of the 10-5-30 Granite Wash well at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update on April 2, 2008, the Company reports that the 10-5-30 well has been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 2.4 million cubic feet per day (MMcfpd).

EOR Inc.'s President and CEO Mr. Barry Lasker said, "As evidenced by the 10-5-30 well, our drilling team continues to deliver promising test results and we are encouraged that the Granite Wash/Granite reservoir can continue to deliver at rates higher than previous modeling has suggested."

The Patterson Rig has now moved to the 11-23-30 well, approximately 3 miles north of the 10-2-30 well, to evaluate the Granite Wash. The 11-23-30 well will be drilled with large diameter casing in an effort to repeat the excellent results at the 10-2-30 well, which recently tested CO(2) at rates as high as 6 MMcfpd.

The Company also reports that the Animas rig has drilled the 9-5-31 well, located approximately 2 miles south of the 10-29-31, and encountered a similar Granite Wash interval seen in that well. The well is currently at the Granite interface and waiting on minor repairs to the drill string. Once repairs are complete, the well will be drilled an additional 200 feet to evaluate the fractured/weathered basement.

The Key completion rig is now on location at the 12-34-29X well to help unload drilling fluid from the 1,000-foot lateral component drilled earlier. The well continues to flow considerable gas and fluid at a rate of 200 barrels of water per day. The Company remains encouraged that a water-free completion will be made at the well.

954

Lastly, the Company has set a whip stock in each of the Granite Wash and Amos Wash wells drilled at the 12-31-30 location in preparation for taking each well horizontal. The horizontal well permits have now been received and drilling of these laterals will commence once a rig comes available.

About Enhanced Oil Resources

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO(2) field, and producing oil via enhanced oil recovery processes using CO(2) injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped CO(2) and helium field in North America.

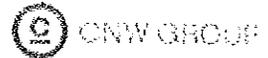
Forward-Looking Statement

Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with



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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. Provides Drilling Update.

Wednesday April 2, 9:23 am ET

954

COMPLETES FIRST LATERAL GRANITE WASH WELL

HOUSTON, April 2 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR](#) - [News](#)) today announces the successful test of 2 additional Granite Wash wells at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update of March 4th, 2008 the Company has now successfully drilled and completed a 1,000 ft lateral within the Granite Wash interval at the 12-34-29X well. As previously reported, the Company had been drilling the 12-34-29X vertical well to evaluate the Granite Wash interval in the northwest end of the field. The well reached a total depth of 2,101ft on March 17, 2008 with only modest CO(2) gas shows recorded while drilling. These gas shows and limited drilling breaks while drilling indicated that the Granite Wash interval is less developed in the far north west of the field than elsewhere in the field. The vertical well was subsequently tested at a rate of 250,000 cubic feet per day. A decision was then made to drill at 1,000 ft lateral within the Granite Wash to determine the potential for increasing this rate through horizontal drilling. During drilling of the lateral the well was tested at various times and flowed gas at rates as high as 2.2 million cubic feet per day (mmcfpd), indicating that horizontal drilling can substantially increase flow rates in this part of the field. The well is currently producing at a stabilized rate of approximately 1 mmcfpd and is still producing induced water as a result of misting the formation while drilling. The Company expects that the well will clean up over the next few days and final rates will be provided at that time.

The Company is also pleased to report that the 10-29-31 well has also been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 1.4 mmcfpd. The well was originally planned as a large diameter completion, however shallow hole conditions at this location required an additional casing string be set, resulting in a 4 3/4 inch hole through the Granite Wash. The Company believes the Granite Wash flow rate can be improved in adjacent wells by completing the well with a similar casing program used in the 10-2-30 well located approximately 5 miles to the northwest.

The Company also reports that the Patterson rig has completed drilling of the 12-31-30 well, located approximately 3 miles east of the 12-34-29X and encountered a similar Granite Wash interval seen in that well. The Key completion rig has now moved on location and is preparing to sidetrack out of the casing at the top of the Granite Wash to drill a 1,000 ft lateral. The Patterson Rig has now moved to the 10-5-30 well to evaluate the Granite Wash at a location approximately 3 miles to the west of the 10-2-30 well that recently tested CO(2) at rates as high as 6 mmcfpd. The 10-5-30 well will be drilled with large diameter casing in order to attempt to repeat the excellent results at the 10-2-30 well.

In addition the Company is rigging up on two additional Granite Wash locations and has permitted a further 5 Granite Wash wells for drilling later in this program and we will provide results of these wells as they are drilled.

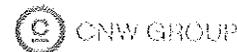
EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 12-34-29X Granite Wash lateral well. This is a significant operational success for St. Johns. The increase in production from the original vertical well to the lateral well has increased our confidence that a substantial area in the far north west of the field can be produced at commercial rates with the use of horizontal drilling. The results also confirm that we are on the right track to improving the well performance by horizontal drilling within areas outside the reservoir sweet-spot and by using a bigger casing design in areas that are better developed."

About Enhanced Oil Resources



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Financial News

Enter symbol(s) Basic Symbol Lookup

Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests 6 mmcfpd from granite wash zone

Tuesday March 4, 11:43 am ET

954

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, March 4 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders dated February 26th, 2008 the Company has now completed testing of the Granite Wash/fractured basement interval at the 10-2-30 well located within the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been testing the 10-2-30 well at a stabilized rate of 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production during the initial test period was restricted by the size of the test unit and a larger test unit was brought in to determine if the well could be produced at a higher rate. The well has now been tested at various increasing rates and achieved a stabilized rate of 6 million cubic feet per day (mmcfpd) with a flowing tubing pressure of 171 psi. The data achieved from this latest test period indicates that the well could produce at even higher rates if the flowing tubing pressure was further reduced. The Company will model the test data to determine the optimal rate at which this well could be produced.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No.2) to test the potential pay seen in the original well. That well is now at a depth of 1,150ft and is drilling towards the next casing point expected at 1,700ft.

As also reported in our last update the Animas Rig 504 was re-drilling the 12-34-29X well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well has now been drilled to a depth of 2,150ft and casing has been run to the top of the Granite Wash reservoir. The rig has now been switched over to air drilling and is currently drilling towards a total depth of 2,217 ft to evaluate the Granite Wash and fractured basement zones found productive elsewhere in the field. Electric logs run through the Amos Wash interval have indicated net potential pay of 96ft (162ft gross pay) and this is consistent with pay counts seen in offsetting wells.

The Company also reports that the Patterson rig is on location at the 12-31-30 well and has reached the casing point of 2,091 ft at the top of the Granite Wash interval. Following the completion of electric logs the well will be cased at the top of the Granite Wash and the rig will be switched over to air drilling to drill out and evaluate the Granite Wash and fractured basement reservoirs.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 10-2-30 Granite Wash well. The increase in production, if repeatable, will have a profound effect on the number of wells required to get the field to its initial planned pipeline capacity of 350 mmcfpd and may lead to a substantial decrease on capital required to develop the field. The results also confirm that we are on the right track to improving the well performance by drilling with air and using a bigger casing design than has previously been used in the field. My congratulations go to our drilling team for a great result."

Enhanced Oil Resources Inc. is an enhanced oil recovery (EOR) company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains a potential recoverable resource of 30 billion cubic feet of Helium and 5 trillion cubic feet of CO(2). Development of the project could result in the Company becoming one of North America's largest Helium and CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

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Financial News

Enter symbol(s) Basic Symbol Lookup

Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests over 3 mmcfpd from Granite Wash zone

Tuesday February 26, 9:04 am ET

954

Listed: TSX Venture Exchange (Symbol: EOR)

HOUSTON, Feb. 26 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders earlier this month the Company now has three drilling rigs and one completion rig operating at the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been drilling the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 10-2-30 well has now been drilled to a total depth of 2,650 ft and has encountered both the Amos Wash and the deeper Granite Wash pay zones as expected. Analysis of wire line logs run over the Amos Wash zone indicates approximately 120 ft of potential gas pay. Casing was then set at a depth of 2,450 ft and the well was deepened to evaluate the Granite Wash and fractured basement reservoirs seen elsewhere. The Granite Wash/fractured basement zone has now been tested over a period of 6 days and during this test period the well averaged a consistent 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production from this test period was restricted by the size of the test unit. A larger test unit is now in place and flow testing will now continue to determine if the well can be produced at a higher rate. The flow rate achieved on this test is the highest encountered in the field to date and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The larger hole size design of this well appears to be of considerable benefit in producing the Granite Wash at higher levels than has been achieved in the past. The 10-2-30 well is located approximately 5 miles north of the productive 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No. 2) to test the potential pay seen in the original well. That well has now commenced.

As also reported in our last update the Animas Rig 504 was moving to drill the 12-34-29 well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well was drilled to a depth of 1,120ft and encountered a high pressure gas zone above the regional seal that required the well to be re-drilled. The rig has now set casing at a depth of 965 ft and is currently drilling ahead at a depth of 1,015 ft to evaluate this high pressure gas zone previously intersected in the original well before drilling on to evaluate the Amos Wash and Granite Wash intervals. The significance of this new potential pay zone is uncertain at this stage.

As previously mentioned the Company had been looking for a third drilling rig to accelerate the drilling campaign. The Company is pleased to report that a Patterson Drilling rig is now on location and has recently began drilling the 12-31-30 well located approximately 3 miles to the east of the 12-34-29 well. The well will be drilled to evaluate both the Amos Wash and Granite Wash zones.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

February 7, 2008

Fax to: Tom White
P O Box 110
590 South White Mountain Drive
St Johns AZ 85936
Phone 928-337-3230
Fax number 928-337-3162

1 page including this cover

From: Steven L. Rauzi, Oil and Gas Administrator
Arizona Geological Survey
416 W Congress #100
Tucson AZ 85701
Phone 520-770-3500
Fax number 520-770-3505

954

Re: Twin wells 10-02-30X and 12-34-29X

Your applications to drill the twin wells 10-2-30X and 12-34-29X state they are about 50 ft north and 50 ft east, respectively, of the original holes but the footages for the holes seem to indicate a greater distance. Here are the footages for the two holes:

Footages for original and twin holes:

10-02-30 2704 FNL 2667 FEL

10-02-30X 2252 FNL 2408 FEL

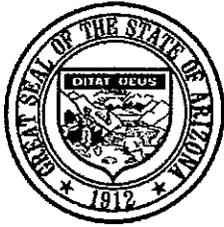
✓ 12-34-29

~~1305 FNL 1879 FEL~~

→ corrected to 955 fnl 1554 fel 2-12-08

12-34-29X

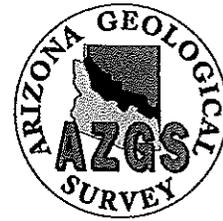
0955 FNL 1504 FEL



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

January 29, 2008

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 11-20-31X State (Permit 952); 10-02-30X State (Permit 953); 12-34-29X State (Permit 954); and 11-29-31X (Permit 955), Apache County

Dear Mr. Wengert:

It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas. The Commission posts approved applications for permit to drill on its website at www.azogcc.az.gov.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

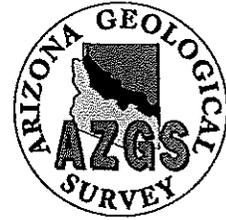
Steven L. Rauzi
Oil and Gas Program Administrator



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

January 29, 2008

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 11-20-31X State (Permit 952); 10-02-30X State (Permit 953); 12-34-29X State (Permit 954); and 11-29-31X (Permit 955), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells; Permits to Drill 952, 953, 954 and 955 and filing-fee receipts #3148 for permit 952; #3149 for permits 953 and 954; and #3151 for permit 955..

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

A handwritten signature in cursive script that reads "Steven L. Rauzi".

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission

Timeline

12-34-29X, ^{no} 12-31-30X, 12-30-31X, ^Y 10-2-30X, ^{no} 10-29-31X

Received applications 1-14-08

- Call + inform Tom White apps lack Surveyor's topo plats = he will send
- Call + discuss SUPs w/ Joe Dixon = may grant under previous(?)
- 12-30-31x lease expires 1-31-08(?)
- Joe will discuss w/ Mike Rice + get back to me about (?)

Received approval letter from State Land for 12-34-29x and
10-2-30x 1-29-08 (no approval for SUP for 12-31-30x and 10-29-31x)

Issued permit 953 (10-2-30x) and 954 (12-34-29x) 1-29-08

Janet Napolitano
Governor

ARIZONA STATE  LAND DEPARTMENT

Mark Winkleman
State Land
Commissioner

January 24, 2008

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110 / 590 South White Mountain Drive
St. Johns, Arizona 85936

12-34-29 X

**Re: Twin Holes for Permit/Lease Nos. 13-102946 (11-20-31), 13-104762 (12-34-29)
and 13-110556 (10-2-30)**

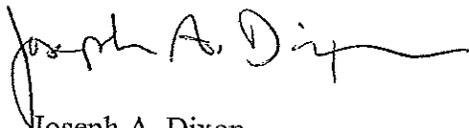
Dear Mr. White:

The Arizona State Land Department (ASLD) has received your letters explaining the "Twin Well" concept and plans for oil and gas lease numbers 13-102946 (well 11-20-31, permit #942), 13-104762 (well 12-34-29, permit #948) and 13-110556 (well 10-2-30, permit #950), sent by Ridgeway Arizona Oil Corporation (Ridgeway) on January 22, 2008. After reviewing the explanations, the ASLD agrees that twining the sites is the most effective way of producing the CO₂ gas from the two different formations, and can be done without disturbing any acreage outside of the existing archaeological survey.

Ridgeway's correspondence regarding the twin holes included letters for oil and gas lease numbers 13-110246 (well 12-31-30) and 13-110718 (well 10-29-31) for which the ASLD has not yet received applications, and therefore can not grant approval for any twin at this time.

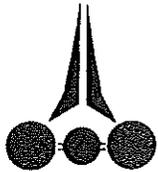
If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,



Joseph A. Dixon
Geologist

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD;
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;
Lease File



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project

Tuesday, January 22, 2008

Arizona State Land Department
1616 W. Adams
Phoenix, AZ 85007

ATTN: Joe Dixon, Geologist

RE: Twin Well

12-34-29 X

Ridgeway Arizona Oil Corp. is requesting a twin location to AZ Oil and Gas Conservation Commission Permit to Drill # 948, well name State 12-34-29, AZ state lease # 13-104762.

Drilling and concurrently flow-testing or producing the carbon dioxide (CO₂) reservoirs in upper Amos Wash formation and basal Oak Creek/Precambrian Granite formations is not possible from one well bore, as each vertically separated reservoir has different pressures that if co-mingled would result in thieving of CO₂ (from the deeper reservoir into the shallower). Thus, the operator will benefit by drilling a shallower well for testing, completing and producing the Amos Wash reservoir and subsequently drilling a second well to complete and produce from the Oak Creek/Precambrian Granite reservoir section. This "twin" well approach also facilitates testing of both shallow and deep reservoirs by air-drilling, which provides multiple advantages to the operator including cost-savings due to a smaller well site "footprint" needed for two well bores located on one well site drilling pad. It also provides greater revenue to the operator and other royalty beneficiaries including the State of Arizona. Drilling and producing "twin" wells further prevents waste of economic resources by allowing reservoir production to occur from both zones simultaneously as opposed to a single well producing said deeper reservoir first over its production life (likely in excess of 30-40 years), and then subsequently producing the shallower reservoir many years later. This twin well approach also facilitates more efficient reservoir drainage from both reservoirs by simplifying the process to cement casing and stimulate the reservoir zones, a crucial element that is required to establish commercial reservoir flow rates.

In conclusion the twin well approach will allow for better and more efficient reservoir drainage also less surface impact and disturbance, it will allow for Ridgeway to stay within the permitted area and not exceed the area covered by the archaeological survey.

Sincerely,

Thomas White
Field Operations Supervisor
Ridgeway AZ. Oil Corp

cc: Oil & Gas Lease 13-104762

12-34-29 X

P.O. Box 1110
St. Johns, AZ 85936

Tel: 928 337 3230
Fax: 928 337 3162