



## SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name State 10-5-30

Location 1173' FNL & 842' FWL

Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(OTHER) Test With Pressure Bombs

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
		ABANDONMENT	<input type="checkbox"/>

(OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date: 5-12-08

Rig up test skid to well and run in hole with pressure bombs. Flow well @ surface @ 300 psi and record bottom hole pressure. Drop pressure to 250 psi and record bottom hole pressure, move up hole in 100' increments, recording pressure on the way out of hole.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Operations Supv Date 5-8-08

Permit No. 964

<p><b>STATE OF ARIZONA</b>  <b>OIL &amp; GAS CONSERVATION COMMISSION</b>                  Sundry Notice and Reports On Wells                  File One Copy</p>
Form No. 25

## SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name State 10-5-30  
 Location 1173' FNL & 842' FWL  
 Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill to total depth of 2600' trip out of hole for flow test.  
 Test well 7 days.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 5-6-08

Permit No. 964

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

# HOURLY REPORT

*4-19-08 to 4-26-08*

Company Name: Ridgeway  
 Meter Location: 10-5-30 *(964)*  
 Meter ID: 10-5-30  
 Contract Hour: 13  
 Pipe ID (Inches): 2.06700  
 Orifice ID (Inches): 1.37500  
 DP Cut Off: 0.5000

Specific Gravity: 1.518400  
 Heating Value: 0.200  
 Base Temperature: 60.00  
 Base Pressure: 14.7000  
 Atmospheric Pressure: 11.8000  
 Mole % N2: 1.5800  
 Mole % CO2: 98.3970

Default Bits: Variable was Fixed or In Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

*4-19-08 to 4-26-08*

Date	Hour	Flow Time (Mins.)	Net Total (MCF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
04/26/08	11	60.0	85.2	9.9	0.1	64.1	248.4	202.3083	229.4402	1.518400	00000000
04/26/08	10	60.0	85.1	9.8	0.0	63.3	247.8	202.2573	229.1629	1.518400	00000000
04/26/08	9	60.0	85.1	9.9	0.0	62.4	247.4	202.1705	228.9162	1.518400	00000000
04/26/08	8	60.0	85.1	9.9	0.0	61.3	247.1	202.0786	228.7341	1.518400	00000000
04/26/08	7	60.0	85.2	9.8	0.0	59.9	248.0	200.8978	228.4436	1.518400	00000000
04/26/08	6	60.0	85.2	9.9	0.1	59.0	248.1	200.0248	227.9867	1.518400	00000000
04/26/08	5	60.0	85.2	9.9	0.0	58.3	247.6	200.2011	227.8890	1.518400	00000000
04/26/08	4	60.0	85.3	9.9	0.0	58.4	247.1	201.5419	228.4298	1.518400	00000000
04/26/08	3	60.0	85.4	9.9	0.0	58.6	247.2	201.5545	228.4612	1.518400	00000000
04/26/08	2	60.0	85.4	9.9	0.0	58.7	247.2	201.5906	228.4818	1.518400	00000000
04/26/08	1	60.0	85.3	9.9	0.0	58.8	247.3	201.6031	228.5377	1.518400	00000000
04/26/08	0	60.0	85.5	9.9	0.1	58.8	247.4	201.6410	228.6303	1.518400	00000000
04/25/08	23	60.0	85.3	9.9	0.0	59.1	247.4	201.7100	228.6601	1.518400	00000000
04/25/08	22	60.0	85.4	9.9	0.0	59.5	247.5	201.7806	228.7302	1.518400	00000000
04/25/08	21	60.0	85.3	9.9	0.0	59.9	247.3	202.0160	228.7725	1.518400	00000000
04/25/08	20	60.0	85.5	9.9	0.0	60.4	247.1	203.0999	229.2932	1.518400	00000000
04/25/08	19	60.0	85.5	9.9	0.0	60.9	247.4	203.3092	229.5436	1.518400	00000000
04/25/08	18	60.0	85.5	9.9	0.1	62.2	248.0	203.3196	229.8403	1.518400	00000000
04/25/08	17	60.0	85.3	9.9	0.0	63.6	248.5	202.9067	229.8258	1.518400	00000000
04/25/08	16	60.0	85.3	9.9	0.0	64.2	247.7	203.9617	230.0582	1.518400	00000000
04/25/08	15	60.0	85.5	9.9	0.0	64.4	248.0	204.3383	230.4209	1.518400	00000000
04/25/08	14	60.0	85.4	9.9	0.0	64.4	248.2	204.3441	230.4910	1.518400	00000000
04/25/08	13	60.0	85.6	10.0	0.0	64.0	248.8	203.9339	230.5266	1.518400	00000000
04/25/08	12	60.0	85.4	9.9	0.1	63.5	249.0	203.0402	230.1086	1.518400	00000000
04/25/08	11	60.0	85.4	9.9	0.0	62.9	248.5	203.0196	229.8684	1.518400	00000000
04/25/08	10	60.0	85.4	9.9	0.0	62.1	247.9	203.0769	229.6643	1.518400	00000000
04/25/08	9	60.0	85.4	9.9	0.0	61.5	247.5	202.8947	229.3549	1.518400	00000000
04/25/08	8	60.0	85.4	9.9	0.0	60.6	247.3	202.7117	229.1720	1.518400	00000000
04/25/08	7	60.0	85.6	9.9	0.0	59.3	247.1	202.8335	229.1659	1.518400	00000000
04/25/08	6	60.0	85.6	9.9	0.1	58.1	246.9	202.9736	229.1703	1.518400	00000000
04/25/08	5	60.0	85.8	10.0	0.0	57.6	246.9	203.0469	229.1992	1.518400	00000000
04/25/08	4	60.0	85.8	9.9	0.0	57.6	247.1	203.0539	229.2811	1.518400	00000000
04/25/08	3	60.0	85.8	10.0	0.0	57.4	247.1	203.1892	229.3695	1.518400	00000000
04/25/08	2	60.0	85.9	9.9	0.0	57.7	247.2	203.2160	229.4353	1.518400	00000000
04/25/08	1	60.0	85.8	10.0	0.0	58.3	247.5	203.2907	229.5874	1.518400	00000000
04/25/08	0	60.0	85.8	9.9	0.1	58.7	247.5	203.3748	229.6412	1.518400	00000000
04/24/08	23	60.0	85.8	10.0	0.0	58.6	247.6	203.3004	229.6442	1.518400	00000000
04/24/08	22	60.0	85.8	9.9	0.0	58.8	247.7	203.2889	229.7025	1.518400	00000000
04/24/08	21	60.0	85.8	10.0	0.0	59.6	247.8	203.2520	229.7023	1.518400	00000000
04/24/08	20	60.0	85.7	9.9	0.0	60.3	248.2	203.2305	229.8627	1.518400	00000000
04/24/08	19	60.0	85.6	9.9	0.1	61.0	248.3	202.8423	229.6876	1.518400	00000000
04/24/08	18	60.0	85.8	10.0	0.0	62.2	247.6	205.2974	230.7668	1.518400	00000000
04/24/08	17	60.0	85.7	9.9	0.0	63.8	248.0	205.4064	230.9855	1.518400	00000000
04/24/08	16	60.0	85.7	10.0	0.0	64.6	248.3	205.3573	231.0959	1.518400	00000000
04/24/08	15	60.0	85.6	9.9	0.0	65.1	248.6	205.1622	231.1212	1.518400	00000000
04/24/08	14	60.0	85.6	9.9	0.0	65.2	248.6	205.1789	231.1373	1.518400	00000000
04/24/08	13	60.0	85.7	10.0	0.1	65.2	248.5	205.2650	231.1644	1.518400	00000000
04/24/08	12	60.0	85.7	9.9	0.0	64.9	248.2	205.6757	231.2630	1.518400	00000000
04/24/08	11	60.0	85.7	9.9	0.0	64.6	248.5	205.7146	231.3832	1.518400	00000000

04/24/08	10	60.0	85.6	10.0	0.0	63.8	248.3	204.3104	230.5425	1.518400	00000000
04/24/08	9	60.0	85.8	9.9	0.0	62.8	247.4	205.8544	230.9907	1.518400	00000000
04/24/08	8	60.0	85.6	9.9	0.0	61.9	248.0	203.7115	230.0590	1.518400	00000000
04/24/08	7	60.0	85.7	10.0	0.1	60.4	247.2	204.2812	230.0206	1.518400	00000000
04/24/08	6	60.0	86.1	10.0	0.0	58.6	247.5	204.4200	230.2366	1.518400	00000000
04/24/08	5	60.0	86.2	10.0	0.0	58.2	247.9	204.5667	230.5000	1.518400	00000000
04/24/08	4	60.0	86.1	9.9	0.0	58.9	248.1	204.6425	230.6297	1.518400	00000000
04/24/08	3	60.0	86.3	10.0	0.0	59.0	248.4	204.7123	230.8103	1.518400	00000000
04/24/08	2	60.0	86.1	10.0	0.0	58.8	248.1	204.6134	230.6129	1.518400	00000000
04/24/08	1	60.0	86.3	10.0	0.1	59.3	247.7	205.8375	231.1009	1.518400	00000000
04/24/08	0	60.0	86.4	10.1	0.0	59.6	248.0	205.9649	231.3190	1.518400	00000000
04/23/08	23	60.0	86.3	10.0	0.0	59.8	248.0	205.9768	231.3385	1.518400	00000000
04/23/08	22	60.0	86.3	10.0	0.0	60.2	248.1	206.0616	231.4108	1.518400	00000000
04/23/08	21	60.0	86.3	10.0	0.0	60.4	248.2	206.0965	231.5040	1.518400	00000000
04/23/08	20	60.0	86.3	10.0	0.0	60.7	248.3	205.9514	231.4658	1.518400	00000000
04/23/08	19	60.0	86.4	10.0	0.1	61.4	247.5	207.9761	232.2192	1.518400	00000000
04/23/08	18	60.0	86.5	10.0	0.0	63.0	248.0	208.5135	232.7459	1.518400	00000000
04/23/08	17	60.0	86.4	10.1	0.0	64.5	248.5	208.4055	232.8928	1.518400	00000000
04/23/08	16	60.0	86.2	10.0	0.0	65.2	248.6	208.1643	232.8401	1.518400	00000000
04/23/08	15	60.0	86.3	10.0	0.0	65.7	248.8	208.1098	232.8929	1.518400	00000000
04/23/08	14	60.0	86.2	10.0	0.0	65.8	248.7	208.4267	233.0186	1.518400	00000000
04/23/08	13	60.0	86.2	10.0	0.1	65.8	249.2	207.7215	232.8596	1.518400	00000000
04/23/08	12	60.0	86.3	10.0	0.0	65.4	248.8	208.2413	232.9333	1.518400	00000000
04/23/08	11	60.0	86.2	10.0	0.0	65.0	248.8	207.6511	232.6076	1.518400	00000000
04/23/08	10	60.0	86.2	9.9	0.0	64.3	248.4	207.3557	232.2777	1.518400	00000000
04/23/08	9	60.0	86.2	10.0	0.0	63.5	247.8	207.8218	232.2612	1.518400	00000000
04/23/08	8	60.0	86.1	10.0	0.1	62.5	247.5	207.0928	231.7420	1.518400	00000000
04/23/08	7	60.0	86.3	10.0	0.0	61.3	248.4	206.2057	231.6366	1.518400	00000000
04/23/08	6	60.0	86.3	10.0	0.0	59.8	248.2	205.6476	231.2303	1.518400	00000000
04/23/08	5	60.0	86.4	10.1	0.0	59.1	248.0	206.2028	231.4518	1.518400	00000000
04/23/08	4	60.0	86.5	10.0	0.0	59.2	248.0	206.2422	231.4860	1.518400	00000000
04/23/08	3	60.0	86.5	10.0	0.0	59.2	248.1	206.2806	231.5405	1.518400	00000000
04/23/08	2	60.0	86.5	10.1	0.1	59.3	248.2	206.3360	231.6381	1.518400	00000000
04/23/08	1	60.0	86.5	10.0	0.0	59.6	248.4	206.4153	231.7722	1.518400	00000000
04/23/08	0	60.0	86.5	10.0	0.0	59.9	248.5	206.3945	231.8044	1.518400	00000000
04/22/08	23	60.0	86.5	10.0	0.0	60.2	248.7	206.3364	231.8353	1.518400	00000000
04/22/08	22	60.0	86.4	10.1	0.0	60.6	248.3	206.9825	232.0209	1.518400	00000000
04/22/08	21	60.0	86.6	10.0	0.0	61.0	248.3	207.6281	232.3791	1.518400	00000000
04/22/08	20	60.0	86.6	10.0	0.1	61.3	248.3	207.5962	232.3832	1.518400	00000000
04/22/08	19	60.0	86.6	10.1	0.0	62.0	247.8	208.9945	232.9431	1.518400	00000000
04/22/08	18	60.0	86.7	10.0	0.0	63.8	248.3	209.7446	233.5896	1.518400	00000000
04/22/08	17	60.0	86.6	10.1	0.0	65.3	248.6	209.5602	233.6161	1.518400	00000000
04/22/08	16	60.0	86.5	10.0	0.0	65.9	249.0	209.3374	233.6739	1.518400	00000000
04/22/08	15	60.0	86.5	10.0	0.0	66.1	249.4	209.1399	233.7119	1.518400	00000000
04/22/08	14	60.0	86.6	10.1	0.1	66.1	248.9	210.4186	234.2057	1.518400	00000000
04/22/08	13	60.0	86.7	10.0	0.0	65.9	249.6	209.6958	234.1448	1.518400	00000000
04/22/08	12	60.0	86.7	10.1	0.0	65.4	249.7	209.1565	233.8759	1.518400	00000000
04/22/08	11	60.0	86.6	10.0	0.0	64.9	249.5	209.0411	233.7126	1.518400	00000000
04/22/08	10	60.0	86.7	10.1	0.0	64.1	248.8	209.1369	233.4748	1.518400	00000000
04/22/08	9	60.0	86.5	10.0	0.1	63.2	248.6	208.6164	233.0889	1.518400	00000000
04/22/08	8	60.0	86.7	10.1	0.0	61.9	248.9	207.8891	232.8232	1.518400	00000000
04/22/08	7	60.0	86.6	10.0	0.0	60.5	249.4	206.2696	232.1296	1.518400	00000000
04/22/08	6	60.0	86.6	10.1	0.0	59.2	248.9	206.3779	231.9655	1.518400	00000000
04/22/08	5	60.0	87.0	10.0	0.0	58.3	248.3	207.8620	232.5052	1.518400	00000000
04/22/08	4	60.0	86.9	10.1	0.0	58.4	248.3	207.9089	232.5330	1.518400	00000000
04/22/08	3	60.0	86.9	10.1	0.1	58.4	248.3	207.9297	232.5475	1.518400	00000000
04/22/08	2	60.0	87.0	10.1	0.0	58.5	248.5	207.9910	232.6859	1.518400	00000000
04/22/08	1	60.0	87.2	10.1	0.0	58.2	248.5	208.5701	233.0174	1.518400	00000000
04/22/08	0	60.0	87.1	10.1	0.0	58.9	248.8	208.6489	233.1900	1.518400	00000000
04/21/08	23	60.0	87.1	10.1	0.0	59.7	248.9	208.7155	233.2532	1.518400	00000000
04/21/08	22	60.0	87.1	10.1	0.0	60.0	249.0	208.6795	233.2832	1.518400	00000000
04/21/08	21	60.0	87.0	10.1	0.1	60.3	248.8	208.9130	233.3335	1.518400	00000000
04/21/08	20	60.0	87.1	10.1	0.0	60.7	248.6	209.5390	233.6072	1.518400	00000000
04/21/08	19	60.0	87.1	10.1	0.0	61.2	248.3	210.4064	233.9497	1.518400	00000000
04/21/08	18	60.0	87.3	10.1	0.0	62.6	247.7	212.6070	234.8898	1.518400	00000000
04/21/08	17	60.0	87.3	10.1	0.0	64.0	248.0	212.9068	235.1746	1.518400	00000000
04/21/08	16	60.0	87.2	10.2	0.0	64.7	248.5	212.7798	235.3259	1.518400	00000000
04/21/08	15	60.0	87.2	10.1	0.1	65.0	249.1	211.8301	235.0727	1.518400	00000000

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04/21/08	14	60.0	87.1	10.1	0.0	65.0	249.2	211.8934	235.1724	1.518400	00000000
04/21/08	13	60.0	87.3	10.1	0.0	64.8	249.2	211.9694	235.2109	1.518400	00000000
04/21/08	12	60.0	87.2	10.1	0.0	64.6	249.6	211.6406	235.2062	1.518400	00000000
04/21/08	11	60.0	87.1	10.1	0.0	64.2	249.8	210.6360	234.7480	1.518400	00000000
04/21/08	10	60.0	87.1	10.1	0.1	63.3	249.3	210.6715	234.5267	1.518400	00000000
04/21/08	9	60.0	87.2	10.1	0.0	62.4	248.7	210.7166	234.2742	1.518400	00000000
04/21/08	8	60.0	87.2	10.1	0.0	61.4	249.1	210.3121	234.2614	1.518400	00000000
04/21/08	7	60.0	87.1	10.1	0.0	60.4	249.7	208.3398	233.3958	1.518400	00000000
04/21/08	6	60.0	87.1	10.1	0.0	59.0	249.3	208.2352	233.1608	1.518400	00000000
04/21/08	5	60.0	87.5	10.2	0.0	58.1	248.2	210.3595	233.8720	1.518400	00000000
04/21/08	4	60.0	87.5	10.1	0.1	58.1	248.2	210.4954	233.9599	1.518400	00000000
04/21/08	3	60.0	87.6	10.2	0.0	58.1	248.4	210.5293	234.0544	1.518400	00000000
04/21/08	2	60.0	87.5	10.1	0.0	58.2	248.5	210.6201	234.1324	1.518400	00000000
04/21/08	1	60.0	87.6	10.2	0.0	58.3	248.5	210.6629	234.1699	1.518400	00000000
04/21/08	0	60.0	87.6	10.1	0.0	58.3	248.5	210.7218	234.2141	1.518400	00000000
04/20/08	23	60.0	87.6	10.2	0.0	58.1	248.5	210.7711	234.2398	1.518400	00000000
04/20/08	22	60.0	87.7	10.2	0.1	58.4	248.7	210.9197	234.3981	1.518400	00000000
04/20/08	21	60.0	87.6	10.1	0.0	59.0	248.5	211.1732	234.4724	1.518400	00000000
04/20/08	20	60.0	87.8	10.2	0.0	59.6	248.2	212.7115	235.1659	1.518400	00000000
04/20/08	19	60.0	87.5	10.1	0.0	60.3	249.5	210.5212	234.5601	1.518400	00000000
04/20/08	18	60.0	88.0	10.2	0.0	61.9	248.3	214.7649	236.3480	1.518400	00000000
04/20/08	17	60.0	87.9	10.2	0.0	63.3	248.7	214.8111	236.5564	1.518400	00000000
04/20/08	16	60.0	87.8	10.2	0.1	63.9	248.9	214.9299	236.7243	1.518400	00000000
04/20/08	15	60.0	87.9	10.2	0.0	64.3	249.3	214.7965	236.8283	1.518400	00000000
04/20/08	14	60.0	88.0	10.2	0.0	64.3	249.5	215.0751	237.0760	1.518400	00000000
04/20/08	13	60.0	87.9	10.2	0.0	64.2	250.1	214.3077	236.9175	1.518400	00000000
04/20/08	12	60.0	88.0	10.2	0.0	63.6	250.2	213.9361	236.7601	1.518400	00000000
04/20/08	11	60.0	87.9	10.2	0.1	63.2	249.9	213.9536	236.6444	1.518400	00000000
04/20/08	10	60.0	87.9	10.2	0.0	62.6	249.6	213.8142	236.4104	1.518400	00000000
04/20/08	9	60.0	88.0	10.2	0.0	61.9	249.2	213.7349	236.2047	1.518400	00000000
04/20/08	8	60.0	87.9	10.2	0.0	60.9	248.6	213.9236	236.0141	1.518400	00000000
04/20/08	7	60.0	88.4	10.3	0.0	59.6	248.5	215.2078	236.6712	1.518400	00000000
04/20/08	6	60.0	88.1	10.2	0.0	58.3	249.5	212.3753	235.5684	1.518400	00000000
04/20/08	5	60.0	88.4	10.2	0.1	57.7	249.4	213.1593	235.9437	1.518400	00000000
04/20/08	4	60.0	88.4	10.3	0.0	57.7	249.5	213.3353	236.0892	1.518400	00000000
04/20/08	3	60.0	88.4	10.2	0.0	57.6	249.7	213.4876	236.2713	1.518400	00000000
04/20/08	2	60.0	88.5	10.3	0.0	57.7	249.8	213.4748	236.3160	1.518400	00000000
04/20/08	1	60.0	88.5	10.2	0.0	57.8	249.9	213.4194	236.3324	1.518400	00000000
04/20/08	0	60.0	88.7	10.3	0.0	58.1	249.3	215.1426	237.0013	1.518400	00000000
04/19/08	23	60.0	88.7	10.3	0.1	58.2	249.4	215.3734	237.1653	1.518400	00000000
04/19/08	22	60.0	88.9	10.3	0.0	58.2	249.5	215.7671	237.4285	1.518400	00000000
04/19/08	21	60.0	89.0	10.3	0.0	58.2	249.9	216.1954	237.8422	1.518400	00000000
04/19/08	20	60.0	89.1	10.4	0.0	58.2	251.1	215.5192	238.0300	1.518400	00000000
04/19/08	19	60.0	92.3	10.7	0.0	57.8	252.6	229.2472	246.2384	1.518400	00000000
04/19/08	18	60.0	85.4	9.9	0.1	60.8	295.8	167.5663	226.9129	1.518400	00000000
04/19/08	17	60.0	84.7	9.8	0.0	61.0	297.7	163.1192	224.6835	1.518400	00000000
04/19/08	16	60.0	85.7	9.9	0.0	59.8	297.6	166.8478	227.2168	1.518400	00000000
04/19/08	15	60.0	96.8	11.3	0.0	57.5	326.6	189.9304	253.3422	1.518400	00000000
04/19/08	14	14.8	23.5	2.7	0.0	62.6	409.2	136.7654	60.0171	1.518400	00000000
04/19/08	13	0.0	0.0	0.0	0.0	71.0	-0.1	0.0000	0.0000	0.000000	00000000
04/19/08	12	0.0	0.0	0.0	0.0	71.6	-0.2	0.0000	0.0000	0.000000	00000000

964



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

ANALYSIS NO. RA28004  
 CUST. NO. 69020

WELL/LEASE INFORMATION

CUSTOMER NAME	RIDGEWAY ARIZONA OIL CORP.	SOURCE	N/A
WELL NAME	10-5-30	PRESSURE	249 PSIG
COUNTY/ STATE	<u>964</u>	SAMPLE TEMP	60.5 DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	04/23/2008
FORMATION	GRANITE WASH	SAMPLED BY	KIVA
CUST.STN.NO.		FOREMAN/ENGR.	

REMARKS NITROGEN % INCLUDES: .1173% (1173 PPM), H2 = .0002% ( 2 PPM)  
 BENZENE = .0000% (0000 PPM), TOLUENE = .0001% (1 PPM), ETHYLBENZENE &  
 XYLENES = NONE DETECTED

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR
NITROGEN	1.407	0.0000	0.00	0.0
CO2	98.569	0.0000	0.00	1.4
METHANE	0.019	0.0000	0.19	0.0
ETHANE	0.000	0.0000	0.00	0.0
PROPANE	0.000	0.0000	0.00	0.0
I-BUTANE	0.000	0.0000	0.00	0.0
N-BUTANE	0.000	0.0000	0.00	0.0
I-PENTANE	0.002	0.0007	0.08	0.0
N-PENTANE	0.001	0.0004	0.04	0.0
HEXANE	0.001	0.0004	0.05	0.0
HEPTANE	0.001	0.0005	0.06	0.0
OCTANE	0.000	0.0000	0.00	0.0
NONANE PLUS	0.000	0.0000	0.00	0.0
TOTAL	100.000	0.0020	0.42	1.5

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0060
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.4
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	0.4
REAL SPECIFIC GRAVITY	1.5194

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.4	CYLINDER #	069
DRY BTU @ 14.696	0.4	CYLINDER PRESSURE	248 PSIG
DRY BTU @ 14.730	0.4	DATE RUN	04/25/2008
DRY BTU @ 15.025	0.4	ANALYSIS RUN BY	DAWN BLASSIN

964

## SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name State 10-5-30  
 Location 1173' FNL & 842' FWL  
 Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drilled to a depth of 2006' and ran 9 5/8" casing, pumped cement, circulated to surface and prepared to drill out.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title Field Operations Supt Date 4-15-08

Permit No. 964

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL  GAS WELL  OTHER  (Specify) -CO2

3. Well Name State 10-5-30  
 Location 1173' FNL & 842' FWL  
 Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fished casing out, cleaned out hole to a depth of 1003', preparing to run 13 3/8" for our surface casing and 9 5/8" casing for our production casing.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 4-7-08

Permit No. 964

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name State 10-5-30  
 Location 1173' FNL & 842' FWL  
 Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well spudded 3-28-08

Drilled to a depth of 1003' and prepared to run 13 3/8" casing.  
 Collar came off at 600' of casing, went to bottom preparing to fish out.

8. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Field Operations Supv Date 3-31-08

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy  
 Form No. 25

Permit No. 964

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator RIDGEWAY ARIZONA OIL CORP

2. OIL WELL  GAS WELL  OTHER  (Specify) CO2

3. Well Name State 10-5-30

Location 1173' FNL & 842' FWL

Sec. 5 Twp. 10N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-108347

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  DIRECTIONAL DRILL   
 SHOOT OR ACIDIZE  PERFORATE CASING   
 REPAIR WELL  CHANGE PLANS

(OTHER) \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  WEEKLY PROGRESS   
 FRACTURE TREATMENT  REPAIRING WELL   
 SHOOTING OR ACIDIZING  ALTER CASING   
 ABANDONMENT

(OTHER) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

M.I.R.U. Patterson Rig 746, proposed spud date 3/28/08

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supt Date 3-26-08

Permit No. 964

<p><b>STATE OF ARIZONA</b>  <b>OIL &amp; GAS CONSERVATION COMMISSION</b>                  Sundry Notice and Reports On Wells                  File One Copy</p>
Form No. 25



## PERMIT TO DRILL

This constitutes the permission and authority from the  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP  
(OPERATOR)

to drill a well to be known as

10-5-30 STATE  
(WELL NAME)

located 1173' FNL & 0842' FWL

Section 5 Township 10N Range 30E, APACHE County, Arizona.

The ALL FOR GRANITE WASH of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 21 day of March 2008, 1908.

OIL AND GAS CONSERVATION COMMISSION

By SL Raiz  
EXECUTIVE DIRECTOR  
OIL AND GAS PROGRAM ADMINISTRATOR

PERMIT 03084

RECEIPT NO. 3153

A.P.I. NO. 02-001-20357

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR  
RIDGEWAY ARIZONA OIL CORP

Address	City	State	Phone Number
P O BOX 1110	ST JOHNS AZ 85936		928-337-3230

Drilling Contractor  
ANIMAS WELL DRILLING SERVICES

Address PO BOX 1813 Midland, TX 79702

### DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor 13-108347	Well number 10-5-30	Elevation (ground) 6981'
Nearest distance from proposed location to property or lease line:  842 feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:  N/A feet	
Number of acres in lease 2443.90	Number of wells on lease, including this well, completed in or drilling to this reservoir. 1	

If lease purchased with one or more wells drilled, from whom purchased.	Name	Address
---	------	---------

Well location (give footage from section lines) 1173' FNL + 842 FEL FWL	Section - Township - Range or Block and Survey S.5 T10N R30E G+SRM	Dedication per A.A.C. R12-7-104(A)(3) Granite Wash/All
--	---	---

Field and reservoir (if wildcat, so state) Wildcat	County Apache
---	------------------

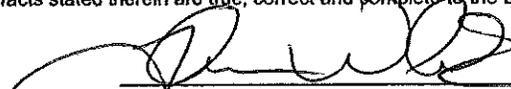
Distance in miles and direction from nearest town or post office  
12.4 miles N 23° 31' E from Springerville P.O.

Proposed depth: 3000 +/-	Rotary or cable tools Rotary	Approximate date work will start 3-15-08
Bond status <u>On file</u> Amount	Organization Report On file <b>XX</b> Or attached	Filing Fee of \$25.00 Attached <b>XX</b>

Remarks

API # 02-001-20357

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Az Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

2-25-08  
Date

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 964  
Approval Date: 3-21-2008  
Approved By: SC Rainey

**STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION**

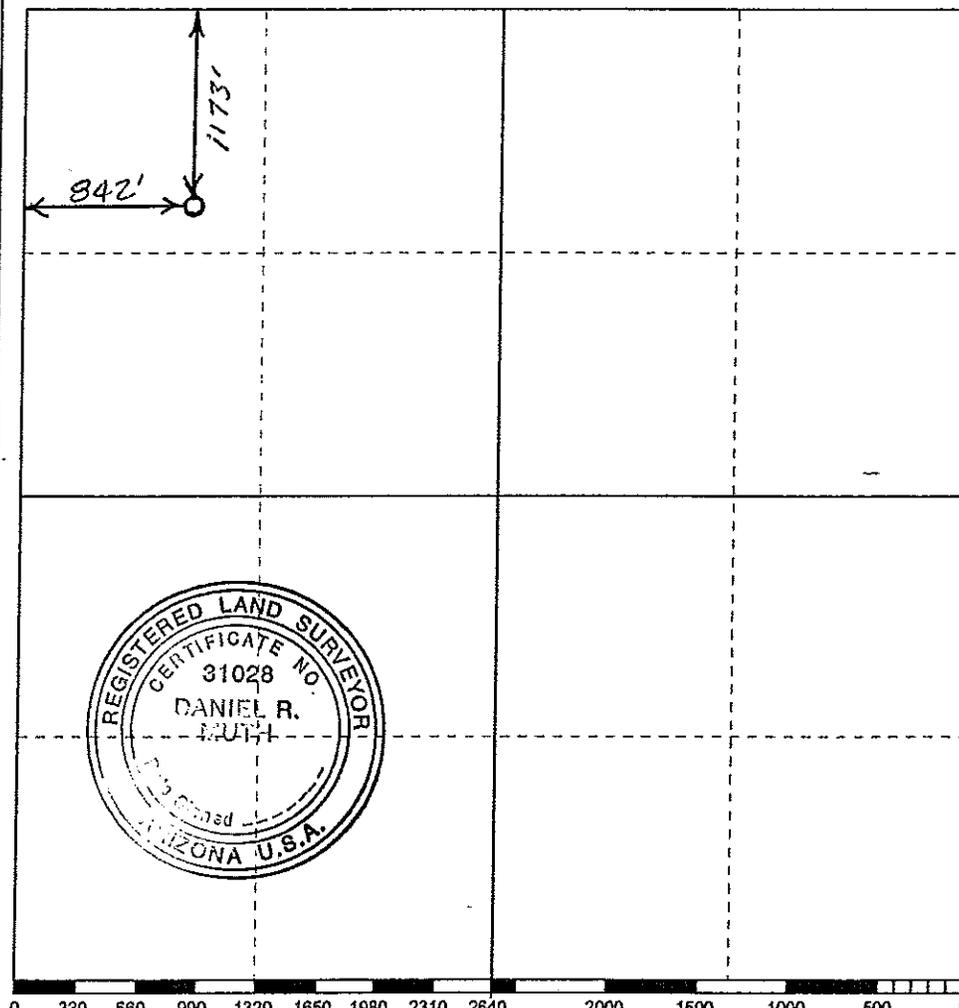
Application to Drill or Re-enter  
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

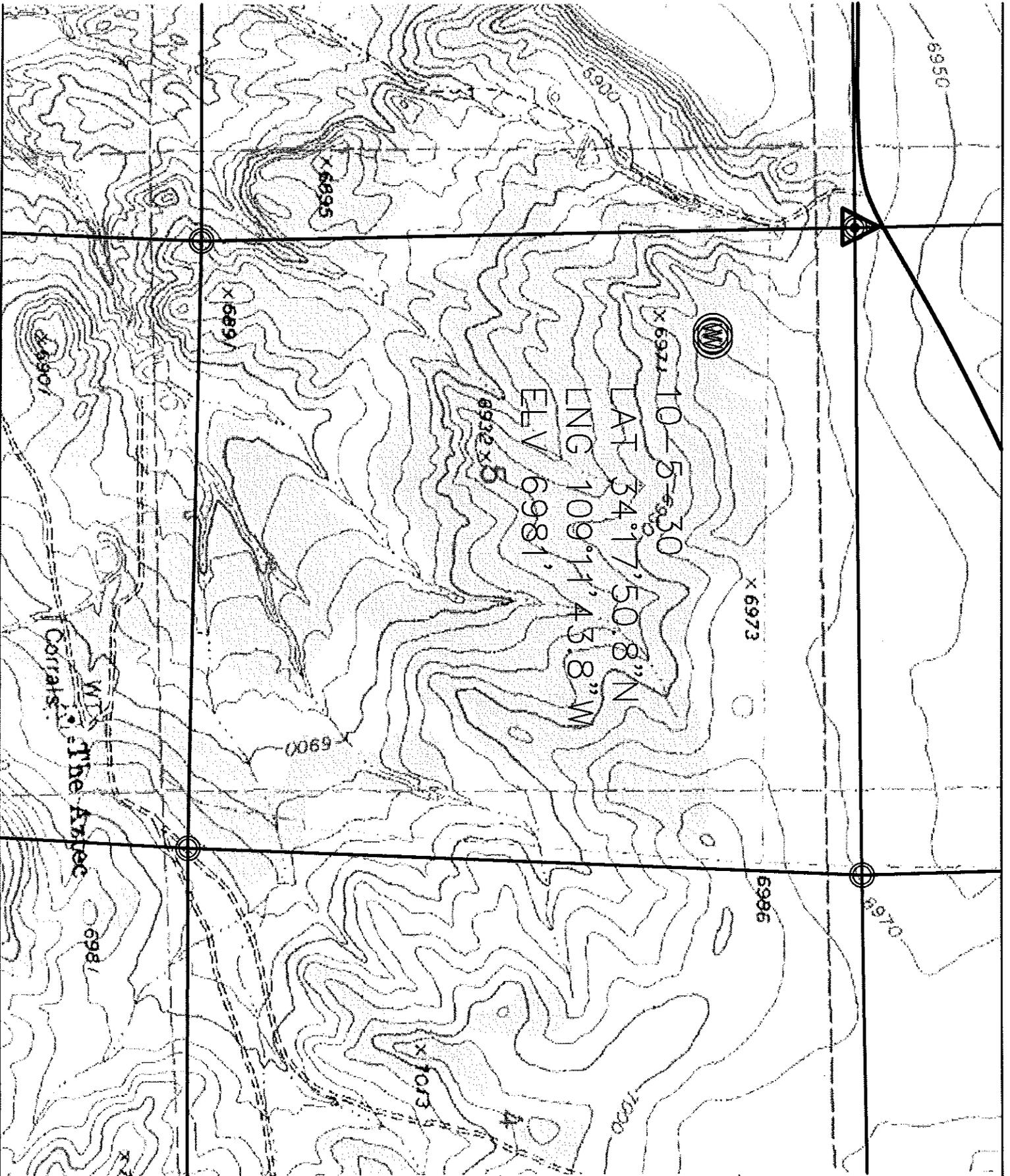
P/N 964

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES  NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES  NO  If answer is yes, give type of consolidation \_\_\_\_\_
- If the answer to question four is no, list all the owners and their respective interests below:

Owner <b>RIDGEWAY ARIZONA OIL CORP</b>  P OBOX 1110 ST JOHNS, AZ 85936	Land Description <b>NW 1/4 S.5 T10N R30E G+SRM</b>  <i>Apache Co. Az</i>
	<p style="text-align: center;"><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name <b>Thomas White</b></p> <p>Position <b>Field Operations Supv.</b></p> <p>Company <b>Ridgeway Arizona Oil Corp</b></p> <p>Date <b>2-25-08</b></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <b>31 Jan 2008</b></p> <p>Registered Land Surveyor <i>[Signature]</i></p> <p>Certificate No. <b>AZ RLS 31028</b></p>
<b>REGISTERED LAND SURVEYOR</b> CERTIFICATE NO. 31028 <b>DANIEL R. [Signature]</b> ARIZONA U.S.A.	

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8"	43#	J55	-0-	80'	0-80'	100	Ready Mix
9 5/8"	36#	J55	-0-	2000'	0-2000'	400	Class C
7"	23#	J55	-0-	2500'	0-2500'	500	Class C



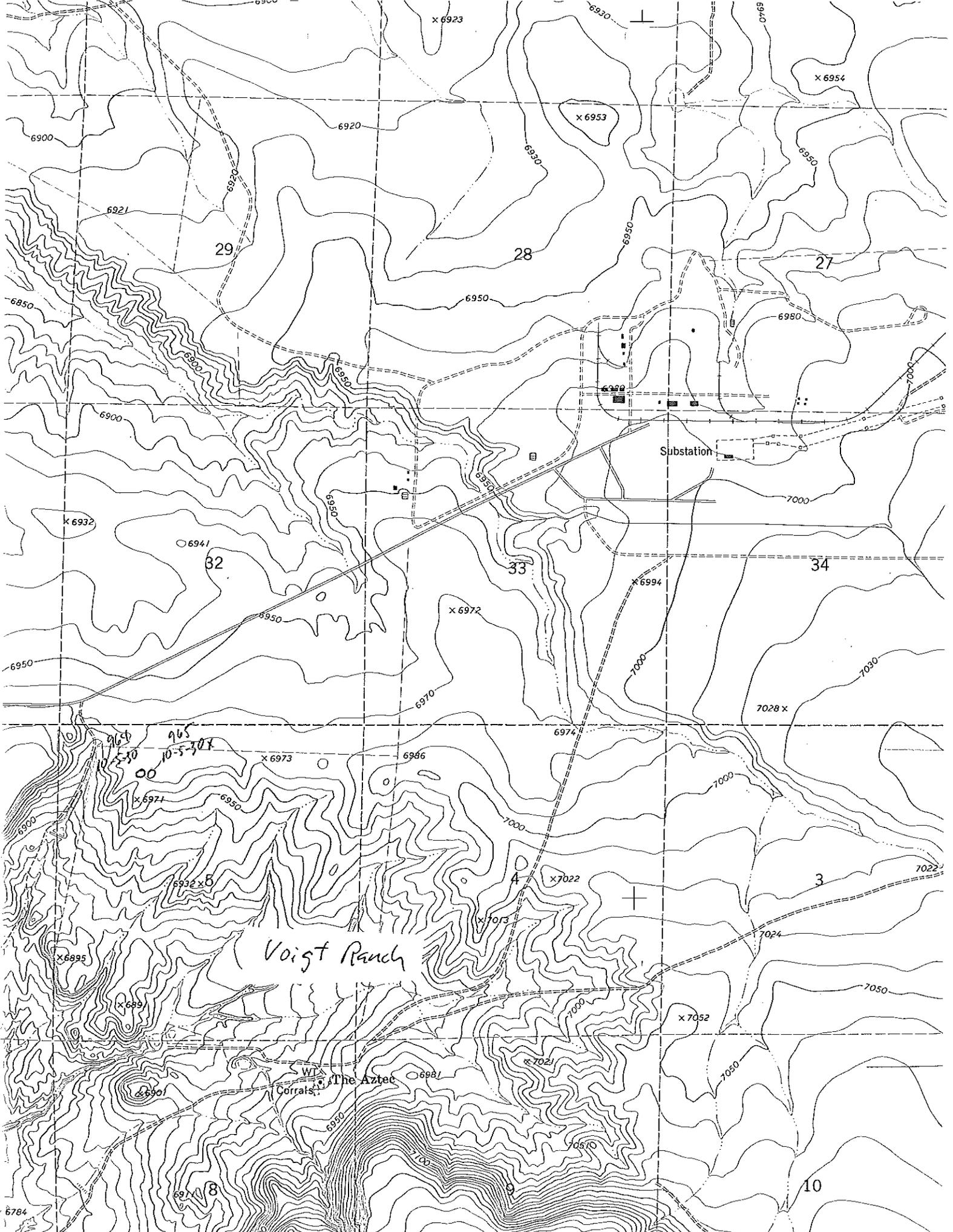
DANIEL R. MUTH PLS  
 P.O. BOX 1753  
 SPRINGVILLE, AZ 85938  
 928-245-3922

**N**  
 scale  
 1" = 500'

LOCATION  
 S. 5  
 T10NR30E G&SRM

10-5-30 964

PROJECT#	2006.027	DRN BY:	DRM
DATE:	10-5-30	SHEET:	1



## Drilling Well Prognosis

**OPERATOR** Ridgeway AZ Oil Corp.    **LEASE** 13-108347    **NO.** 10-5-30 state  
**LOCATION** T10 S5 R30    **FOOTAGE** 1173 FNL & 842 FWL    964  
**COUNTY** Apache    **STATE** AZ.  
**ELEVATION:** Ground level 6981    Kelly Bushing 6991

**GEOLOGICAL PROGRAM**

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	800 +/-		
FT. Apache	1600 +/-		
Amos Wash	1975 +/-		
Precambrian	3000 +/-		

**ELECTRIC LOGGING:**

**Company** Schlumberger    **Phone** 505-325-5007  
**Logging Program:** To be determined by Geologist

**Well Site Geologist:** George Scott    **Phone** 505-350-2030  
**Mudlogger:** Scotty Scott    **Phone** 580-729-0107  
**Coring Co.** \_\_\_\_\_    **Phone** \_\_\_\_\_  
**Coring Analysis Co.** \_\_\_\_\_    **Phone** \_\_\_\_\_

**Sample Catching Instructions:** \_\_\_\_\_

**Drilling Time Instructions:** \_\_\_\_\_

**MUD PROGRAM**

**Mud Engineer** Sean Heart    **Phone** 970-985-1363

Depths	Instructions
0	Water Based Mud system
2550	

**ENGINEERING PROGRAM**

**Well Site Engineer** Clifford Marsters    **Phone** 505-793-3883  
**Drilling Contractor** Ridgeway AZ Oil Corp.    **Phone** 928-337-3230  
**Tool Pusher** \_\_\_\_\_    **Phone** \_\_\_\_\_  
**Cementing Co.** Key Energy    **Phone** 505-564-3489  
**Water Hauler** Highland Trucking    **Phone** 928-245-2222

Casing				Cement	
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.
	13 3/8		80	Ready mix	Surface
12 1/4	9 5/8	36 #	2000	500 sks/ Class C	"
8 1/4	7	23#	2500	"	"
					"

**SHOWS & BREAKS-INSTRUCTIONS:** \_\_\_\_\_

**OTHER INSTRUCTIONS:** \_\_\_\_\_

**DAILY DRILLING REPORTS TO:** \_\_\_\_\_

**St. John's Dome Drilling Prognosis - Granite Wash Completion**

*10-5-30 State*  
964

Formation/Csg Points	TVD	BHP	EMW
----------------------	-----	-----	-----

Approximate Depths

16" Conductor 80  
Cement w/ Ready Mix

Supal 1300  
Wet Water Sand

Fort Apache 1800

9-5/8" 36# J-55 STC @ Amos Wash Top

Amos Wash 2000 450 4.33  
PAY ZONE - CO2

7" 23# J-55 STC Contingency

Raven 2150  
Water Producing Zone

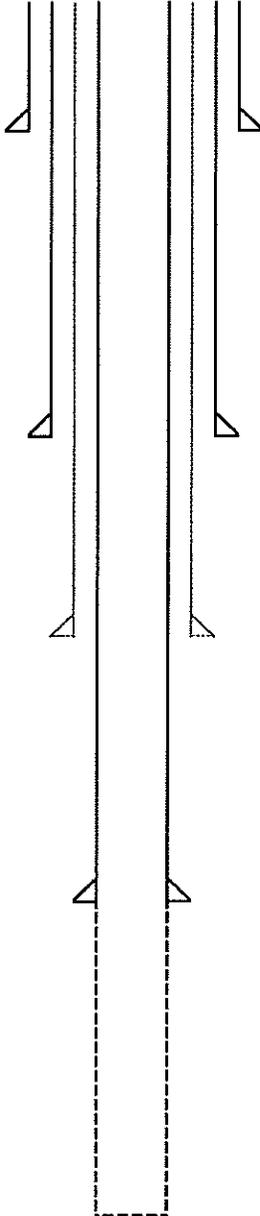
Abo Reef 2300

5-1/2" 15.5# J-55 LTC @ Granite Wash Top

Granite Wash 2500 690 5.31  
PAY ZONE - CO2

Granite 2650 690 5.01  
Fractured Basement  
PAY ZONE - CO2

TD 3000



**12-1/4" Hole**

Drilling: Drill a 12-1/4" hole to Amos Wash Top  
Survey: Drop Inclination Surveys: 500' Intervals and TD  
Evaluation: 2 Man Mudlogging Unit  
Logging: None  
Fluids: Water Base Mud  
Cement: Foam Slurry, Cement to Surface  
FIT: Full Circulation of Mud System Only  
Casing: 9-5/8" 36# J-55 STC

**CASING POINT SELECTION IS EXTREMELY CRITICAL  
AMOS WASH TOP MUST BE CAREFULLY FOUND  
BY MUDLOGGER**

**7-7/8" Hole**

(6-1/4" Contingency)  
Drilling: Drill a 7-7/8" hole to Granite Wash Top  
Survey: Drop Inclination Surveys: 500' Intervals and TD  
Evaluation: 2 Man Mudlogging Unit  
Logging: Triple Combo TD to Surface  
Fluids: Water Base Mud  
Cement: Foam Slurry, Cement to Surface  
FIT: Full Circulation of Mud System Only  
Casing: 5-1/2" 15.5# J-55 LTC

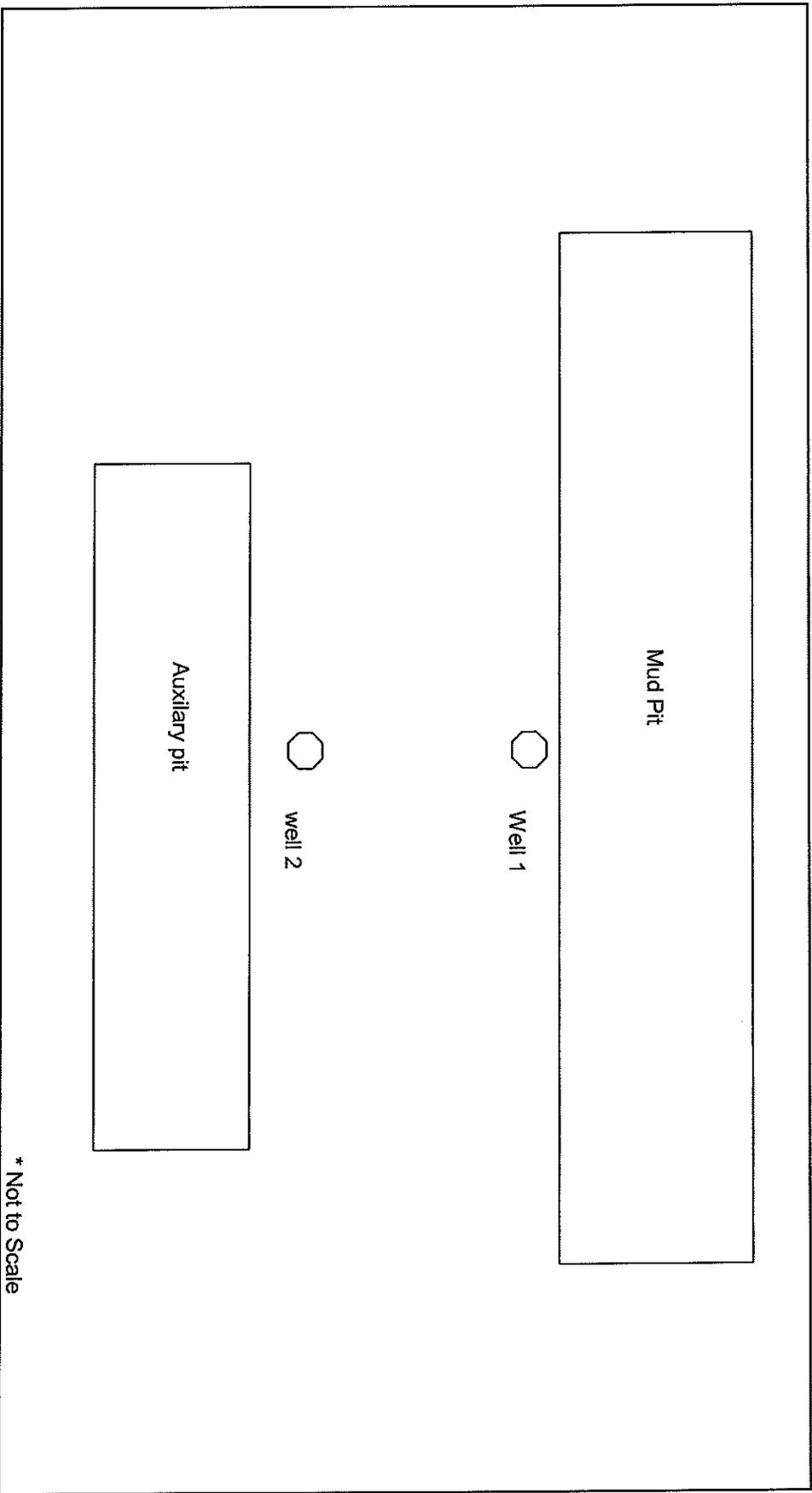
**CASING POINT SELECTION IS EXTREMELY CRITICAL  
GRANITE WASH TOP MUST BE CAREFULLY FOUND  
BY MUDLOGGER**

Drilling Rig RDMO After Setting Casing

MIRU Pulling Unit to Drill Openhole Section

**6-1/4" Hole**

(4-3/4" Contingency)  
Drilling: Drill a 6-1/4" Hole to TD  
Survey: Drop Inclination Survey at TD  
Evaluation: None  
Fluids: Nitrogen and Clean Mist  
Casing: None - Openhole Completion



\* Not to Scale

7959

**RIDGEWAY ARIZONA OIL CORP.**

OPERATING ACCOUNT  
P.O. BOX 1110 928-337-3230  
590 S. WHITE MOUNTAIN DRIVE  
SAINT JOHNS, AZ 85936

BANK OF THE WEST  
ST. JOHNS OFFICE  
ST. JOHNS, AZ 85936  
91-564-1221

02/25/2008

PAY TO THE  
ORDER OF

Arizona Geological Survey

\$ \*\*150.00

One hundred fifty and 00/100\*\*\*\*\* DOLLARS

Arizona Geological Survey  
451 W Congress  
Suite 100  
Tucson, AZ 85701

MEMO

⑈007959⑈ ⑆122105647⑆ 631002458⑈

Security Features Included. Details on back.

**RIDGEWAY ARIZONA OIL CORP.**

02/25/2008

Arizona Geological Survey

7959

Date	Type	Reference	Original Amount	Balance Due	Payment
02/25/2008	Bill	022508	150.00	150.00	150.00
		Check Amount			150.00

964

<b>RECEIPT</b>		Date <u>2-26-2008</u>	No. <u>3153</u>
Received From <u>Ridgeway Arizona Oil Corp</u>			
Address <u>PO Box 1110 St Johns AZ 85936</u>			
<u>one hundred fifty and no/100</u>			Dollars \$ <u>150.00</u>
For <u>filing fee 9-5-31, 9-5-31X, 10-5-30, 10-5-31X, 11-23-30,</u> <u>and 11-23-30X State</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>150.00</u>
BALANCE DUE		MONEY ORDER	
By <u>SL Rainz</u>			

150.00

# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Carmen Janner*  
Signature

October 31, 2007  
Date

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1

Mail completed form to  
Oil and Gas Program Administrator  
Arizona Geological Survey  
416 W Congress., #100  
Tucson, AZ 85701

## BLANKET BOND COVER SHEET

### RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	\$15,000
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

#### PERMITS COVERED BY THIS BLANKET BOND:

<u>888</u>	TA Feb 1997	<u>959</u>	TA Mar 2008
<u>895</u>	TA Mar 1997	<u>960</u>	Permitted Feb 04, 2008
<u>896</u>	SI Mar 2004	<u>961</u>	Permitted Mar 04, 2008
<u>897</u>	TA Mar 1997	<u>962</u>	Permitted Mar 21, 2008
<u>900</u>	TA May 1997	<u>963</u>	Permitted Mar 21, 2008
<u>916</u>	TA Oct 2004	<u>964</u>	Permitted Mar 21, 2008
<u>937</u>	TA Mar 2007	<u>965</u>	Permitted Mar 21, 2008
<u>938</u>	TA Feb 2007	<u>966</u>	Permitted Mar 21, 2008
<u>939</u>	TA Apr 2007	<u>967</u>	Permitted Mar 21, 2008
<u>940</u>	TA Apr 2007		
<u>941</u>	TA Apr 2007		
<u>942</u>	PA 02-10-2008 (need comp rpt)		
<u>943</u>	TA May 2007		
<u>944</u>	TA May 2007		
<u>945</u>	TA Feb 2007		
<u>946</u>	TA Mar 2007		
<u>947</u>	TA May 2007		
<u>948</u>	PA 02-17-2008 (need comp rpt)		
<u>949</u>	Permitted Jan 10, 2008		
<u>950</u>	TA Feb 2008		
<u>952</u>	Permitted Jan 29, 2008		
<u>953</u>	TA Feb 2008		
<u>954</u>	TA Feb 2008		
<u>955</u>	TA Mar 2008		
<u>956</u>	TA Mar 2008		
<u>957</u>	TA Mar 2008		
<u>958</u>	Permitted Feb 04, 2008		

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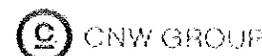
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## Financial News

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Press Release

Source: Enhanced Oil Resources Inc.

# Enhanced Oil Resources Inc. provides drilling update; Tests 2.4 mmcfpd from Granite Wash well

Wednesday April 23, 11:43 am ET

964

HOUSTON, April 23 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR](#) - [News](#)) today announced the successful test of the 10-5-30 Granite Wash well at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update on April 2, 2008, the Company reports that the 10-5-30 well has been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 2.4 million cubic feet per day (MMcfpd).

EOR Inc.'s President and CEO Mr. Barry Lasker said, "As evidenced by the 10-5-30 well, our drilling team continues to deliver promising test results and we are encouraged that the Granite Wash/Granite reservoir can continue to deliver at rates higher than previous modeling has suggested."

The Patterson Rig has now moved to the 11-23-30 well, approximately 3 miles north of the 10-2-30 well, to evaluate the Granite Wash. The 11-23-30 well will be drilled with large diameter casing in an effort to repeat the excellent results at the 10-2-30 well, which recently tested CO(2) at rates as high as 6 MMcfpd.

The Company also reports that the Animas rig has drilled the 9-5-31 well, located approximately 2 miles south of the 10-29-31, and encountered a similar Granite Wash interval seen in that well. The well is currently at the Granite interface and waiting on minor repairs to the drill string. Once repairs are complete, the well will be drilled an additional 200 feet to evaluate the fractured/weathered basement.

The Key completion rig is now on location at the 12-34-29X well to help unload drilling fluid from the 1,000-foot lateral component drilled earlier. The well continues to flow considerable gas and fluid at a rate of 200 barrels of water per day. The Company remains encouraged that a water-free completion will be made at the well.

Lastly, the Company has set a whip stock in each of the Granite Wash and Amos Wash wells drilled at the 12-31-30 location in preparation for taking each well horizontal. The horizontal well permits have now been received and drilling of these laterals will commence once a rig comes available.

### About Enhanced Oil Resources

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO(2) field, and producing oil via enhanced oil recovery processes using CO(2) injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped CO(2) and helium field in North America.

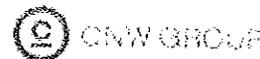
### Forward-Looking Statement

Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with



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## Financial News

Enter symbol(s)  Basic  Symbol Lookup

Press Release

Source: Enhanced Oil Resources Inc.

# Enhanced Oil Resources Inc. Provides Drilling Update.

Wednesday April 2, 9:23 am ET

## COMPLETES FIRST LATERAL GRANITE WASH WELL

964

HOUSTON, April 2 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: EOR - News) today announces the successful test of 2 additional Granite Wash wells at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update of March 4th, 2008 the Company has now successfully drilled and completed a 1,000 ft lateral within the Granite Wash interval at the 12-34-29X well. As previously reported, the Company had been drilling the 12-34-29X vertical well to evaluate the Granite Wash interval in the northwest end of the field. The well reached a total depth of 2,101ft on March 17, 2008 with only modest CO(2) gas shows recorded while drilling. These gas shows and limited drilling breaks while drilling indicated that the Granite Wash interval is less developed in the far north west of the field than elsewhere in the field. The vertical well was subsequently tested at a rate of 250,000 cubic feet per day. A decision was then made to drill at 1,000 ft lateral within the Granite Wash to determine the potential for increasing this rate through horizontal drilling. During drilling of the lateral the well was tested at various times and flowed gas at rates as high as 2.2 million cubic feet per day (mmcfpd), indicating that horizontal drilling can substantially increase flow rates in this part of the field. The well is currently producing at a stabilized rate of approximately 1 mmcfpd and is still producing induced water as a result of misting the formation while drilling. The Company expects that the well will clean up over the next few days and final rates will be provided at that time.

The Company is also pleased to report that the 10-29-31 well has also been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 1.4 mmcfpd. The well was originally planned as a large diameter completion, however shallow hole conditions at this location required an additional casing string be set, resulting in a 4 3/4 inch hole through the Granite Wash. The Company believes the Granite Wash flow rate can be improved in adjacent wells by completing the well with a similar casing program used in the 10-2-30 well located approximately 5 miles to the northwest.

The Company also reports that the Patterson rig has completed drilling of the 12-31-30 well, located approximately 3 miles east of the 12-34-29X and encountered a similar Granite Wash interval seen in that well. The Key completion rig has now moved on location and is preparing to sidetrack out of the casing at the top of the Granite Wash to drill a 1,000 ft lateral. The Patterson Rig has now moved to the 10-5-30 well to evaluate the Granite Wash at a location approximately 3 miles to the west of the 10-2-30 well that recently tested CO(2) at rates as high as 6 mmcfpd. The 10-5-30 well will be drilled with large diameter casing in order to attempt to repeat the excellent results at the 10-2-30 well.

In addition the Company is rigging up on two additional Granite Wash locations and has permitted a further 5 Granite Wash wells for drilling later in this program and we will provide results of these wells as they are drilled.

EOR Inc.'s President and CEO Mr. Barry Lasker reports "The Company is very pleased with the latest results from the 12-34-29X Granite Wash lateral well. This is a significant operational success for St. Johns. The increase in production from the original vertical well to the lateral well has increased our confidence that a substantial area in the far north west of the field can be produced at commercial rates with the use of horizontal drilling. The results also confirm that we are on the right track to improving the well performance by horizontal drilling within areas outside the reservoir sweet-spot and by using a bigger casing design in areas that are better developed."

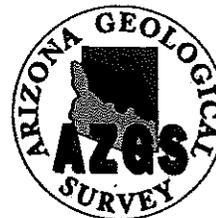
About Enhanced Oil Resources



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
[www.azgs.az.gov](http://www.azgs.az.gov)



M. Lee Allison  
Director and State Geologist

March 21, 2008

Delwin Wengert  
County Manager  
P.O. Box 428  
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 9-5-31 State (Permit 962); 9-5-31x State (Permit 963); 10-5-30 State (Permit 964); 10-5-30x State (Permit 965); 11-23-30 State (Permit 966); and 11-23-30x State (Permit 967); Apache County

Dear Mr. Wengert:

It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas. The Commission posts approved applications for permit to drill on its website at [www.azogcc.az.gov](http://www.azogcc.az.gov).

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "S L Rauzi".

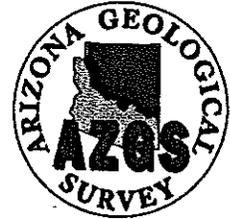
Steven L. Rauzi  
Oil and Gas Program Administrator



Janet Napolitano  
Governor

State of Arizona  
**Arizona Geological Survey**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
(520) 770-3500  
www.azgs.az.gov



M. Lee Allison  
Director and State Geologist

March 21, 2008

Mr. Tom White  
Ridgeway Arizona Oil Corp  
P O Box 1110  
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 9-5-31 State (Permit 962); 9-5-31x State (Permit 963); 10-5-30 State (Permit 964); 10-5-30x State (Permit 965); 11-23-30 State (Permit 966); and 11-23-30x State (Permit 967); Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells, Permits to Drill 962 through 967, and filing fee receipt 3153.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission  
M. Lee Allison, Director and State Geologist

## Timeline

9-5-31, 9-5-31x, 10-5-30, 10-5-30x, 11-23-30, and 11-23-30x

Received applications 2-26-08 &

Call Joe Dixon & confirm no SUP received by ASCD  
as of 2-26-08

Receive email of approved SUP 3-20-08

Approve permits 962 (9-5-31), 963 (9-5-31x), 964 (10-5-30),  
965 (10-5-30x), 966 (11-23-30), and 967 (11-23-30x)

on 3-21-08

Janet Napolitano  
Governor

ARIZONA STATE  LAND DEPARTMENT

Mark Winkleman  
State Land  
Commissioner

March 20, 2008

Mr. Thomas White  
Ridgeway Arizona Oil Corporation  
P.O. Box 1110  
590 South White Mountain Drive  
St. Johns, Arizona 85936

964

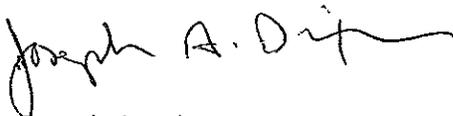
**Re: Approval of Exploration Plan of Operation for Permit/Lease No. 13-108347**

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plan of Operation, including the Archaeological Survey report, for oil and gas lease number 13-108347 (well id's 10-5-30 State and 10-5-30X State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on March 14, 2008. The Exploration Plan of Operation for lease 13-108347 is approved, contingent upon Ridgeway's signing and returning to ASLD the enclosed "Conditions for Approval". This document, when signed, will provide acknowledgement and acceptance by Ridgeway of the specified conditions for completion of the exploration program for the 10-5-30 State and 10-5-30X State wells.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at [jdixon@land.az.gov](mailto:jdixon@land.az.gov), or by phone at (602) 542-2688.

Sincerely,



Joseph A. Dixon  
Geologist

Enclosure

cc: Bill Dowdle, Director, Natural Resources Division, ASLD;  
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;  
Lease File

**Subject:** Ridgeway Well Approvals  
**From:** "Joe Dixon" <jdixon@land.az.gov>  
**Date:** Thu, 20 Mar 2008 14:45:24 -0700  
**To:** <steve.rauzi@azgs.az.gov>

Steve:

I just put in the mail the approval letters to Ridgeway for the following exploration permits:

Lease 13-108347 Wells 10-5-30 and 10-5-30X  
Lease 13-110452 Wells 9-5-31 and 9-5-31X  
Lease 13-110766 Wells 11-23-30 and 11-23-30X

Chances are the letters will not actually leave here until tomorrow and reach Ridgeway until Monday, along with your copies, too. I already called Tom White and told him we approved the applications, and that if they had to move onto one of the sites before they actually received the letters that was okay with us.

I will probably have 2 or 3 more going out early next week. I will be out of the office tomorrow and back in on Monday, the 24th.

Joe Dixon

**Subject:** Exploration Plans of Operation  
**From:** "Joe Dixon" <jdixon@land.az.gov>  
**Date:** Mon, 17 Mar 2008 11:39:18 -0700  
**To:** <revtwhite@frontiernet.net>  
**CC:** <steve.rauzi@azgs.az.gov>

Tom:

Just wanted you to know that I have passed along to our archaeologist the three Exploration Plans of Operation that you dropped off on Friday. These include lease number 13-108347 for holes 10-5-30 and 10-5-30X, lease number 13-110452 for holes 9-5-31 and 9-5-31X, and lease number 13-110766 for holes 11-23-30 and 11-23-30X. Sorry to have missed you, but I was feeling lousy, and still am for that matter. Not to be too pessimistic, but the inbox for the archaeology group (using the word "group" very lightly, since it is just one person) is piled up pretty high. Also, I noticed that the write up for the archaeological survey only talks about surveying 3 acres and did not mention the access roads, although looking at the maps it appears that the roads were included. That's something you may warn SWCA to be more careful and specific about in the future. Our archaeologist will probably call them to confirm.

I will let you know as soon as any or all are cleared.

Joe Dixon