

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Az. Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coa
 3. Well Name 12-31-30 State
 Location 1900' FNL 3 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246
 5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

M.I.R.U. Key Rig #18

Run IN hole to clean out debris out of well & prepare well for flow test

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supervisor Date 7-11-2008

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-31-30
 Location 1900' FNL & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

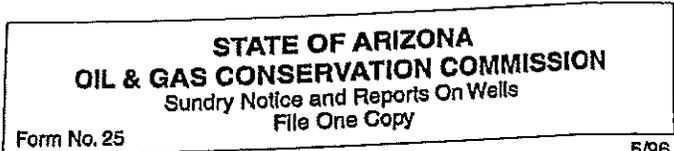
1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Air Compressor's broke down, had to wait on replacement, resumed drilling to a total depth 2217'. MD 4202 waiting on completion tools.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 5-13-08



Permit No. 956

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-31-30
 Location 1900' FNL. & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona
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FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drilling ahead @ 2814' survey well, 86.4%, Azimuth 135.2 47' low.
 Pathfinder drilling will file complete report with state when finished.

8. I hereby certify that the foregoing is true and correct.
 Signed [Signature]

Title Field Operations Supv Date 5-6-08

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-31-30
 Location 1900' FNL & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____		(OTHER) _____	

		<table border="0"> <tr> <td>WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>WEEKLY PROGRESS</td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> <td>REPAIRING WELL</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING</td> <td><input type="checkbox"/></td> <td>ALTER CASING</td> <td><input type="checkbox"/></td> </tr> <tr> <td></td> <td></td> <td>ABANDONMENT</td> <td><input type="checkbox"/></td> </tr> </table>	WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>			ABANDONMENT	<input type="checkbox"/>
WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>															
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SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>															
		ABANDONMENT	<input type="checkbox"/>															

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Move Key Rig #18 to drill out horizontal section of well.

8. I hereby certify that the foregoing is true and correct.
 (Signed) [Signature]

Title Field Operations Supv Date 4-28-08

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-31-30
 Location 1900' FNL & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) Reason for Horizontal Well

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

On previous filed Sundry, Ridgeway requested permission to enter existing well bore and take this well Horizontal, the purpose for this request is to increase well deliverability and to expose more fractures within well bore.

Approved 4-18-08

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supt Date 4-9-08

Permit No. 956

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy Form No. 25

STATUS OF STATE LAND DEPARTMENT DECISION REGARDING EXTENSION OF LEASES 13-101357 (PERMITS 895 AND 916) AND 13-101510 (PERMIT 897) BY PAYMENT OF SHUT-IN ROYALTY

Mr. Dixon reported that the State Land Department denied Ridgeway's request to extend the leases by paying shut-in royalty. He noted that the leases would go to Gary Kiehne and Hunt Oil Company. Mr. Portman indicated that Ridgeway intended to appeal the decision.

RIDGEWAY ARIZONA OIL CORPORATION REQUEST TO DRILL HORIZONTAL SEGMENTS IN 12-34-29X (PERMIT 954), 12-31-30 (956) AND 12-31-30X (957)

956
Mr. Rauzi reported that Ridgeway submitted applications to drill horizontal segments in three previously permitted wells. He reviewed each application and noted that Ridgeway had submitted all information required by rule. Mr. Rauzi recommended approval.

Mr. White asked if the Commission could further authorize the administrator to approve future applications for horizontal wells if they met all of the requirements necessary for approval in a hearing. Mr. Portman added that such an administrative approval was accepted practice in Texas. In response to an inquiry from the Commission, Mr. Cox indicated he could not offer a legal opinion regarding Ridgeway's request at this time but would look into the matter. Mr. Cooper noted that if the Commission could not grant such authorization at this time it should consider amending the appropriate rule to accomplish that in the future.

Mr. Jones moved, seconded by Mr. Wagner:

TO APPROVE HORIZONTAL SEGMENTS IN THE 12-34-29X, 12-31-30, AND 12-31-30X WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Rauzi reported that Ridgeway had permitted 21 and drilled ten wells so far this year. He noted that Ridgeway's drilling and testing program was still in progress.

Mr. Portman discussed the status of Ridgeway's drilling and testing program to demonstrate at least two trillion cubic feet of proved but undeveloped reserves to justify a pipeline to west Texas. He anticipated drilling seven more wells in the current program.

DISCUSSION ABOUT OIL AND GAS CONSERVATION COMMISSION LETTERHEAD

Mr. Rauzi noted Dr. Allison's suggestion to list the Commissioners on the letterhead. The Commission requested a draft with the address centered between the state seal and list for review at the next meeting.

Enhanced Oil Resources

~~12-30-31~~

~~12-30-31~~

~~12-30-31~~

OH

12-31-30

956

SE 1000'

Plan: Plan #1

PathFinder X&Y Report

09 April, 2008



Enhanced Oil Resources

Project: 12-30-31
 Site: 12-30-31 956
 Well: 12-30-31
 Wellbore: OH
 Plan: Plan #1 (12-30-31/OH)
12-30-30
 SE 1000'

WELL DETAILS: 12-30-31

Ground Elevation: 0.00
 RKB Elevation: WELL @ 0.00ft (Original Well Elev)
 Rig Name: Original Well Elev

+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	12496197.79	2210584.85	34° 24' 23.35509 N	109° 6' 33.08286 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	D Lag	T Face	V Sec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2096.00	0.00	0.00	2096.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2352.78	93.44	150.00	2285.00	-146.23	84.43	35.97	150.00	168.85	
4	3188.43	93.44	150.00	2205.00	-866.03	500.00	0.00	0.00	1000.00	PBHL

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting	Shape
PBHL	2205.00	-866.03	500.00	12495331.76	2211084.85	Point

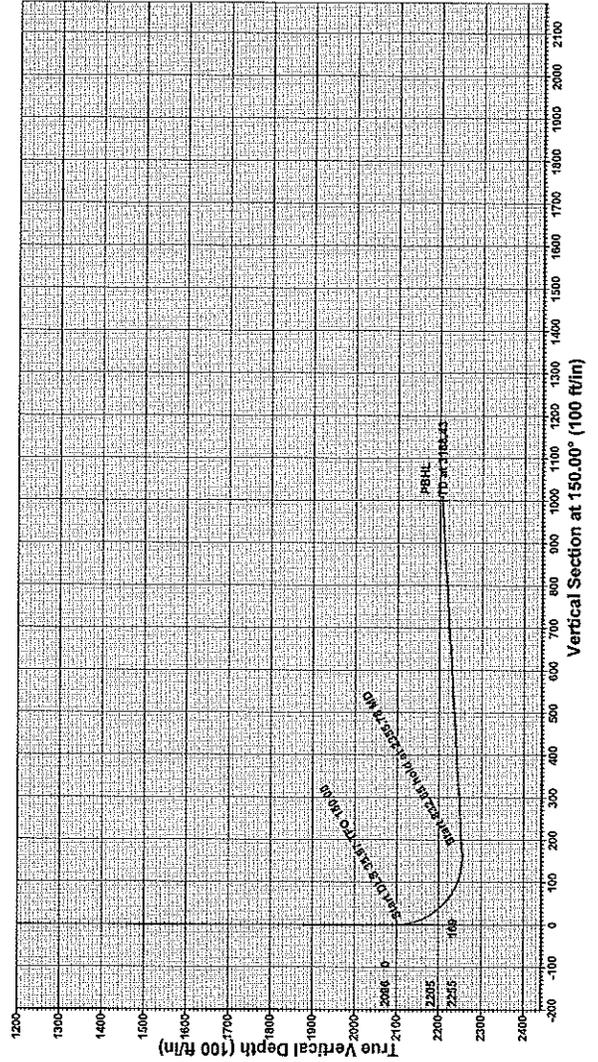
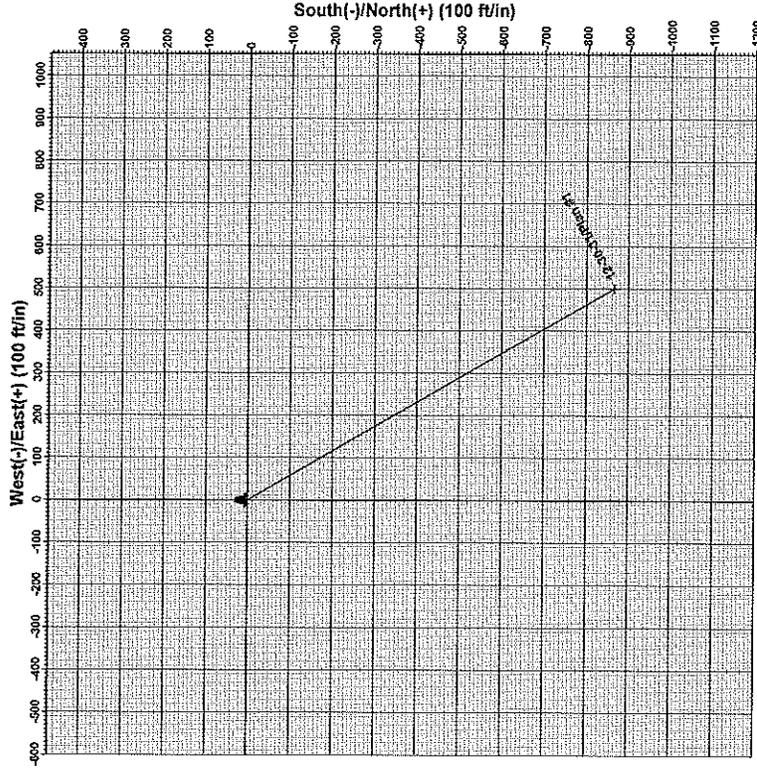
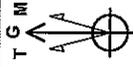
COMPANY DETAILS: Enhanced Oil Resources

Calculation Method: Minimum Curvature
 Error System: ISCHWSA
 Scan Method: Closest Approach 3D
 Error Surface: Elliptical Conic
 Warning Method: Error Ratio

PROJECT DETAILS: 12-30-31

Geodetic System: Universal Transverse Mercator (US Survey Foot)
 Datum: NAD83, Arizona - HARN
 Ellipsoid: GRS 1980
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level
 Local North: Grid

Azimuths to Grid North
 True North: -1.07°
 Magnetic North: 9.44°
 Magnetic Field Strength: 49359.88nT
 Dip Angle: 61.21°
 Date: 08/29/2008
 Model: IGRF200510



CASING DETAILS

TVD MD Name Size
 2091.00 2091.00 7" 7

PathFinder X&Y Report

Company: Enhanced Oil Resources
Project: 12-30-31
Site: 12-30-31
Well: 12-30-31
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well 12-30-31
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: 200316 NWDB

Project: 12-30-31
Map System: Universal Transverse Mercator (US Survey Fee)
Geo Datum: NAD83 Arizona - HARN
Map Zone: Zone 12N (114 W to 108 W)

System Datum: Mean Sea Level

Site: 12-30-31
Site Position: 12,496,197.79 ft Northing; 2,210,584.85 ft Easting; 0.00 ft Map Slot Radius; 0.00 ft
Position Uncertainty: 0.00 ft

Latitude: 34° 24' 23.35509 N
Longitude: 109° 6' 33.08286 W
Grid Convergence: 1.07°

Well: 12-30-31
Well Position: +N/-S 0.00 ft; +E/-W 0.00 ft
Position Uncertainty: 0.00 ft
Wellhead Elevation: 0.00 ft

Wellbore: OH
Magnetics: Model Name IGRF200510; Sample Date 04/09/2008; Declination (°) 10.48; Dip Angle (°) 61.21; Field Strength (nT) 49,560

Design: Plan #1
Audit Notes:
Version: Phase: PLAN; Tie On Depth: 0.00

Vertical Section: Depth From (TVD) (ft) 0.00; +N/-S (ft) 0.00; +E/-W (ft) 0.00; Direction (°) 150.00

Survey Tool Program	Date	04/09/2008
From (ft)	To (ft)	Description
0.00	3,188.35	Plan #1 (OH)

PathFinder X&Y Report

Company: Enhanced Oil Resources
 Project: 12-30-31
 Site: 12-30-31
 Well: 12-30-31
 Wellbore: OH
 Design: Plan #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:
 Database:

Well 12-30-31
 WELL @ 0.00ft (Original Well Elev)
 WELL @ 0.00ft (Original Well Elev)
 Grid
 Minimum Curvature
 200316 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	D/Leg (°/100ft)	Northing (ft)	Easting (ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
100.00	0.00	0.00	100.00	-100.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
200.00	0.00	0.00	200.00	-200.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
300.00	0.00	0.00	300.00	-300.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
400.00	0.00	0.00	400.00	-400.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
500.00	0.00	0.00	500.00	-500.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
600.00	0.00	0.00	600.00	-600.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
700.00	0.00	0.00	700.00	-700.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
800.00	0.00	0.00	800.00	-800.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
900.00	0.00	0.00	900.00	-900.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,000.00	0.00	0.00	1,000.00	-1,000.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,100.00	0.00	0.00	1,100.00	-1,100.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,200.00	0.00	0.00	1,200.00	-1,200.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,300.00	0.00	0.00	1,300.00	-1,300.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,400.00	0.00	0.00	1,400.00	-1,400.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,500.00	0.00	0.00	1,500.00	-1,500.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,600.00	0.00	0.00	1,600.00	-1,600.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,700.00	0.00	0.00	1,700.00	-1,700.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,800.00	0.00	0.00	1,800.00	-1,800.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
1,900.00	0.00	0.00	1,900.00	-1,900.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
2,000.00	0.00	0.00	2,000.00	-2,000.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
2,091.00	0.00	0.00	2,091.00	-2,091.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
7"										
2,096.00	0.00	0.00	2,096.00	-2,096.00	0.00	0.00	0.00	0.00	12,496,197.79	2,210,584.85
2,100.00	1.44	150.00	2,100.00	-2,100.00	-0.04	0.03	0.05	35.97	12,496,197.75	2,210,584.88
2,110.00	5.04	150.00	2,109.98	-2,109.98	-0.53	0.31	0.61	35.97	12,496,197.26	2,210,585.16
2,120.00	8.63	150.00	2,119.91	-2,119.91	-1.56	0.90	1.80	35.97	12,496,196.23	2,210,585.75

PathFinder X&Y Report

Company: Enhanced Oil Resources
 Project: 12-30-31
 Site: 12-30-31
 Well: 12-30-31
 Wellbore: OH
 Design: Plan #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:
 Database:

Well 12-30-31
 WELL @ 0.00ft (Original Well Elev)
 WELL @ 0.00ft (Original Well Elev)
 Grid
 Minimum Curvature
 200316 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
2,130.00	12.23	150.00	2,129.74	-2,129.74	-3.13	1.81	3.61	35.97	12,496,194.66	2,210,586.66
2,140.00	15.83	150.00	2,139.44	-2,139.44	-5.23	3.02	6.04	35.97	12,496,192.56	2,210,587.87
2,150.00	19.42	150.00	2,148.97	-2,148.97	-7.85	4.53	9.07	35.97	12,496,189.94	2,210,589.38
2,160.00	23.02	150.00	2,158.29	-2,158.29	-10.99	6.34	12.69	35.97	12,496,186.80	2,210,591.19
2,170.00	26.62	150.00	2,167.37	-2,167.37	-14.62	8.44	16.88	35.97	12,496,183.17	2,210,593.29
2,180.00	30.21	150.00	2,176.16	-2,176.16	-18.74	10.82	21.64	35.97	12,496,179.05	2,210,595.67
2,190.00	33.81	150.00	2,184.64	-2,184.64	-23.33	13.47	26.94	35.97	12,496,174.46	2,210,598.32
2,200.00	37.41	150.00	2,192.77	-2,192.77	-28.37	16.38	32.76	35.97	12,496,169.42	2,210,601.23
2,210.00	41.01	150.00	2,200.51	-2,200.51	-33.85	19.54	39.08	35.97	12,496,163.94	2,210,604.39
2,220.00	44.60	150.00	2,207.85	-2,207.85	-39.73	22.94	45.88	35.97	12,496,158.06	2,210,607.79
2,230.00	48.20	150.00	2,214.74	-2,214.74	-46.00	26.56	53.12	35.97	12,496,151.79	2,210,611.41
2,240.00	51.80	150.00	2,221.17	-2,221.17	-52.63	30.39	60.78	35.97	12,496,145.16	2,210,615.24
2,250.00	55.39	150.00	2,227.11	-2,227.11	-59.60	34.41	68.82	35.97	12,496,138.19	2,210,619.26
2,260.00	58.99	150.00	2,232.52	-2,232.52	-66.88	38.61	77.23	35.97	12,496,130.91	2,210,623.46
2,270.00	62.59	150.00	2,237.40	-2,237.40	-74.44	42.98	85.95	35.97	12,496,123.35	2,210,627.83
2,280.00	66.18	150.00	2,241.72	-2,241.72	-82.25	47.48	94.97	35.97	12,496,115.54	2,210,632.33
2,290.00	69.78	150.00	2,245.47	-2,245.47	-90.27	52.12	104.24	35.97	12,496,107.52	2,210,636.97
2,300.00	73.38	150.00	2,248.63	-2,248.63	-98.49	56.86	113.72	35.97	12,496,099.30	2,210,641.71
2,310.00	76.98	150.00	2,251.19	-2,251.19	-106.86	61.70	123.39	35.97	12,496,090.93	2,210,646.55
2,320.00	80.57	150.00	2,253.14	-2,253.14	-115.35	66.60	133.20	35.97	12,496,082.44	2,210,651.45
2,330.00	84.17	150.00	2,254.46	-2,254.46	-123.93	71.55	143.11	35.97	12,496,073.86	2,210,656.40
2,340.00	87.77	150.00	2,255.17	-2,255.17	-132.57	76.54	153.08	35.97	12,496,065.22	2,210,661.39
2,350.00	91.36	150.00	2,255.24	-2,255.24	-141.23	81.54	163.08	35.97	12,496,056.56	2,210,666.39
2,355.78	93.44	150.00	2,255.00	-2,255.00	-146.23	84.43	168.85	35.97	12,496,051.56	2,210,669.28
2,400.00	93.44	150.00	2,252.34	-2,252.34	-184.46	106.50	212.99	0.00	12,496,013.33	2,210,691.35
2,500.00	93.44	150.00	2,246.34	-2,246.34	-270.90	156.41	312.81	0.00	12,495,926.89	2,210,741.26
2,600.00	93.44	150.00	2,240.33	-2,240.33	-357.35	206.32	412.63	0.00	12,495,840.44	2,210,791.17

PathFinder X&Y Report

Company: Enhanced Oil Resources
 Project: 12-30-31
 Site: 12-30-31
 Well: 12-30-31
 Wellbore: OH
 Design: Plan #1

Local Co-ordinate Reference: Well 12-30-31
 TVD Reference: WELL @ 0.00ft (Original Well Elev)
 MD Reference: WELL @ 0.00ft (Original Well Elev)
 North Reference: Gnd
 Survey Calculation Method: Minimum Curvature
 Database: 200316 NWDB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	Northing (ft)	Easting (ft)
2,700.00	93.44	150.00	2,234.33	-2,234.33	-443.80	256.23	512.45	0.00	12,495,753.99	2,210,841.08
2,800.00	93.44	150.00	2,228.32	-2,228.32	-530.24	306.14	612.27	0.00	12,495,667.55	2,210,890.99
2,900.00	93.44	150.00	2,222.32	-2,222.32	-616.69	356.05	712.09	0.00	12,495,581.10	2,210,940.90
3,000.00	93.44	150.00	2,216.32	-2,216.32	-703.14	405.96	811.91	0.00	12,495,494.65	2,210,990.81
3,100.00	93.44	150.00	2,210.31	-2,210.31	-789.58	455.87	911.73	0.00	12,495,408.21	2,211,040.72
3,188.43	93.44	150.00	2,205.00	-2,205.00	-866.03	500.00	1,000.00	0.00	12,495,331.76	2,211,084.85

PBHL

Targets

Target Name - hit/miss target
 - Shape

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL - plan hits target center - Point	0.00	0.00	2,205.00	-866.03	500.00	12,495,331.76	2,211,084.85	34° 24' 14.69761 N	109° 6' 27.30944 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,091.00	2,091.00	7	7	8-1/2

Checked By: _____ Approved By: _____ Date: _____

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 12-31-30

Location 1900' FNL & 2071' FWL

Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

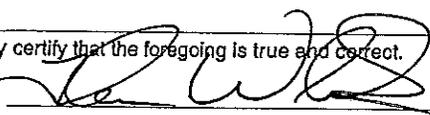
1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

M.I.R.U. Key Rig set composite cement retainer @ 2031' pumped cement and squeezed open hole section of well. Ridgeway would like to drill this well horizontal.

Approved 4-18-08

8. I hereby certify that the foregoing is true and correct.

Signed



Title Field Operations Supv

Date 4-7-08

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP
 2. OIL WELL GAS WELL OTHER (Specify) CO 2
 3. Well Name State 12-31-30
 Location 1900' FNL & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill out of 9 5/8" shoe to a depth of 2091, run 7" casing, pump cement and circulate to surface, waiting on cement. Drill out to a depth of 2321 Total Depth. Shut in for evaluation.

8. I hereby certify that the foregoing is true and correct

Signed _____

Title Field Operations Supv Date 3-10-08

Permit No. 956

<p>STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy</p>
Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 12-31-30
 Location 1900' FNL & 2071' FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill down to a depth of 815' run 9 5/8" casing, cement inplace.
 (Cement circ to surface)
 Rig up BHA & prepare to drill out.

8. I hereby certify that the foregoing is true and correct

Signed _____

Title Field Operations Supv Date 3-3-08

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name 12-31-30

Location 1900' FNL & 2071' FWL

Sec. 31 Twp. 12N Rge. 30E County APACHE, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110246

5. Field or Pool Name WILDCAT

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT--OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed supd date 2/22/08
MIRU Patterson Drilling Rig

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 2-18-08

Permit No. 956

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notice and Reports On Wells
File One Copy
Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEMAY ARIZONA OIL CORP

(OPERATOR)

to drill a well to be known as

12-31-30 STATE

(WELL NAME)

located 1900' FNL & 2071' FWL

Section 31 Township 12N Range 30E, APACHE County, Arizona.

The ALL of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 4 day of February 2008, 19 .

OIL AND GAS CONSERVATION COMMISSION

By SL Raitz
EXECUTIVE DIRECTOR

PERMIT 00456

RECEIPT NO. 3143

A.P.I. NO. 02-001-20349

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Ridgeway AZ Oil Corp

Address

City

State

Phone Number

P O Box 1110 590 S White Mtn. Dr. St. Johns, AZ 85936 928-337-3230

Drilling Contractor

Ridgeway AZ Oil Corp

Address

P O Box 1110 590 S White Mtn. Dr. St. Johns, AZ 85936 928-337-3230

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

13-110246

Well number

State 12-31-30

Elevation (ground)

6667.3'

Nearest distance from proposed location to property or lease line:

1900 feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease:

None

Number of acres in lease

626.86

Number of wells on lease, including this well, completed in or drilling to this reservoir:

One

If lease purchased with one or more wells drilled, from whom purchased.

Name

N/A

Address

Well location (give footage from section lines)

1900' FNL + 2071 FNL

Section - Township - Range or Block and Survey

S. 31 T12N R 30E

Dedication per A.A.C. R12-7-104(A)(3)

640 +/-

Field and reservoir (if wildcat, so state)

Wildcat

County

Apache

Distance in miles and direction from nearest town or post office

From Springerville P.O. N 12° 48' 57E 18.7 miles

Proposed depth: 2550'

Rotary or cable tools

rotary

Approximate date work will start

07-02-06

Bond status

on file

Organization Report

Filing Fee of \$25.00

Amount

\$50,000.00

On file

X

Or attached

Attached X

Remarks

API # 02-001-20349

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway AZ Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

May 19, 2006

Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
418 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 956

Approval Date: 2-4-2008

Approved By: SL R...

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

(Complete Reverse Side)

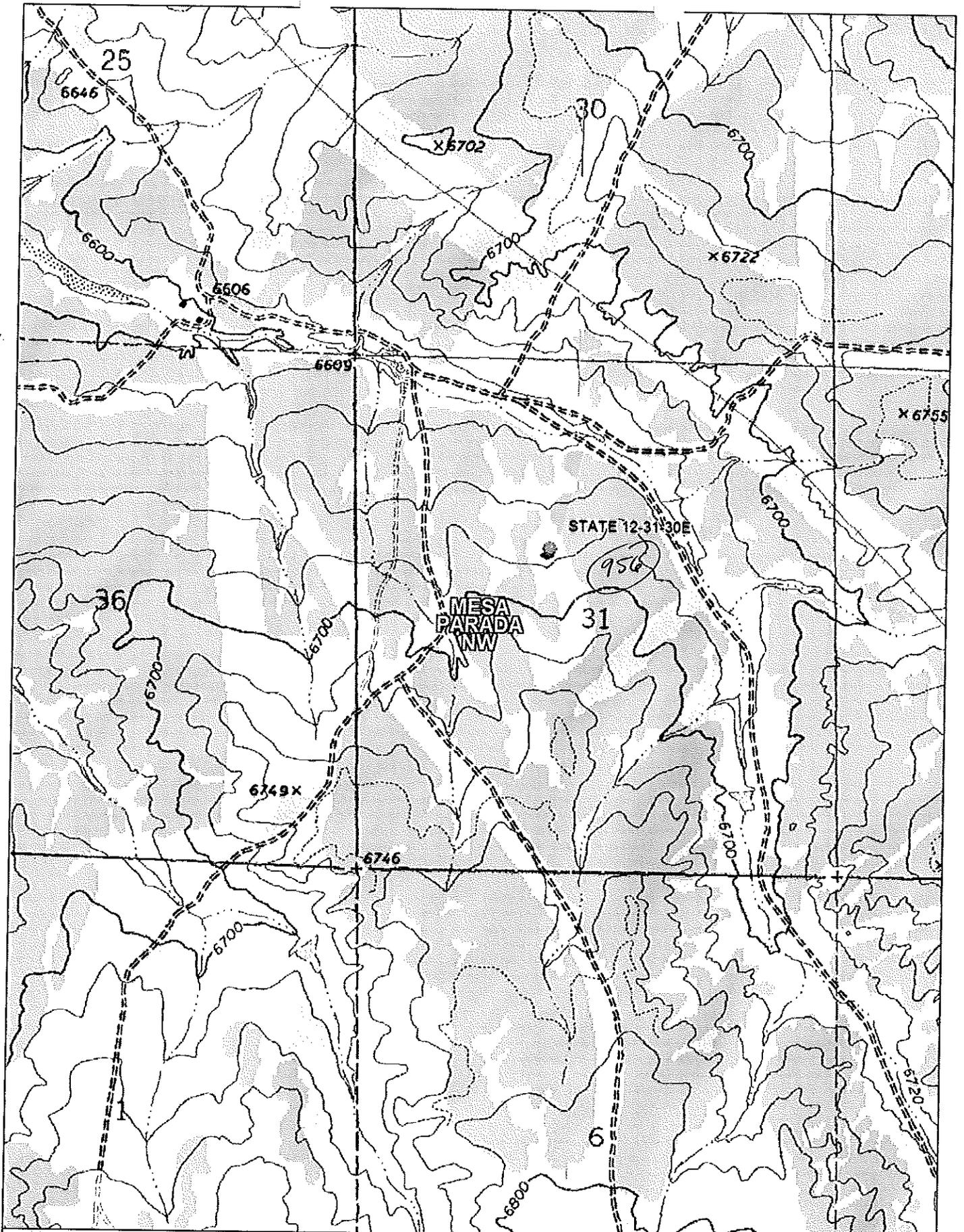
5/96

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
6. If the answer to question four is no, list all the owners and their respective interests below:

Owner Ridgeway AZ Oil Corp.	Land Description NW 1/4 S. 31 T22N R30E G+SRM
	CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name Thomas White Position Field Operations Sup. Company Ridgeway AZ Oil Corp. Date May 19, 2006
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Signed _____ Registered Land Surveyor Certificate No. ARLS 31028	
Date Surveyed 25 Apr 2006	

PROPOSED CASING PROGRAM

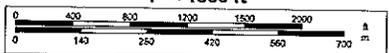
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
8 5/8"	23#	K55	0	800'	800'	400 sks	Class B
5"	5#	Fiberglass	800'	2500'	2550' +/-	600 sks	50/50 pos

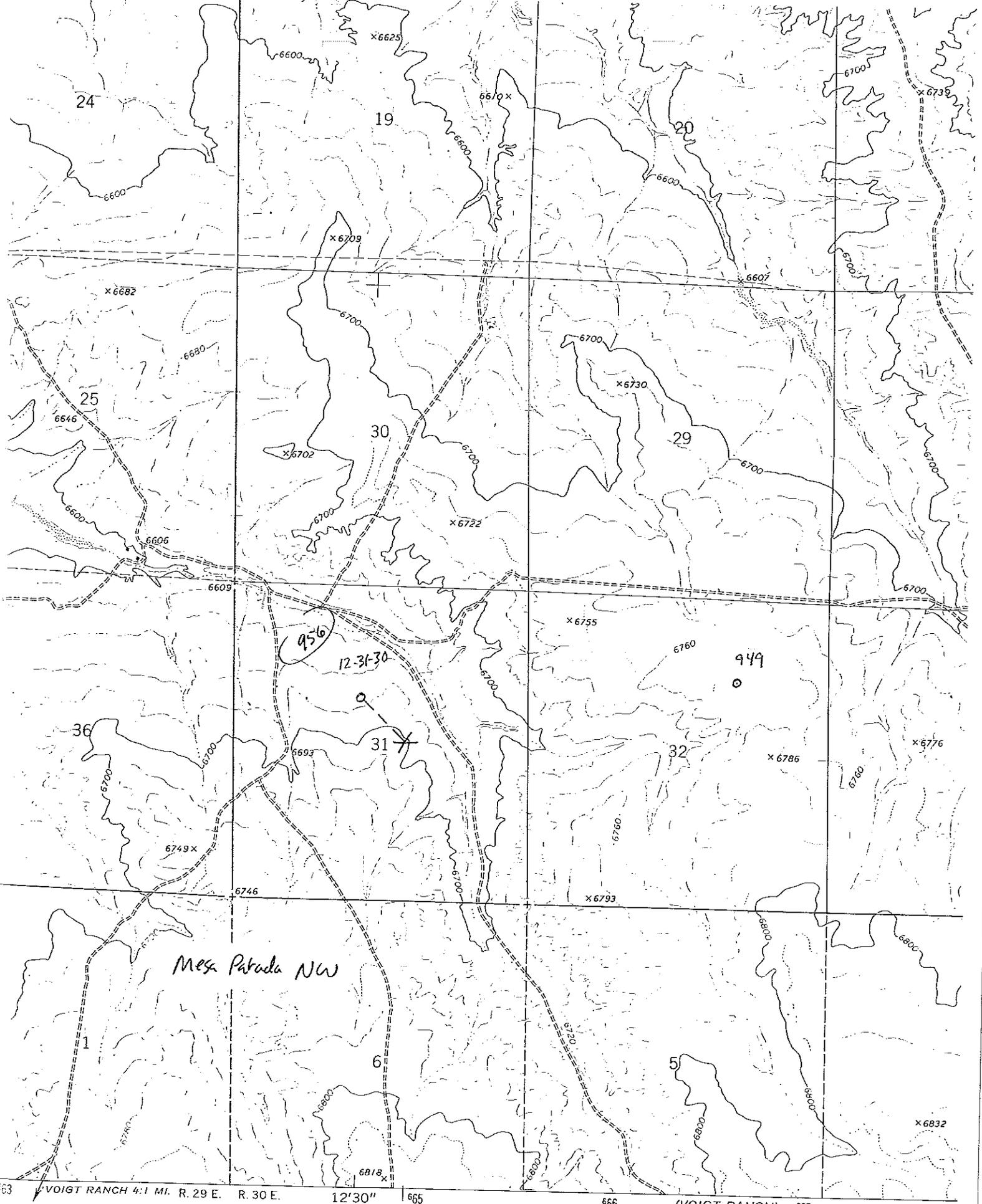


DELORME

© 2002 DeLorme, 3-D TopoQuads ©. Data copyright of content owner.
www.delorme.com

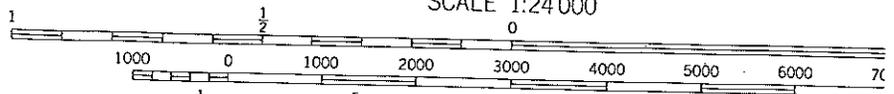
Scale 1 : 16,000
1" = 1330 ft





663 VOIGT RANCH 4:1 MI. R. 29 E. R. 30 E. 12'30" 665 (VOIGT RANCH) 667 4152 1 SW

SCALE 1:24 000



Drilling Well Prognosis

OPERATOR Ridgeway AZ Oil Corp. **LEASE** 13-110246 **NO.** 12-31-30 State
LOCATION T12N S31 R30E **FOOTAGE** 1900 FNL 2071 FWL 956
COUNTY Apache **STATE** AZ.
ELEVATION: Ground level 6667.3 Kelly Bushing 6677.3

GEOLOGICAL PROGRAM

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	800 +/-		
FT. Apache	1600 +/-		
Amos Wash	1975 +/-		
Precambrian	3000 +/-		

ELECTRIC LOGGING:

Company Schlumberger **Phone** 505-325-5007
Logging Program: To be determined by Geologist

Well Site Geologist: George Scott **Phone** 505-350-2030
Mudlogger: Scotty Scott **Phone** 580-729-0107
Coring Co. _____ **Phone** _____
Coring Analysis Co. _____ **Phone** _____

Sample Catching Instructions: _____
Drilling Time Instructions: _____

MUD PROGRAM

Mud Engineer Sean Heart **Phone** 970-985-1363

Depths	Instructions
0	Water Based Mud system
2550	

ENGINEERING PROGRAM

Well Site Engineer Clifford Marsters **Phone** 505-793-3883
Drilling Contractor Ridgeway AZ Oil Corp. **Phone** 928-337-3230
Tool Pusher _____ **Phone** _____
Cementing Co. Key Energy **Phone** 505-564-3489
Water Hauler Highland Trucking **Phone** 928-245-2222

Casing				Cement	
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.
	16"		80	Ready mix	Surface
12 1/4	9 5/8	36 #	2250	500 sks/ Class C	"
					"
					"

SHOWS & BREAKS-INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: _____

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway AZ Oil Corp.
 2. OIL WELL GAS WELL OTHER (Specify) Coz
 3. Well Name State 12-31-30
 Location 1900' FNL & 2071 FWL
 Sec. 31 Twp. 12N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110244

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Drill</u>	<input checked="" type="checkbox"/>	(OTHER) _____	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Casing Plan Change: Replace 8 5/8 w/ 9 5/8 36" J55
Drill well according to permit

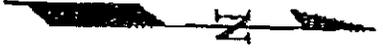
8. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Field Ops Sup. Date 1-10-2008

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

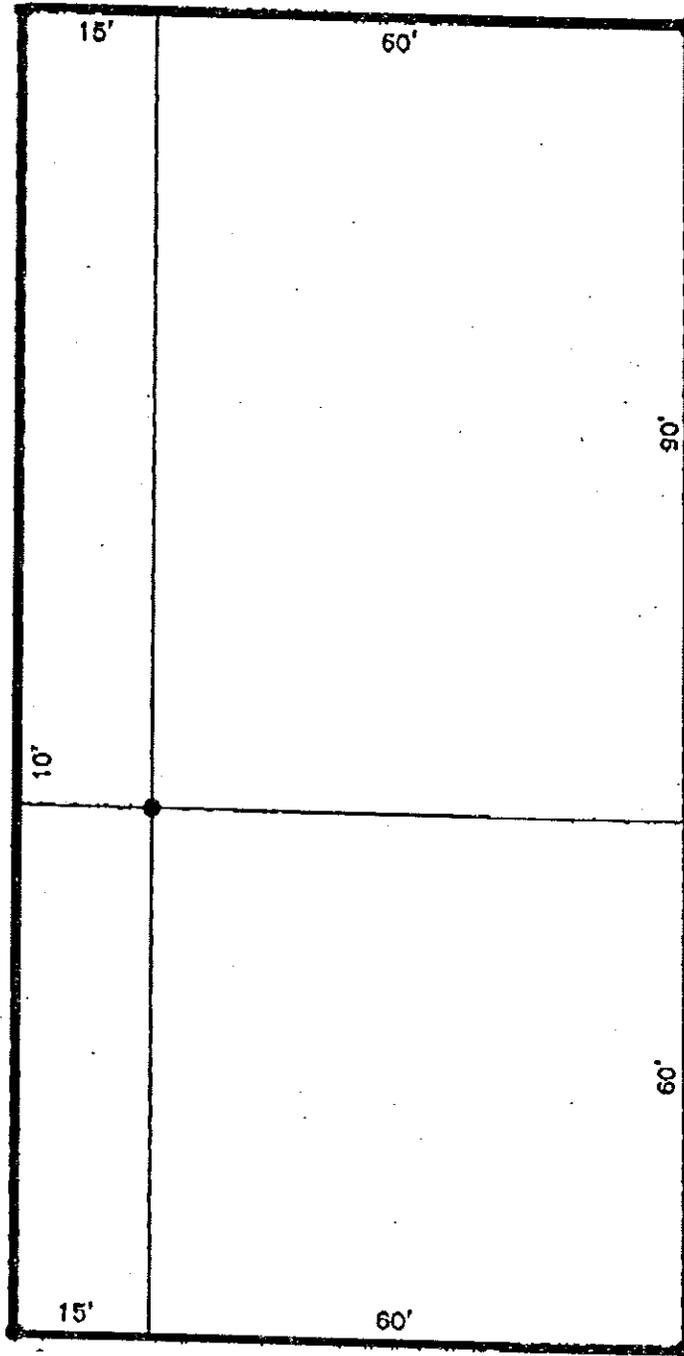
Permit No. _____

WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20'



NO MUD PIT SHOWN

RECEIPT Date Oct 30, 2006 No. 3143
 Received From Ridgeway Arizona Oil Corp
 Address PO Box 1110, St Johns AZ 85936
 For two hundred fifty and 00/100 Dollars \$ 250.00
for filing fee permits 937 through 944

ACCOUNT			HOW PAID		
AMT. OF ACCOUNT			CASH		
AMT. PAID			CHECK	250	00
BALANCE DUE			MONEY ORDER		

By SL Rainz

8K806 Redifprn

12-31-30 state
 956

RIDGEWAY ARIZONA OIL CORP.
 OPERATING ACCOUNT
 P.O. BOX 1110 928-337-3230
 590 S. WHITE MOUNTAIN DRIVE
 SAINT JOHNS, AZ 85936

BANK OF THE WEST
 ST. JOHNS OFFICE
 ST. JOHNS, AZ 85936
 91-564-1221

7080

5/19/2006

PAY TO THE ORDER OF Arizona Geological Survey

\$ **250.00

Two Hundred Fifty and 00/100*****DOLLARS

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

[Handwritten Signature]

MEMO

⑈007080⑈ ⑆ 1 22 10564 7⑆ 631002458⑈

Security Features Include: Portrait, Microprint, Color, and Watermark

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or Individual Corporation)

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated Arizona & New Mexico	(2) Name and mailing address of state agent CT Corporation 3225 N Central Ave Phoenix, AZ 85012	(3) Date of permit to do business in state May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Tanner
Signature

October 31, 2007
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress, #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

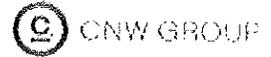
PERMITS COVERED BY THIS BLANKET BOND:

<u>888</u>	TA Feb 1997	<u>959</u>	Permitted Feb 04, 2008
<u>895</u>	TA Mar 1997	<u>960</u>	Permitted Feb 04, 2008
<u>896</u>	SI Mar 2004		
<u>897</u>	TA Mar 1997		
<u>900</u>	TA May 1997		
<u>916</u>	TA Oct 2004		
<u>937</u>	TA Mar 2007		
<u>938</u>	TA Feb 2007		
<u>939</u>	TA Apr 2007		
<u>940</u>	TA Apr 2007		
<u>941</u>	TA Apr 2007		
942	TA May 2007 PA 2-10-08		
<u>943</u>	TA May 2007		
<u>944</u>	TA May 2007		
<u>945</u>	TA Feb 2007		
<u>946</u>	TA Mar 2007		
<u>947</u>	TA May 2007		
948	Permitted Jan 10, 2008 PA 2-17-08		
<u>949</u>	Permitted Jan 10, 2008		
<u>950</u>	Permitted Jan 10, 2008		
<u>952</u>	Permitted Jan 29, 2008		
<u>953</u>	Permitted Jan 29, 2008		
<u>954</u>	Permitted Jan 29, 2008		
<u>955</u>	Permitted Jan 29, 2008		
<u>956</u>	Permitted Feb 04, 2008		
<u>957</u>	Permitted Feb 04, 2008		
<u>958</u>	Permitted Feb 04, 2008		



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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update; Tests 2.4 mmcfpd from Granite Wash well

Wednesday April 23, 11:43 am ET

HOUSTON, April 23 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR](#) - [News](#)) today announced the successful test of the 10-5-30 Granite Wash well at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update on April 2, 2008, the Company reports that the 10-5-30 well has been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 2.4 million cubic feet per day (MMcfpd).

EOR Inc.'s President and CEO Mr. Barry Lasker said, "As evidenced by the 10-5-30 well, our drilling team continues to deliver promising test results and we are encouraged that the Granite Wash/Granite reservoir can continue to deliver at rates higher than previous modeling has suggested."

The Patterson Rig has now moved to the 11-23-30 well, approximately 3 miles north of the 10-2-30 well, to evaluate the Granite Wash. The 11-23-30 well will be drilled with large diameter casing in an effort to repeat the excellent results at the 10-2-30 well, which recently tested CO(2) at rates as high as 6 MMcfpd.

The Company also reports that the Animas rig has drilled the 9-5-31 well, located approximately 2 miles south of the 10-29-31, and encountered a similar Granite Wash interval seen in that well. The well is currently at the Granite interface and waiting on minor repairs to the drill string. Once repairs are complete, the well will be drilled an additional 200 feet to evaluate the fractured/weathered basement.

The Key completion rig is now on location at the 12-34-29X well to help unload drilling fluid from the 1,000-foot lateral component drilled earlier. The well continues to flow considerable gas and fluid at a rate of 200 barrels of water per day. The Company remains encouraged that a water-free completion will be made at the well.

Lastly, the Company has set a whip stock in each of the [Granite Wash](#) and [Amos Wash](#) wells drilled at the [12-31-30](#) location in preparation for taking each well horizontal. The horizontal well permits have now been received and drilling of these laterals will commence once a rig comes available.

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About Enhanced Oil Resources

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO(2) field, and producing oil via enhanced oil recovery processes using CO(2) injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped CO(2) and helium field in North America.

Forward-Looking Statement

Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with

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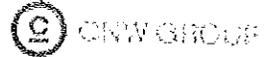
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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. Provides Drilling Update.

Wednesday April 2, 9:23 am ET

COMPLETES FIRST LATERAL GRANITE WASH WELL

HOUSTON, April 2 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR](#) - [News](#)) today announces the successful test of 2 additional Granite Wash wells at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update of March 4th, 2008 the Company has now successfully drilled and completed a 1,000 ft lateral within the Granite Wash interval at the 12-34-29X well. As previously reported, the Company had been drilling the 12-34-29X vertical well to evaluate the Granite Wash interval in the northwest end of the field. The well reached a total depth of 2,101ft on March 17, 2008 with only modest CO(2) gas shows recorded while drilling. These gas shows and limited drilling breaks while drilling indicated that the Granite Wash interval is less developed in the far north west of the field than elsewhere in the field. The vertical well was subsequently tested at a rate of 250,000 cubic feet per day. A decision was then made to drill a 1,000 ft lateral within the Granite Wash to determine the potential for increasing this rate through horizontal drilling. During drilling of the lateral the well was tested at various times and flowed gas at rates as high as 2.2 million cubic feet per day (mmcfpd), indicating that horizontal drilling can substantially increase flow rates in this part of the field. The well is currently producing at a stabilized rate of approximately 1 mmcfpd and is still producing induced water as a result of misting the formation while drilling. The Company expects that the well will clean up over the next few days and final rates will be provided at that time.

The Company is also pleased to report that the 10-29-31 well has also been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 1.4 mmcfpd. The well was originally planned as a large diameter completion, however shallow hole conditions at this location required an additional casing string be set, resulting in a 4 3/4 inch hole through the Granite Wash. The Company believes the Granite Wash flow rate can be improved in adjacent wells by completing the well with a similar casing program used in the 10-2-30 well located approximately 5 miles to the northwest.

The Company also reports that the Patterson rig has completed drilling of the 12-31-30 well, located approximately 3 miles east of the 12-34-29X and encountered a similar Granite Wash interval seen in that well. The Key completion rig has now moved on location and is preparing to sidetrack out of the casing at the top of the Granite Wash to drill a 1,000 ft lateral. The Patterson Rig has now moved to the 10-5-30 well to evaluate the Granite Wash at a location approximately 3 miles to the west of the 10-2-30 well that recently tested CO(2) at rates as high as 6 mmcfpd. The 10-5-30 well will be drilled with large diameter casing in order to attempt to repeat the excellent results at the 10-2-30 well.

In addition the Company is rigging up on two additional Granite Wash locations and has permitted a further 5 Granite Wash wells for drilling later in this program and we will provide results of these wells as they are drilled.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 12-34-29X Granite Wash lateral well. This is a significant operational success for St. Johns. The increase in production from the original vertical well to the lateral well has increased our confidence that a substantial area in the far north west of the field can be produced at commercial rates with the use of horizontal drilling. The results also confirm that we are on the right track to improving the well performance by horizontal drilling within areas outside the reservoir sweet-spot and by using a bigger casing design in areas that are better developed."

About Enhanced Oil Resources

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests 6 mmcfpd from granite wash zone

Tuesday March 4, 11:43 am ET

Listed: TSX Venture Exchange (Symbol: EOR)

956

HOUSTON, March 4 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders dated February 26th, 2008 the Company has now completed testing of the Granite Wash/fractured basement interval at the 10-2-30 well located within the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been testing the 10-2-30 well at a stabilized rate of 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production during the initial test period was restricted by the size of the test unit and a larger test unit was brought in to determine if the well could be produced at a higher rate. The well has now been tested at various increasing rates and achieved a stabilized rate of 6 million cubic feet per day (mmcfpd) with a flowing tubing pressure of 171 psi. The data achieved from this latest test period indicates that the well could produce at even higher rates if the flowing tubing pressure was further reduced. The Company will model the test data to determine the optimal rate at which this well could be produced.

Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No.2) to test the potential pay seen in the original well. That well is now at a depth of 1,150ft and is drilling towards the next casing point expected at 1,700ft.

As also reported in our last update the Animas Rig 504 was re-drilling the 12-34-29X well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well has now been drilled to a depth of 2,150ft and casing has been run to the top of the Granite Wash reservoir. The rig has now been switched over to air drilling and is currently drilling towards a total depth of 2,217 ft to evaluate the Granite Wash and fractured basement zones found productive elsewhere in the field. Electric logs run through the Amos Wash interval have indicated net potential pay of 96ft (162ft gross pay) and this is consistent with pay counts seen in offsetting wells.

The Company also reports that the Patterson rig is on location at the 12-31-30 well and has reached the casing point of 2,091 ft at the top of the Granite Wash interval. Following the completion of electric logs the well will be cased at the top of the Granite Wash and the rig will be switched over to air drilling to drill out and evaluate the Granite Wash and fractured basement reservoirs.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 10-2-30 Granite Wash well. The increase in production, if repeatable, will have a profound effect on the number of wells required to get the field to its initial planned pipeline capacity of 350 mmcfpd and may lead to a substantial decrease on capital required to develop the field. The results also confirm that we are on the right track to improving the well performance by drilling with air and using a bigger casing design than has previously been used in the field. My congratulations go to our drilling team for a great result."

Enhanced Oil Resources Inc. is an enhanced oil recovery (EOR) company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains a potential recoverable resource of 30 billion cubic feet of Helium and 5 trillion cubic feet of CO(2). Development of the project could result in the Company becoming one of North America's largest Helium and CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

ON BEHALF OF THE BOARD OF DIRECTORS

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Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update. Tests over 3 mmcfpd from Granite Wash zone

Tuesday February 26, 9:04 am ET

Listed: TSX Venture Exchange (Symbol: EOR)

956

HOUSTON, Feb. 26 /CNW/ - Enhanced Oil Resources Inc. (the "Company") is pleased to provide the following drilling update to shareholders.

Further to our last report to shareholders earlier this month the Company now has three drilling rigs and one completion rig operating at the Company's St Johns Helium and CO(2) Field located in Apache County, Arizona and Catron County, New Mexico.

As previously reported the Company had been drilling the 10-2-30 well approximately 3 miles to the south west of the 11-29-31 well to evaluate the potential of the Amos Wash and Granite Wash intervals found productive elsewhere in the field. The 10-2-30 well has now been drilled to a total depth of 2,650 ft and has encountered both the Amos Wash and the deeper Granite Wash pay zones as expected. Analysis of wire line logs run over the Amos Wash zone indicates approximately 120 ft of potential gas pay. Casing was then set at a depth of 2,450 ft and the well was deepened to evaluate the Granite Wash and fractured basement reservoirs seen elsewhere. The Granite Wash/fractured basement zone has now been tested over a period of 6 days and during this test period the well averaged a consistent 3.1 million cubic feet per day of dry CO(2) gas, with no water and a flowing tubing pressure that was consistently above 390 psi. The production from this test period was restricted by the size of the test unit. A larger test unit is now in place and flow testing will now continue to determine if the well can be produced at a higher rate. The flow rate achieved on this test is the highest encountered in the field to date and confirms that air drilling this pay zone offers substantial improvements over traditional fluid drilling. The larger hole size design of this well appears to be of considerable benefit in producing the Granite Wash at higher levels than has been achieved in the past. The 10-2-30 well is located approximately 5 miles north of the productive 10-22-30 well that had previously produced gas at rates of 1 million to 1.7 million cubic feet per day for a period of 12 months before that well was shut in.

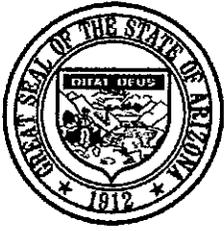
Following the drilling and casing of the 10-2-30 well the Forster rig was then moved 50ft to drill the Amos Wash twin well (10-2-30 No. 2) to test the potential pay seen in the original well. That well has now commenced.

As also reported in our last update the Animas Rig 504 was moving to drill the 12-34-29 well to evaluate the Amos Wash and Granite Wash intervals in the northwest end of the field. The well was drilled to a depth of 1,120ft and encountered a high pressure gas zone above the regional seal that required the well to be re-drilled. The rig has now set casing at a depth of 965 ft and is currently drilling ahead at a depth of 1,015 ft to evaluate this high pressure gas zone previously intersected in the original well before drilling on to evaluate the Amos Wash and Granite Wash intervals. The significance of this new potential pay zone is uncertain at this stage.

As previously mentioned the Company had been looking for a third drilling rig to accelerate the drilling campaign. The Company is pleased to report that a Patterson Drilling rig is now on location and has recently began drilling the 12-31-30 well located approximately 3 miles to the east of the 12-34-29 well. The well will be drilled to evaluate both the Amos Wash and Granite Wash zones.

Enhanced Oil Resources Inc. is a development stage, enhanced oil recovery (EOR), company that controls approximately 235,000 acres of land within the St Johns Helium/CO(2) field in Arizona and New Mexico where the Company is developing what is thought to be the largest undeveloped resource of helium and carbon dioxide gases in North America. Independent engineering firms have estimated that the St Johns field contains approximately 15 trillion cubic feet of in place resources, with a potential recoverable resource of 5 trillion cubic feet. Development of the project could result in the Company becoming one of North America's largest CO(2) suppliers and EOR producers. The Company's strategic focus for CO(2) delivery and EOR production is the Permian Basin where significant potential exists for enhanced oil recovery from mature, depleted oil fields.

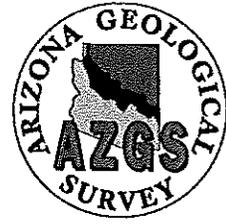
ON BEHALF OF THE BOARD OF DIRECTORS



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 4, 2008

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 12-31-30 State (Permit 956); 12-31-30X State (Permit 957); 12-30-31 State (Permit 958); 10-29-31 State (Permit 959); and 10-29-31X State (Permit 960), Apache County

Dear Mr. Wengert:

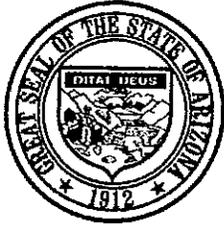
It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas. The Commission posts approved applications for permit to drill on its website at www.azogcc.az.gov.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "S L Rauzi".

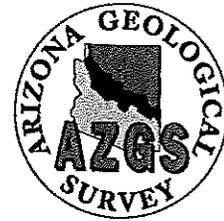
Steven L. Rauzi
Oil and Gas Program Administrator



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

February 4, 2008

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 12-31-30 State (Permit 956); 12-31-30X State (Permit 957); 12-30-31 State (Permit 958); 10-29-31 State (Permit 959); and 10-29-31X State (Permit 960), Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells; Permits to Drill 956, 957, 958, 959 and 960; and filing-fee receipt #3150 for permits 958 and 959. Filing fee receipt 3143 for permit 956 and filing fee receipt 3149 for permits 957 and 960 were mailed previously.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

- c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist

Timeline

12-31-30 State

received Prognosis 1-14-08

received NO SUP approved fr ASLD 1-29-08

Call Joe Dixon & SUP approved

Issue permit 956 2-4-2008

Janet Napolitano
Governor

ARIZONA STATE  LAND DEPARTMENT

Mark Winkleman
State Land
Commissioner

February 4, 2008

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110 / 590 South White Mountain Drive
St. Johns, Arizona 85936

956
12-31-30 State

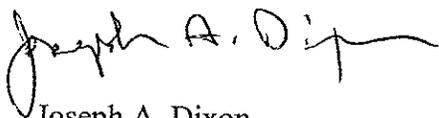
Re: Approval of Exploration Plan of Operation for Permit/Lease No. 13-110246

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plan of Operation, including the Cultural Resources Inventory report, for oil and gas lease number 13-110246 (well id 12-31-30 State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on December 27, 2007. The Exploration Plan of Operation for lease 13-110246 is approved, contingent upon Ridgeway's signing and returning to ASLD the enclosed "Conditions for Approval". This document, when signed, will provide acknowledgement and acceptance by Ridgeway of the specified conditions for completion of the exploration program for the 12-31-30 State well.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,



Joseph A. Dixon
Geologist

Enclosure

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD;
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;
Lease File

Conditions for Approval
Exploration Plan of Operation for Oil and Gas Permit/Lease No.
13-110246

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather so as to avoid excessive damage to roads and sites.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills, followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its contractors will either be maintained or properly abandoned as deemed appropriate by the Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

Signature

Date

For: Ridgeway Arizona Oil Corporation
P.O. Box 1110
590 South White Mountain Drive
St. Johns, Arizona 85936

Janet Napolitano
Governor

ARIZONA STATE  LAND DEPARTMENT

Mark Winkleman
State Land
Commissioner

January 24, 2008

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110 / 590 South White Mountain Drive
St. Johns, Arizona 85936

**Re: Twin Holes for Permit/Lease Nos. 13-102946 (11-20-31), 13-104762 (12-34-29)
and 13-110556 (10-2-30)**

Dear Mr. White:

The Arizona State Land Department (ASLD) has received your letters explaining the "Twin Well" concept and plans for oil and gas lease numbers 13-102946 (well 11-20-31, permit #942), 13-104762 (well 12-34-29, permit #948) and 13-110556 (well 10-2-30, permit #950), sent by Ridgeway Arizona Oil Corporation (Ridgeway) on January 22, 2008. After reviewing the explanations, the ASLD agrees that twining the sites is the most effective way of producing the CO₂ gas from the two different formations, and can be done without disturbing any acreage outside of the existing archaeological survey.

(956) Ridgeway's correspondence regarding the twin holes included letters for oil and gas lease numbers 13-110246 (well 12-31-30) and 13-110718 (well 10-29-31) for which the ASLD has not yet received applications, and therefore can not grant approval for any twin at this time.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,



Joseph A. Dixon
Geologist

12-31-30
= 956

cc: Mike Rice, Manager, Minerals Section, Natural Resources Division, ASLD;
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;
Lease File

December 12, 2007

Fax to: Tom White
P O Box 110
590 South White Mountain Drive
St Johns AZ 85936
Phone 928-337-3230
Fax number 928-337-3162

3 pages including this cover

0956

From: Steven L. Rauzi, Oil and Gas Administrator
Arizona Geological Survey
416 W Congress #100
Tucson AZ 85701
Phone 520-770-3500
Fax number 520-770-3505

Here is the permit to drill the 12-31-30 State dated May 19, 2006 that was one of the ten applications I returned for modifications and inclusion of a drilling prognosis per our telephone discussion of July 20, 2006. You may choose to submit a new application with a drilling prognosis if there are substantial changes to the casing or drilling plan. If there are not you may just submit a sundry notice indicating no changes along with a drilling prognosis.

12-12-07 Tom White called to see if he had submitted APD for a well in 31-12u-30e as he had an arch survey for that loc but couldn't find an application.

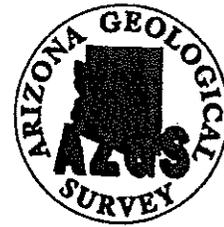
- Ridgeway returned eight of the ten applications which were issued as permits 937-944. Ridgeway delayed drilling 12-31-30 and 11-11-29 and did not return revised apps or drilling prognoses for those two wells per my note of 8-23-06



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

July 20, 2006

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
St. Johns, Arizona 85936

Re: Modification of permit applications

Dear Tom:

I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

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Ridgeway delayed drilling the 12-31-30 and 11-11-29
and did not return revised applications or drilling
prognoses for those two wells
SLR / 8-23-06