

RIDGEWAY AZ OIL CORP 11-23-30 STATE
NW NE 23-11N-30E (966)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION

New Well Temporary Abandon Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

DESCRIPTION OF WELL AND LEASE

Operator Ridgeway Arizona Oil Corp.		Address & Phone No. 928-337-3230	
Federal, State or Indian Lease Number or name of lessor if fee lease 13-110766		Well Number	Field & Reservoir State 11-23-30 St Johns
Location 1276' FNL & 1825' FEL		County	
Sec. Township-Range or Block & Survey Section 23, Township 11 North, Range 30 East of GSRM			
Date spudded 4-23-08	Date total depth reached 5-5-08	Date completed, ready to produce 5-10-08	Elevation (DF, KB, RT or Gr.) 6979 feet
Elevation of casing head flange 6982 feet			
Total depth 2550'	P.B.T.D.	Single, dual, or triple completion? Single	If this is a dual or triple completion furnish separate report for each completion
Producing interval(s) for this completion 2367' to 2550'		Rotary tools used (interval) rotary	Cable tools used (Interval)
Was this well directionally drilled? no	Was directional survey made? n/a	Was copy of directional survey filed? n/a	Date filed n/a
Type of electric or other logs run (check logs filed with the Commission) Induction log, microlog, dual spaced neutron			Date filed

CASING RECORD

Casing (report all strings set in well -- conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amount pulled
Conductor	17 1/4"	13 3/8"	48#	80'	100 sks	
Surface	12 1/4"	9 5/8"	36#	1134'	300 sks	
Producing	8 1/4"	7"	20#	2367'	500 sks	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth interval	Amount & kind of material used	Depth interval
1	.38 jet	1772'-1924'	N2 frac 170,000 gal of N2 XLinked Borate Gel	2367'-2550'
			16/30 AZ Sand	1772'-1924'
			Cement Squeeze	1772'-1924'

INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping -- if pumping, show size & type of pump)				
Date of test June 08	Hours tested 182	Choke size 1.375	Oil prod. during test n/a bbls.	Gas prod. during test 14,419.2 MCF	Water prod. during test -0- bbls.	Oil gravity *API
Tubing pressure	Casing pressure 176	Calculated rate of production per 24 hrs.	Oil n/a bbls.	Gas 1,802.4 MCF	Water -0- bbls.	Gas - oil ratio

Disposition of gas (state whether vented, used for fuel or sold)

Vented

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8-19-08

Date

Signature

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**

Well Completion or Recompletion Report and Well Log

File One Copy

Permit No. 966

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701

Form No. 4

9/16
8-19-08

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION *
Ft Apache	1400 +/-	1450' +/-	
Amos Wash	1580' +/-	1818' +/-	
Granite Wash	2367' +/-	2550 +/-	

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Oil and Gas Program Administrator, Arizona Geological Survey, 416 W. Congress #100, Tucson, AZ 85701 not later than thirty days after completion pursuant to A.A.C. R12-7-121.

ARIZONA OIL AND GAS CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TESTS FOR GAS WELL

766

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 6-4-08		Well Name State 11-23-30							
Company Ridgeway Arizona Oil Corp.			Connection 3"		Permit No. 966							
Pool			Formation Granite Wash		Unit N/A							
Completion Date 6-4-08		Total Depth 2550'		Plug Back TD	Elevation 6979'	Farm or Lease Name State						
Csg. Size 9 5/8"	Wt. 36#	d	Set At 1134'	Perforations: From To		Well No. 11-23-30						
Tbg. Size 7"	Wt. 20#	d	Set At 2367'	Perforations: From To		¼ - ¼ Sec. Twp. Rge. 23-11N-30E						
Type Well — Single — Bradenhead — G.G. or G.O. Multiple single				Packer Set At		County Apache						
Producing Thru csg		Reservoir Temp. °F 90@		Mean Annual Temp. °F 60		Baro. Pres. — P _a 1.5						
L 2367'	H	Gg. 1.5184	% CO ₂ 98.39	% N ₂ 1.58	% He .0012	Prover	Meter Run 2.067					
							Taps flange					
FLOW DATA				TUBING DATA		CASING DATA						
NO.	Prover Line Size	X	Choke Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow	
1.	2.067 x 1.375			176	223.009	67			176	67	24 hr	
2.												
3.												
4.												
5.												
RATE OF FLOW CALCULATIONS												
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd					
1.		detailed flow data available upon request						1802.4				
2.												
3.												
4.												
5.												
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio		Mcf/bbl.					
1.		550			N/A		N/A					
2.					A.P.I Gravity of Liquid Hydrocarbons		N/A					
3.					Specific Gravity Separator Gas		1.5184					
4.					Specific Gravity Flowing Fluid		N/A					
5.					Critical Pressure		1070		p.s.i.a.			
					Critical Temperature		548		R			
$P_c^2 - P_w^2 = 1.53841$ $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.53841$ $AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2773 \text{ mcf/d}$												
Absolute Open Flow		2773			Mcf/d @ 15.025		Angle of Slope θ		45°		Slope, n	1
Remarks: one point test from multi-day flow test												

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Field Operations Manager of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 4/15/2009 Signature [Signature]

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
 Multipoint and One Point Back Pressure Tests for Gas Well
 Form No. 18 (File two copies)

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-23-30
 Location 1276' FNL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) <u>Squeeze perfs</u>			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

M.I.R.U. Key Rig 18, run in hole and set cement retainer above perfs @ 1765' and squeeze parts.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 7-28-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-23-30
 Location 1276' FNL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well was perf'd at 1772'-1802', 1832'-1838', 1852-1866', 1894'-1924',
 1 spf set composite drillable plug @ 1950'.

Halliburton frac'd well using 48,533 lb of 16/30 sand and a max rate
 of 21.1 BPM.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 6-23-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

11-23-30
(966)

11-23-30
(966)

1 SPF
FRAC w/ 48533# 16/30 5d
MAX rate 21.1 BPM

1772

1800
1802

1832

1838

1852

1866

1894

1900

1924

Gamma Ray

SP

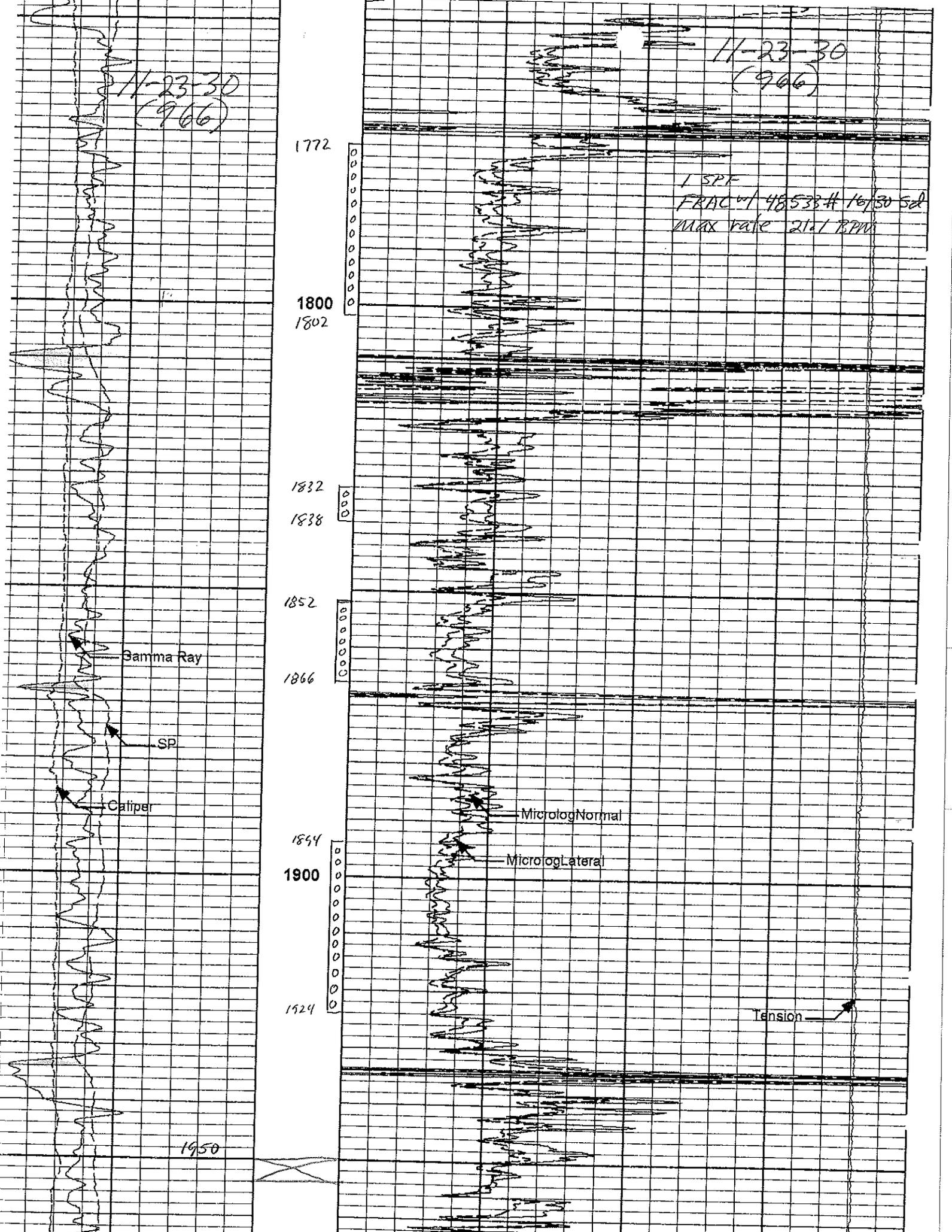
Caliper

Microlog Normal

Microlog Lateral

Tension

1950



HOURLY REPORT

Company Name:	Ridgeway	Specific Gravity:	1.518400
Meter Location:	arizona	Heating Value:	0.200
Meter ID:	11-23-30 <i>Eglobe</i>	Base Temperature:	60.00
Contract Hour:	7	Base Pressure:	14.7000
Pipe ID (Inches):	2.06500	Atmospheric Pressure:	11.8000
Orifice ID (Inches):	1.37500	Mole % N2:	1.5800
DP Cut Off:	0.5000	Mole % CO2:	98.3970

Default Bits: Variable was Fixed or in Override (Bit 0 - DP, Bit 1 - Temperature, Bit 2 - Pressure).

5-27-08 to 6-5-08

Date	Hour	Flow Time (Mins.)	Net Total (MCF)	Mass Total (MLB)	Energy (MMBTU)	Temp. (°F)	Pressure (PSIG)	DP (H2O)	DP Extension	SG	Default Bits
06/05/08	8	1.1	0.3	0.0	0.0	56.2	52.0	17.2865	0.6070	1.518400	00000000
06/04/08	10	0.0	0.0	0.0	0.0	64.7	-73.7	0.0000	0.0000	0.000000	00000000
06/04/08	9	43.7	53.1	6.2	0.0	68.7	170.0	214.2853	145.8017	1.518400	00000000
06/04/08	8	60.0	74.8	8.7	0.0	67.9	177.3	223.0329	205.3865	1.518400	00000000
06/04/08	7	60.0	74.9	8.6	0.1	66.6	177.0	222.8955	205.1211	1.518400	00000000
06/04/08	6	60.0	74.8	8.7	0.0	65.3	176.4	223.0090	204.8927	1.518400	00000000
06/04/08	5	60.0	75.0	8.7	0.0	63.9	176.3	223.1558	204.8764	1.518400	00000000
06/04/08	4	60.0	75.1	8.7	0.0	63.7	176.4	223.3826	205.0325	1.518400	00000000
06/04/08	3	60.0	75.1	8.7	0.0	63.9	176.4	223.5560	205.1231	1.518400	00000000
06/04/08	2	60.0	75.1	8.7	0.0	64.1	176.7	223.7586	205.3531	1.518400	00000000
06/04/08	1	60.0	75.2	8.8	0.1	64.4	176.4	224.5258	205.5860	1.518400	00000000
06/04/08	0	60.0	75.2	8.7	0.0	64.9	176.6	224.6953	205.7260	1.518400	00000000
06/03/08	23	60.0	75.3	8.7	0.0	65.2	176.4	225.1989	205.8674	1.518400	00000000
06/03/08	22	60.0	75.2	8.7	0.0	65.4	176.6	225.2121	205.9841	1.518400	00000000
06/03/08	21	60.0	75.3	8.8	0.0	65.8	176.6	225.5890	206.1599	1.518400	00000000
06/03/08	20	60.0	75.2	8.7	0.0	66.5	176.7	225.1506	206.0081	1.518400	00000000
06/03/08	19	60.0	75.2	8.7	0.0	67.8	176.9	225.4186	206.2303	1.518400	00000000
06/03/08	18	60.0	75.1	8.7	0.1	70.0	177.1	226.2294	206.7110	1.518400	00000000
06/03/08	17	60.0	75.1	8.7	0.0	71.2	177.4	226.3999	206.9839	1.518400	00000000
06/03/08	16	60.0	75.2	8.7	0.0	71.9	177.6	226.7123	207.1934	1.518400	00000000
06/03/08	15	60.0	75.1	8.7	0.0	72.2	177.7	226.8474	207.3443	1.518400	00000000
06/03/08	14	60.0	75.3	8.8	0.0	72.2	177.8	227.0738	207.5090	1.518400	00000000
06/03/08	13	60.0	75.2	8.7	0.0	72.0	178.1	226.9056	207.5812	1.518400	00000000
06/03/08	12	60.0	75.3	8.7	0.0	71.5	177.9	226.7434	207.4102	1.518400	00000000
06/03/08	11	60.0	75.2	8.7	0.1	70.9	177.7	226.5555	207.1831	1.518400	00000000
06/03/08	10	60.0	75.2	8.8	0.0	69.8	177.4	226.2176	206.8958	1.518400	00000000
06/03/08	9	60.0	75.2	8.7	0.0	68.7	177.0	226.0466	206.5954	1.518400	00000000
06/03/08	8	60.0	75.5	8.7	0.0	67.9	177.6	226.2054	206.9994	1.518400	00000000
06/03/08	7	60.0	75.4	8.8	0.0	66.9	177.3	226.2818	206.8536	1.518400	00000000
06/03/08	6	60.0	75.5	8.7	0.0	65.4	176.8	226.4737	206.6445	1.518400	00000000
06/03/08	5	60.0	75.7	8.8	0.1	64.0	176.6	226.6355	206.6598	1.518400	00000000
06/03/08	4	60.0	75.7	8.8	0.0	64.1	176.7	226.9031	206.8383	1.518400	00000000
06/03/08	3	60.0	75.7	8.8	0.0	64.3	176.6	227.3310	206.9521	1.518400	00000000
06/03/08	2	60.0	75.8	8.8	0.0	64.3	176.6	227.4400	207.0017	1.518400	00000000
06/03/08	1	60.0	75.7	8.7	0.0	64.5	176.6	227.4926	207.0411	1.518400	00000000
06/03/08	0	60.0	75.8	8.8	0.0	64.9	176.6	227.9179	207.2024	1.518400	00000000
06/02/08	23	60.0	75.7	8.8	0.0	65.1	176.7	228.0026	207.2911	1.518400	00000000
06/02/08	22	60.0	75.9	8.8	0.1	65.4	176.8	228.2132	207.4587	1.518400	00000000
06/02/08	21	60.0	75.7	8.8	0.0	66.0	176.7	228.3874	207.4822	1.518400	00000000
06/02/08	20	60.0	75.7	8.8	0.0	66.7	176.8	227.9658	207.3708	1.518400	00000000
06/02/08	19	60.0	75.7	8.7	0.0	67.9	177.0	228.3290	207.6486	1.518400	00000000
06/02/08	18	60.0	75.6	8.8	0.0	70.0	177.2	229.2756	208.1689	1.518400	00000000
06/02/08	17	60.0	75.7	8.8	0.0	71.3	177.6	229.4723	208.4804	1.518400	00000000
06/02/08	16	60.0	75.6	8.8	0.0	72.0	177.5	229.7603	208.5578	1.518400	00000000

06/02/08	15	60.0	75.7	8.7	0.1	72.3	177.8	229.9688	208.7924	1.518400	00000000
06/02/08	14	60.0	75.8	8.8	0.0	72.4	178.0	230.2366	209.0576	1.518400	00000000
06/02/08	13	60.0	75.9	8.8	0.0	72.2	178.1	230.4603	209.2109	1.518400	00000000
06/02/08	12	60.0	75.8	8.8	0.0	71.9	178.0	230.3896	209.1390	1.518400	00000000
06/02/08	11	60.0	75.9	8.8	0.0	71.6	177.7	230.3987	208.9543	1.518400	00000000
06/02/08	10	60.0	75.8	8.8	0.0	70.3	177.4	230.0363	208.6298	1.518400	00000000
06/02/08	9	60.0	76.0	8.8	0.1	69.3	176.9	231.3881	208.9464	1.518400	00000000
06/02/08	8	60.0	75.6	8.8	0.0	68.5	198.4	203.9558	206.9493	1.518400	00000000
06/02/08	7	60.0	74.8	8.7	0.0	67.6	201.4	196.3167	204.5961	1.518400	00000000
06/02/08	6	60.0	75.0	8.7	0.0	65.8	201.6	195.9269	204.4719	1.518400	00000000
06/02/08	5	60.0	75.1	8.7	0.0	64.8	201.4	196.1011	204.4957	1.518400	00000000
06/02/08	4	60.0	75.2	8.7	0.0	64.8	201.1	197.1557	204.8638	1.518400	00000000
06/02/08	3	60.0	75.2	8.7	0.0	65.1	201.1	197.3140	204.9559	1.518400	00000000
06/02/08	2	60.0	75.2	8.7	0.1	65.4	201.3	197.4520	205.1373	1.518400	00000000
06/02/08	1	60.0	75.3	8.8	0.0	65.8	201.5	197.3651	205.1542	1.518400	00000000
06/02/08	0	60.0	75.3	8.7	0.0	66.0	201.0	198.3032	205.4465	1.518400	00000000
06/01/08	23	60.0	75.3	8.7	0.0	66.3	201.2	198.3839	205.5607	1.518400	00000000
06/01/08	22	60.0	75.3	8.8	0.0	66.6	201.3	198.3597	205.5883	1.518400	00000000
06/01/08	21	60.0	75.2	8.7	0.0	67.0	201.5	197.9028	205.4688	1.518400	00000000
06/01/08	20	60.0	75.2	8.7	0.1	67.6	201.4	197.9751	205.4429	1.518400	00000000
06/01/08	19	60.0	75.2	8.7	0.0	68.8	201.5	198.8893	205.9596	1.518400	00000000
06/01/08	18	60.0	75.3	8.7	0.0	70.8	201.7	199.6987	206.5025	1.518400	00000000
06/01/08	17	60.0	75.3	8.8	0.0	73.1	201.7	200.8223	207.0699	1.518400	00000000
06/01/08	16	60.0	75.3	8.7	0.0	73.7	202.0	201.0695	207.3229	1.518400	00000000
06/01/08	15	60.0	75.3	8.7	0.0	73.8	202.1	201.1239	207.3973	1.518400	00000000
06/01/08	14	60.0	75.4	8.8	0.0	73.6	202.4	201.3794	207.6766	1.518400	00000000
06/01/08	13	60.0	75.5	8.7	0.1	73.1	202.6	201.2160	207.6834	1.518400	00000000
06/01/08	12	60.0	75.6	8.8	0.0	72.4	202.6	201.2544	207.7274	1.518400	00000000
06/01/08	11	60.0	75.5	8.8	0.0	71.7	202.3	200.7866	207.3199	1.518400	00000000
06/01/08	10	60.0	75.0	8.7	0.0	70.6	201.9	198.4557	205.9369	1.518400	00000000
06/01/08	9	60.0	74.9	8.6	0.0	69.6	201.2	197.3592	205.0464	1.518400	00000000
06/01/08	8	60.0	75.0	8.7	0.0	68.5	201.7	197.6367	205.4092	1.518400	00000000
06/01/08	7	60.0	75.8	8.8	0.0	67.3	212.9	189.8886	206.4188	1.518400	00000000
06/01/08	6	60.0	74.0	8.6	0.1	65.9	224.9	170.7139	201.0201	1.518400	00000000
06/01/08	5	60.0	74.2	8.6	0.0	64.3	225.1	170.7869	201.1300	1.518400	00000000
06/01/08	4	60.0	74.1	8.6	0.0	63.9	224.9	170.5086	200.8771	1.518400	00000000
06/01/08	3	60.0	74.3	8.6	0.0	64.1	224.6	171.7030	201.4743	1.518400	00000000
06/01/08	2	60.0	74.3	8.6	0.0	64.4	224.6	171.6815	201.4441	1.518400	00000000
06/01/08	1	60.0	74.3	8.7	0.0	64.9	224.5	171.9826	201.6018	1.518400	00000000
06/01/08	0	60.0	74.4	8.6	0.1	65.3	224.7	172.4327	201.9200	1.518400	00000000
05/31/08	23	60.0	74.4	8.6	0.0	65.7	224.5	172.5910	201.9292	1.518400	00000000
05/31/08	22	60.0	74.3	8.6	0.0	66.3	224.5	172.8688	202.0964	1.518400	00000000
05/31/08	21	60.0	74.3	8.6	0.0	66.9	224.3	172.8913	202.0496	1.518400	00000000
05/31/08	20	60.0	74.3	8.7	0.0	67.5	224.4	173.5182	202.4273	1.518400	00000000
05/31/08	19	60.0	74.3	8.6	0.0	69.0	224.6	173.3547	202.4524	1.518400	00000000
05/31/08	18	60.0	74.3	8.6	0.0	71.5	224.7	175.0286	203.4538	1.518400	00000000
05/31/08	17	60.0	74.4	8.6	0.1	72.5	225.4	174.9840	203.7295	1.518400	00000000
05/31/08	16	60.0	74.5	8.6	0.0	73.1	237.2	166.6139	203.5062	1.518400	00000000
05/31/08	15	60.0	72.1	8.4	0.0	73.8	251.4	147.5935	197.0944	1.518400	00000000
05/31/08	14	60.0	72.3	8.4	0.0	73.6	251.8	147.6950	197.3315	1.518400	00000000
05/31/08	13	60.0	72.4	8.4	0.0	73.2	251.9	147.6246	197.2959	1.518400	00000000
05/31/08	12	60.0	72.3	8.4	0.0	72.6	251.8	147.6094	197.2636	1.518400	00000000
05/31/08	11	60.0	72.5	8.4	0.0	71.8	251.8	147.6531	197.2709	1.518400	00000000
05/31/08	10	60.0	72.4	8.4	0.1	70.7	251.3	147.6695	197.1128	1.518400	00000000
05/31/08	9	60.0	72.5	8.4	0.0	69.7	250.7	147.5496	196.8122	1.518400	00000000
05/31/08	8	60.0	72.6	8.4	0.0	68.7	251.3	147.5198	196.9963	1.518400	00000000
05/31/08	7	60.0	72.8	8.4	0.0	67.3	251.0	147.5743	196.9502	1.518400	00000000
05/31/08	6	60.0	72.8	8.5	0.0	65.7	251.2	147.1304	196.6977	1.518400	00000000
05/31/08	5	60.0	72.8	8.4	0.0	64.2	251.2	146.8350	196.5209	1.518400	00000000
05/31/08	4	60.0	73.0	8.5	0.0	64.3	251.0	147.3677	196.7799	1.518400	00000000
05/31/08	3	60.0	73.0	8.5	0.1	64.5	251.0	147.4093	196.8286	1.518400	00000000
05/31/08	2	60.0	73.0	8.4	0.0	64.8	251.0	147.8134	197.0821	1.518400	00000000
05/31/08	1	60.0	73.1	8.5	0.0	65.1	251.1	148.0409	197.2669	1.518400	00000000
05/31/08	0	60.0	73.1	8.5	0.0	65.3	251.2	148.1680	197.4103	1.518400	00000000
05/30/08	23	60.0	73.2	8.5	0.0	65.5	251.0	148.7169	197.6836	1.518400	00000000
05/30/08	22	60.0	73.2	8.5	0.0	66.0	251.2	148.9334	197.9036	1.518400	00000000

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9/6/08

05/30/08	21	60.0	73.3	8.5	0.0	66.5	251.0	149.4757	198.2021	1.518400	00000000
05/30/08	20	60.0	73.2	8.4	0.1	67.2	251.0	149.5546	198.2534	1.518400	00000000
05/30/08	19	60.0	73.2	8.5	0.0	68.5	251.1	149.9445	198.5476	1.518400	00000000
05/30/08	18	60.0	73.3	8.5	0.0	70.8	251.1	150.8879	199.1776	1.518400	00000000
05/30/08	17	60.0	73.2	8.5	0.0	71.9	251.4	151.3367	199.5692	1.518400	00000000
05/30/08	16	60.0	73.3	8.5	0.0	72.5	251.7	151.4951	199.7866	1.518400	00000000
05/30/08	15	60.0	73.4	8.5	0.0	72.5	251.9	151.5742	199.9357	1.518400	00000000
05/30/08	14	60.0	73.5	8.6	0.0	72.3	252.3	151.7597	200.2178	1.518400	00000000
05/30/08	13	60.0	73.6	8.5	0.1	71.8	252.5	151.7970	200.3059	1.518400	00000000
05/30/08	12	60.0	73.6	8.5	0.0	71.1	252.6	151.7933	200.3249	1.518400	00000000
05/30/08	11	60.0	73.7	8.6	0.0	70.5	252.4	151.8806	200.3027	1.518400	00000000
05/30/08	10	60.0	73.8	8.5	0.0	69.5	251.9	152.1470	200.2948	1.518400	00000000
05/30/08	9	60.0	73.8	8.6	0.0	68.6	251.5	152.1152	200.1210	1.518400	00000000
05/30/08	8	60.0	73.9	8.6	0.0	67.7	251.8	152.1863	200.2942	1.518400	00000000
05/30/08	7	60.0	74.1	8.5	0.1	66.7	251.8	152.1334	200.2529	1.518400	00000000
05/30/08	6	60.0	74.1	8.6	0.0	65.2	251.5	151.9028	199.9938	1.518400	00000000
05/30/08	5	60.0	74.2	8.6	0.0	63.7	251.5	151.9771	200.0427	1.518400	00000000
05/30/08	4	60.0	74.3	8.7	0.0	63.7	251.6	152.1354	200.1959	1.518400	00000000
05/30/08	3	60.0	74.4	8.6	0.0	63.8	251.5	152.6820	200.4871	1.518400	00000000
05/30/08	2	60.0	74.5	8.6	0.0	64.1	251.6	152.7973	200.6111	1.518400	00000000
05/30/08	1	60.0	74.4	8.7	0.0	64.3	251.6	152.9753	200.7216	1.518400	00000000
05/30/08	0	60.0	74.5	8.6	0.1	64.8	251.5	153.3096	200.8998	1.518400	00000000
05/29/08	23	60.0	74.5	8.6	0.0	65.1	251.5	153.5338	201.0433	1.518400	00000000
05/29/08	22	60.0	74.5	8.7	0.0	65.3	251.4	153.9500	201.3009	1.518400	00000000
05/29/08	21	60.0	74.6	8.6	0.0	65.6	251.3	154.2700	201.4838	1.518400	00000000
05/29/08	20	60.0	74.6	8.7	0.0	66.1	251.4	154.5292	201.6751	1.518400	00000000
05/29/08	19	60.0	74.6	8.6	0.0	67.1	251.6	154.4831	201.7040	1.518400	00000000
05/29/08	18	60.0	74.5	8.7	0.0	69.1	251.6	155.3614	202.3055	1.518400	00000000
05/29/08	17	60.0	74.6	8.6	0.1	70.3	251.6	156.0738	202.7431	1.518400	00000000
05/29/08	16	60.0	74.7	8.7	0.0	71.0	251.6	156.6923	203.1629	1.518400	00000000
05/29/08	15	60.0	74.8	8.6	0.0	71.2	251.9	156.9945	203.4803	1.518400	00000000
05/29/08	14	60.0	73.5	8.6	0.0	71.5	289.0	131.8312	198.4499	1.518400	00000000
05/29/08	13	60.0	69.9	8.1	0.0	71.8	301.8	113.0651	188.3094	1.518400	00000000
05/29/08	12	60.0	69.9	8.1	0.0	71.0	302.2	112.6769	188.1043	1.518400	00000000
05/29/08	11	60.0	69.9	8.1	0.0	70.4	302.2	112.8080	188.2012	1.518400	00000000
05/29/08	10	60.0	70.1	8.1	0.1	69.5	301.8	113.0662	188.3047	1.518400	00000000
05/29/08	9	60.0	70.1	8.1	0.0	68.8	301.3	113.0321	188.1171	1.518400	00000000
05/29/08	8	60.0	70.3	8.2	0.0	67.9	301.9	113.0040	188.2673	1.518400	00000000
05/29/08	7	60.0	70.3	8.1	0.0	66.6	301.9	112.8385	188.1499	1.518400	00000000
05/29/08	6	60.0	70.4	8.2	0.0	65.1	302.0	112.5234	187.8980	1.518400	00000000
05/29/08	5	60.0	70.5	8.2	0.0	63.7	302.1	112.5418	187.9668	1.518400	00000000
05/29/08	4	60.0	70.6	8.2	0.0	63.6	302.1	112.6521	188.0395	1.518400	00000000
05/29/08	3	60.0	70.8	8.2	0.1	63.9	301.7	113.3735	188.5254	1.518400	00000000
05/29/08	2	60.0	70.8	8.2	0.0	64.2	301.9	113.5733	188.7544	1.518400	00000000
05/29/08	1	60.0	70.9	8.2	0.0	64.4	301.8	114.2597	189.2843	1.518400	00000000
05/29/08	0	60.0	71.1	8.3	0.0	65.0	301.7	114.5993	189.5552	1.518400	00000000
05/28/08	23	60.0	71.1	8.2	0.0	65.1	301.6	115.1426	189.9598	1.518400	00000000
05/28/08	22	60.0	71.2	8.3	0.0	65.5	301.6	115.4462	190.2178	1.518400	00000000
05/28/08	21	60.0	71.4	8.2	0.0	65.8	301.5	116.0069	190.6380	1.518400	00000000
05/28/08	20	60.0	71.3	8.3	0.1	66.3	301.3	116.1639	190.7258	1.518400	00000000
05/28/08	19	60.0	71.4	8.3	0.0	67.3	301.4	116.7180	191.1840	1.518400	00000000
05/28/08	18	60.0	71.4	8.3	0.0	69.3	301.3	117.6861	191.9529	1.518400	00000000
05/28/08	17	60.0	71.6	8.3	0.0	69.7	302.0	117.9209	192.3525	1.518400	00000000
05/28/08	16	60.0	71.9	8.3	0.0	69.3	301.3	118.8557	192.9124	1.518400	00000000
05/28/08	15	60.0	71.9	8.3	0.0	72.0	301.6	120.0352	193.9476	1.518400	00000000
05/28/08	14	60.0	72.1	8.4	0.0	71.8	301.7	120.5888	194.4362	1.518400	00000000
05/28/08	13	60.0	71.2	8.3	0.1	71.5	329.9	106.9648	190.5298	1.518400	00000000
05/28/08	12	60.0	66.1	7.6	0.0	71.4	351.5	85.1832	175.9063	1.518400	00000000
05/28/08	11	60.0	66.1	7.7	0.0	70.2	351.2	85.1368	175.7977	1.518400	00000000
05/28/08	10	60.0	66.3	7.7	0.0	69.6	350.6	85.6287	176.1690	1.518400	00000000
05/28/08	9	60.0	66.6	7.7	0.0	68.4	350.6	85.8064	176.3497	1.518400	00000000
05/28/08	8	60.0	66.6	7.7	0.0	67.4	350.7	85.9611	176.5356	1.518400	00000000
05/28/08	7	60.0	67.0	7.8	0.0	66.0	350.7	86.1750	176.7528	1.518400	00000000
05/28/08	6	60.0	67.4	7.8	0.1	64.4	350.9	86.9210	177.5647	1.518400	00000000
05/28/08	5	60.0	64.1	7.4	0.0	63.2	385.7	70.7637	167.1564	1.518400	00000000
05/28/08	4	60.0	59.7	7.0	0.0	63.0	399.6	58.1299	154.6463	1.518400	00000000

05/28/08	3	60.0	59.5	6.9	0.0	63.2	400.0	58.0283	154.5818	1.518400	00000000
05/28/08	2	60.0	59.7	6.9	0.0	63.4	399.9	58.2780	154.9041	1.518400	00000000
05/28/08	1	60.0	59.8	6.9	0.0	63.8	399.8	58.5947	155.2985	1.518400	00000000
05/28/08	0	60.0	59.9	7.0	0.0	63.9	399.9	58.8060	155.6034	1.518400	00000000
05/27/08	23	60.0	60.0	6.9	0.0	64.0	400.0	59.0102	155.8878	1.518400	00000000
05/27/08	22	60.0	60.1	7.0	0.0	64.3	400.0	59.2289	156.1832	1.518400	00000000
05/27/08	21	60.0	60.1	7.0	0.1	64.8	400.3	59.2234	156.2301	1.518400	00000000
05/27/08	20	60.0	60.1	6.9	0.0	65.3	400.0	59.4836	156.5155	1.518400	00000000
05/27/08	19	60.0	60.5	7.0	0.0	66.7	399.8	60.6631	158.0158	1.518400	00000000
05/27/08	18	60.0	61.2	7.1	0.0	69.2	399.4	62.4799	160.2810	1.518400	00000000
05/27/08	17	60.0	61.6	7.2	0.0	70.8	399.7	63.8662	162.1187	1.518400	00000000
05/27/08	16	60.0	62.7	7.3	0.0	71.7	413.4	63.6969	164.2299	1.518400	00000000
05/27/08	15	33.0	30.6	3.5	0.0	76.1	476.4	43.5080	79.8683	1.518400	00000000

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DAILY REPORT

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Meter ID: 11-23-30 Date: 06/04/08
 Company: Ridgeway Location: arizona
 Flowing Time (Min): 163.7 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	14.4	2960
Net (MCF)	202.8	55981
Mass (MLB)	23.5	6492
Energy (MMBTU)	0.1	11

Average Values

DP (H2O)	220.6299
Temperature (°F)	67.70
Pressure (PSIG)	175.20
DP Ext	23.1796
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: 11-23-30 Date: 06/03/08
 Company: Ridgeway Location: arizona
 Flowing Time (Min): 1440.0 Contract Hour: 7

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Flow	Daily Total	Cumulative Total
Gross (MCF)	127.3	2945
Net (MCF)	1804.5	55778
Mass (MLB)	209.3	6468
Energy (MMBTU)	0.3	11

Average Values

DP (H2O)	225.4512
Temperature (°F)	67.80
Pressure (PSIG)	177.00
DP Ext	206.3375
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID: 11-23-30 Date: 06/02/08
 Company: Ridgeway Location: arizona
 Flowing Time (Min): 1440.0 Contract Hour: 7

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Flow	Daily Total	Cumulative Total
Gross (MCF)	126.9	2818
Net (MCF)	1816.8	53974
Mass (MLB)	210.7	6259
Energy (MMBTU)	0.4	11

Average Values

DP (H2O)	226.2881
Temperature (°F)	68.00
Pressure (PSIG)	179.00
DP Ext	207.7114
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID:	11-23-30	Date:	06/01/08
Company:	Ridgeway	Location:	arizona
Flowing Time (Min):	1440.0	Contract Hour:	7

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Flow	Daily Total	Cumulative Total
Gross (MCF)	112.7	2691
Net (MCF)	1806.4	52157
Mass (MLB)	209.4	6048
Energy (MMBTU)	0.3	10

Average Values

DP (H2O)	198.4016
Temperature (°F)	68.80
Pressure (PSIG)	202.10
DP Ext	206.0024
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

966

Meter ID: 11-23-30 Date: 05/31/08
 Company: Ridgeway Location: arizona
 Flowing Time (Min): 1440.0 Contract Hour: 7

Flow	Daily Total	Cumulative Total
Gross (MCF)	95.2	2578
Net (MCF)	1766.3	50351
Mass (MLB)	204.8	5839
Energy (MMBTU)	0.4	10

Average Values

DP (H2O)	162.6990
Temperature (°F)	68.60
Pressure (PSIG)	235.10
DP Ext	200.2183
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID:	11-23-30	Date:	05/30/08
Company:	Ridgeway	Location:	arizona
Flowing Time (Min):	1440.0	Contract Hour:	7

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Flow	Daily Total	Cumulative Total
Gross (MCF)	88.3	2483
Net (MCF)	1760.1	48584
Mass (MLB)	204.1	5634
Energy (MMBTU)	0.4	10

Average Values

DP (H2O)	150.0147
Temperature (°F)	68.10
Pressure (PSIG)	251.50
DP Ext	198.7400
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID:	11-23-30	Date:	05/29/08
Company:	Ridgeway	Location:	arizona
Flowing Time (Min):	1440.0	Contract Hour:	7

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Flow	Daily Total	Cumulative Total
Gross (MCF)	83.0	2395
Net (MCF)	1755.8	46824
Mass (MLB)	203.6	5430
Energy (MMBTU)	0.3	9

Average Values

DP (H2O)	140.4300
Temperature (°F)	67.40
Pressure (PSIG)	267.30
DP Ext	197.4064
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Hellum	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

DAILY REPORT

Meter ID:	11-23-30	Date:	05/28/08
Company:	Ridgeway	Location:	arizona
Flowing Time (Min):	1440.0	Contract Hour:	7

Flow	Daily Total	Cumulative Total
Gross (MCF)	66.7	2312
Net (MCF)	1680.3	45069
Mass (MLB)	194.9	5226
Energy (MMBTU)	0.3	9

Average Values

DP (H2O)	107.4448
Temperature (°F)	67.40
Pressure (PSIG)	314.80
DP Ext	186.9330
Specific Gravity (SG)	1.518400

Gas Composition

Heat Value	0.200	H2	0.0000	N-Heptane	0.0000
N2	1.5800	CO	0.0000	N-Octane	0.0000
CO2	98.3970	Oxygen	0.0000	N-Nonane	0.0000
Methane	0.0210	I-Butane	0.0000	N-Decane	0.0000
Ethane	0.0000	N-Butane	0.0000	Helium	0.0000
Propane	0.0000	I-Pentane	0.0000	Argon	0.0000
Water	0.0000	N-Pentane	0.0000		
H2S	0.0000	N_Hexane	0.0000		

Auxiliary Turbine 1

Gross Total (BBL)	0.0
Cumulative Total (BBL)	0

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-23-30
 Location 1276' FNL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) _____			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed start date 5-27-08

Rig up Halliburton pump a mix of nitrogen/acid to stimulate granite wash, flow back and test.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Field Operations Supv. Date 5-21-08

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Permit No. 966

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-23-30

Location 1276' FNL & 1825 FEL

Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS

(OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT

(OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Ridgeway requests permission to Horizontally drill this well.

See attached well plan (2 plans attached for different well options)

Call Tom 5-22-08 & explain 2000' SE lateral extends beyond and 2000' W later is outside of set back. Tom will have Pathfinder amend survey.

Call Tom 6-18-08. He's been on vacation & hasn't heard back from Pathfinder regarding amended surveys

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 5-7-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

PIN 966

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
6. If the answer to question four is no, list all the owners and their respective interests below:

11-23-30 State

Owner RIDGEWAY ARIZONA OIL CORP P O BOX 1110 ST JOHNS AZ 85936	Land Description NE 1/4 S.23 T11N R30E G4SRM <i>Apache Co. Ariz.</i>
	<div style="text-align: center;"> CERTIFICATION I hereby certify that the information above is true and complete to the best of my knowledge and belief. </div> <hr/> Name Thomas White
<div style="text-align: center;"> </div>	
I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date 2-25-08	
Date Surveyed 31 Jan 2008	
Registered Land Surveyor 	
Certificate No. AZ RLS 31028	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8"	43#	J55	-0-	80'	0-80'	100	Ready Mix Class C Class C
9 5/8"	36#	J55	-0-	2000'	0-2000'	400	
7"	23#	J55	-0-	2500'	0-2500'	500	

Enhanced Oil Resources, Inc.

11-23-30

11-23-30

11-23-30

Original Hole

966

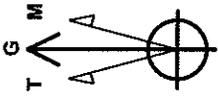
Plan: Plan #1

SE

2000'

Pathfinder Survey Report

06 May, 2008



Azimuths to Grid North
 True North: -1.05°
 Magnetic North: 9.41°
 Magnetic Field
 Strength: 49457.7snT
 Dip Angle: 61.15°
 Date: 5/6/2008
 Model: IGRF200510

Project: 11-23-30
 Site: 11-23-30
 Well: 11-23-30
 Wellbore: Original Hole
 Plan: Plan #1 (11-23-30/Original Hole)

966

2000' SE



WELL DETAILS: 11-23-30

Ground Elevation:	4879.30
RIG Elevation:	EST RKB @ 6879.30ft
Rig Name:	
+Elev	0.00
Northing	12472166.430
Easting	22033587.200
Latitude	34° 20' 27.308 N
Longitude	109° 8' 5.428 W
Sier	

CASING DETAILS

TVD	Name	Size
2335.00	2335.00	7"

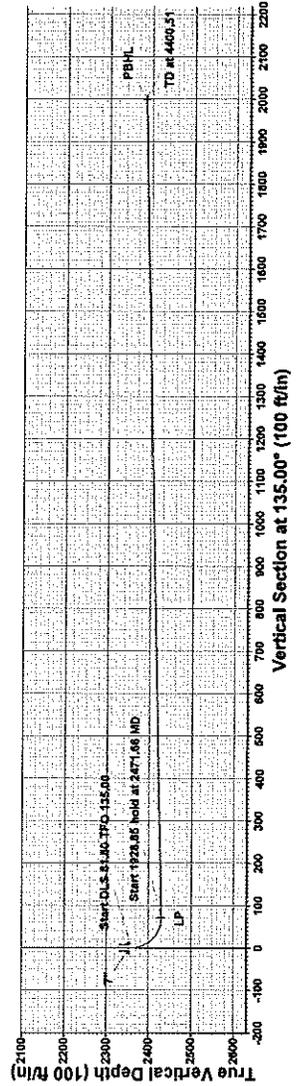
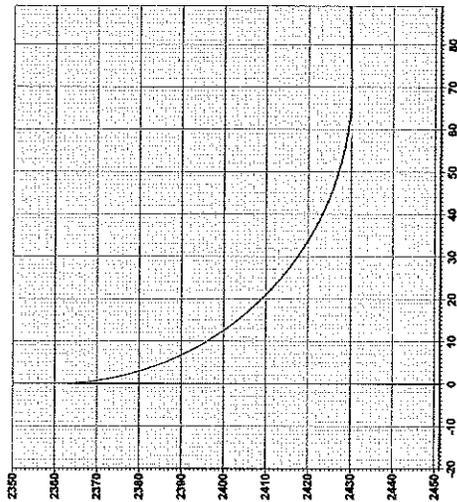
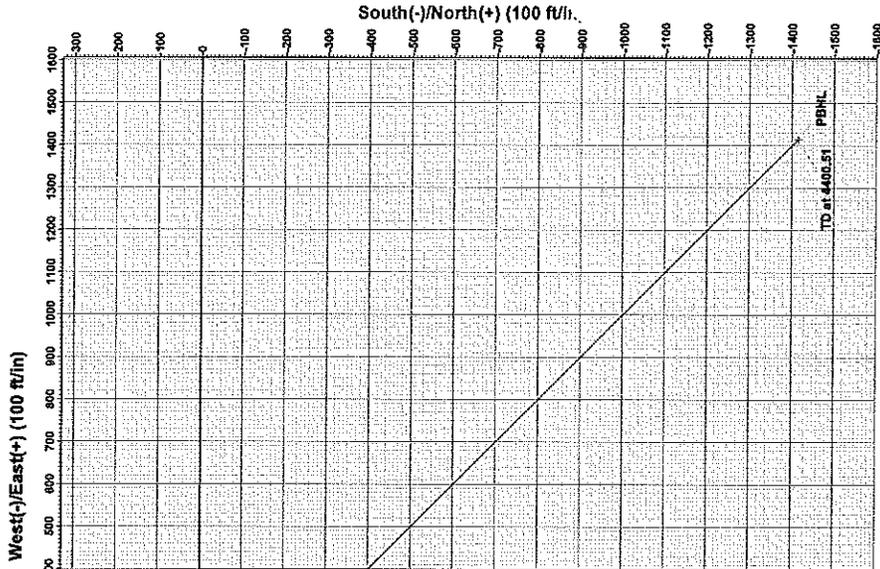
SECTION DETAILS

Sec	ID	Inc	Adj	+N/S	+E/W	D/Lag	T/Face	V/Sec	Target
1	2340.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2471.66	91.34	135.00	2439.02	-59.85	60.88	81.80	135.00	71.00
3	2471.66	91.34	135.00	2385.00	-1414.21	1454.21	0.00	0.00	2090.00
4	4400.51	91.34	135.00	2385.00	-1414.21	1454.21	0.00	0.00	2090.00

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/S	+E/W	Northing	Easting	Shape
PBHL	2335.00	-1414.21	1454.21	22033587.200	22033587.200	Point
LP	2430.00	-59.85	59.85	12472166.430	22033587.200	Point

PROJECT DETAILS: 11-23-30
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 Arizona - FARN
 Ellipsoid: GRS 1980
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level
 Local North: Grid



Plan: Plan #1 (11-23-30/Original Hole)
 Created By: Mark Freeman Date: 1302, May 06 2008
 Checked: _____ Date: _____

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.	Local Co-ordinate Reference: Well 11-23-30	
Project: 11-23-30	TVD Reference: EST RKB @ 6979.30ft	
Site: 11-23-30	MD Reference: EST RKB @ 6979.30ft	
Well: 11-23-30	North Reference: Grid	
Wellbore: Original Hole	Survey Calculation Method: Minimum Curvature	
Design: Plan #1	Database: EDM 2003.16 Single User Db	

966

Project: 11-23-30	Map System: Universal Transverse Mercator (US Survey Fee	System Datum: Mean Sea Level
Geo Datum: NAD83 Arizona - HARN		
Map Zone: Zone 12N (114 W to 108 W)		

Site: 11-23-30			
Site Position:	Northing: 12,472,196.420 ft	Latitude: 34° 20' 27.309 N	
From: Map	Easting: 2,203,287.380 ft	Longitude: 109° 8' 5.428 W	
Position Uncertainty: 0.00 ft	Slot Radius: "	Grid Convergence: 1.05 °	

Well: 11-23-30			
Well Position	+N/-S 0.00 ft	Northing: 12,472,196.420 ft	Latitude: 34° 20' 27.309 N
	+E/-W 0.00 ft	Easting: 2,203,287.380 ft	Longitude: 109° 8' 5.428 W
Position Uncertainty	0.00 ft	Wellhead Elevation: ft	Ground Level: 6,979.30 ft

Wellbore: Original Hole					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	5/6/2008	10.46	61.15	49,458

Design: Plan #1					
Audit Notes:					
Version:	Phase: PLAN	Tie On Depth: 0.00			
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	135.00	

Survey Tool Program Date: 5/6/2008					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	4,400.51	Plan #1 (Original Hole)	MWD	MWD - Standard	

Planned Survey							
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.
Project: 11-23-30
Site: 11-23-30
Well: 11-23-30
Wellbore: Original Hole
Design: Plan #1

966

Local Co-ordinate Reference: Well 11-23-30
TVD Reference: EST RKB @ 6979.30ft
MD Reference: EST RKB @ 6979.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00
2,360.00	0.00	0.00	2,360.00	0.00	0.00	0.00	0.00
2,365.00	4.09	135.00	2,365.00	-0.13	0.13	0.18	81.80
2,370.00	8.18	135.00	2,369.97	-0.50	0.50	0.71	81.80
2,375.00	12.27	135.00	2,374.89	-1.13	1.13	1.60	81.80
2,380.00	16.36	135.00	2,379.73	-2.01	2.01	2.84	81.80
2,385.00	20.45	135.00	2,384.47	-3.12	3.12	4.41	81.80
2,390.00	24.54	135.00	2,389.09	-4.47	4.47	6.33	81.80
2,395.00	28.63	135.00	2,393.56	-6.06	6.06	8.56	81.80
2,400.00	32.72	135.00	2,397.86	-7.86	7.86	11.11	81.80
2,405.00	36.81	135.00	2,401.97	-9.87	9.87	13.96	81.80
2,410.00	40.90	135.00	2,405.86	-12.09	12.09	17.10	81.80
2,415.00	44.99	135.00	2,409.52	-14.50	14.50	20.51	81.80
2,420.00	49.08	135.00	2,412.93	-17.09	17.09	24.16	81.80
2,425.00	53.17	135.00	2,416.06	-19.84	19.84	28.06	81.80
2,430.00	57.26	135.00	2,418.92	-22.74	22.74	32.16	81.80
2,435.00	61.35	135.00	2,421.47	-25.78	25.78	36.46	81.80
2,440.00	65.44	135.00	2,423.71	-28.94	28.94	40.93	81.80
2,445.00	69.53	135.00	2,425.62	-32.21	32.21	45.55	81.80
2,450.00	73.62	135.00	2,427.20	-35.56	35.56	50.29	81.80
2,455.00	77.71	135.00	2,428.44	-38.99	38.99	55.13	81.80
2,460.00	81.80	135.00	2,429.33	-42.46	42.46	60.05	81.80
2,465.00	85.89	135.00	2,429.86	-45.98	45.98	65.02	81.80
2,470.00	89.98	135.00	2,430.04	-49.51	49.51	70.02	81.80
2,471.66	91.34	135.00	2,430.02	-50.68	50.68	71.68	81.80
2,500.00	91.34	135.00	2,429.36	-70.72	70.72	100.01	0.00
2,600.00	91.34	135.00	2,427.03	-141.41	141.41	199.98	0.00
2,700.00	91.34	135.00	2,424.69	-212.10	212.10	299.96	0.00
2,800.00	91.34	135.00	2,422.36	-282.79	282.79	399.93	0.00
2,900.00	91.34	135.00	2,420.03	-353.48	353.48	499.90	0.00
3,000.00	91.34	135.00	2,417.69	-424.18	424.18	599.88	0.00
3,100.00	91.34	135.00	2,415.36	-494.87	494.87	699.85	0.00
3,200.00	91.34	135.00	2,413.02	-565.56	565.56	799.82	0.00

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.
Project: 11-23-30
Site: 11-23-30
Well: 11-23-30
Wellbore: Original Hole
Design: Plan #1

966

Local Co-ordinate Reference: Well 11-23-30
TVD Reference: EST RKB @ 6979.30ft
MD Reference: EST RKB @ 6979.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
3,300.00	91.34	135.00	2,410.69	-636.25	636.25	899.79	0.00
3,400.00	91.34	135.00	2,408.35	-706.94	706.94	999.77	0.00
3,500.00	91.34	135.00	2,406.02	-777.63	777.63	1,099.74	0.00
3,600.00	91.34	135.00	2,403.69	-848.32	848.32	1,199.71	0.00
3,700.00	91.34	135.00	2,401.35	-919.02	919.02	1,299.68	0.00
3,800.00	91.34	135.00	2,399.02	-989.71	989.71	1,399.66	0.00
3,900.00	91.34	135.00	2,396.68	-1,060.40	1,060.40	1,499.63	0.00
4,000.00	91.34	135.00	2,394.35	-1,131.09	1,131.09	1,599.60	0.00
4,100.00	91.34	135.00	2,392.01	-1,201.78	1,201.78	1,699.58	0.00
4,200.00	91.34	135.00	2,389.68	-1,272.47	1,272.47	1,799.55	0.00
4,300.00	91.34	135.00	2,387.35	-1,343.16	1,343.16	1,899.52	0.00
4,400.51	91.34	135.00	2,385.00	-1,414.21	1,414.21	2,000.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL - plan hits target - Point	0.00	0.00	2,385.00	-1,414.21	1,414.21	12,470,782.206	2,204,701.594	34° 20' 13.064 N	109° 7' 48.876 W
LP - plan hits target - Point	0.00	0.00	2,430.00	-50.69	50.69	12,472,145.735	2,203,338.065	34° 20' 26.798 N	109° 8' 4.835 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,355.00	2,355.00	7"	7	7

Checked By: _____ Approved By: _____ Date: _____

Enhanced Oil Resources, Inc.

11-23-30

11-23-30

11-23-30

Original Hole

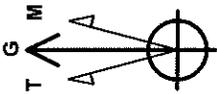
966

Plan: Plan #2

W 2000'

Pathfinder Survey Report

06 May, 2008



Azimuths to Grid North
 True North: -1.05°
 Magnetic North: 9.41°

Magnetic Field
 Strength: 49457.7snT
 Dip Angle: 61.15°
 Date: 5/6/2008
 Model: IGRF200510

Project: 11-23-30
 Site: 11-23-30
 Well: 11-23-30
 Wellbore: Original Hole
 Plan: Plan #2 (11-23-30/Original Hole)

966

2000' W



WELL DETAILS: 11-23-30

Ground Elevation: 8979.30
 Elevation: EST RKB @ 8979.30ft
 Rig Name:

+N/S	+E/W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	12472196.430	2203287.380	34° 27' 30.6" N	109° 8' 5.428" W	

SECTION DETAILS

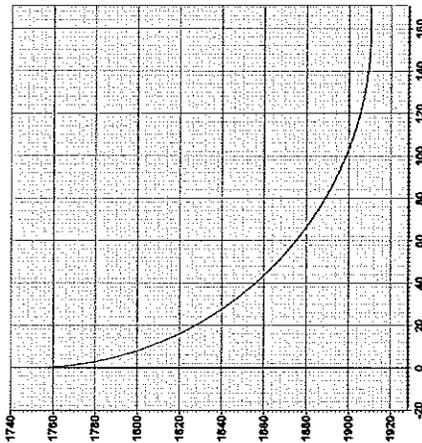
Sec	MC	Inc	Azi	TVD	+N/S	+E/W	D Lag	T Face	V Sec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1750.00	0.00	171.78	171.78	0.00	0.00	0.00	0.00	0.00	0.00
3	2013.35	94.07	270.00	1810.00	0.00	-171.78	35.72	270.00	171.78	0.00
4	3846.18	94.07	270.00	1780.00	0.00	-2000.00	0.00	0.00	2000.00	PBHL2

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

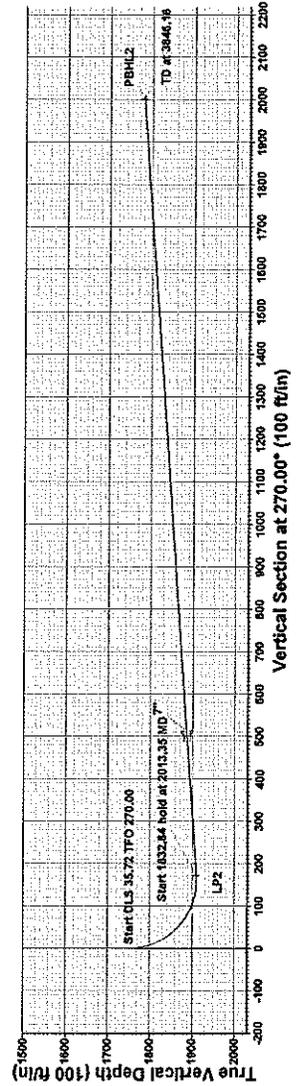
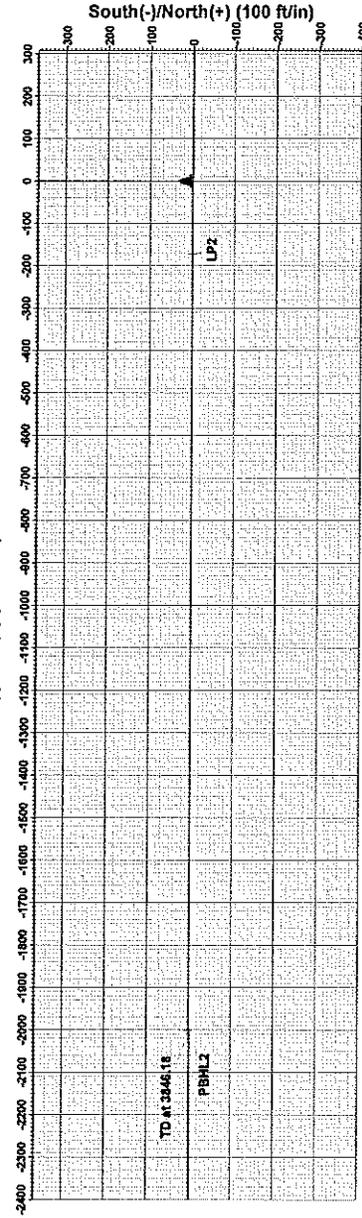
Name	TVD	+N/S	+E/W	Northing	Easting	Shape
PBHL2	1780.00	0.00	-2000.00	12472196.430	2201287.380	Point
LP2	1910.00	0.00	-171.78	12472196.430	2203115.080	Point

CASING DETAILS

TVD	ID	Name	Size
1885.77	2355.00	7	7



West(-)/East(+) (100 ft/in)



PROJECT DETAILS: 11-23-30
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 Arizona - HARN
 Ellipsoid: GRS 1980
 System Datum: Mean Sea Level
 Local North: Grid

Plan: Plan #2 (11-23-30/Original Hole)
 Created By: Mark Freeman Date: 4:10, May 08 2008
 Checked: _____ Date: _____

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.	Local Co-ordinate Reference: Well 11-23-30
Project: 11-23-30	TVD Reference: EST RKB @ 6979.30ft
Site: 11-23-30	MD Reference: EST RKB @ 6979.30ft
Well: 11-23-30	North Reference: Grid
Wellbore: Original Hole	Survey Calculation Method: Minimum Curvature
Design: Plan #2	Database: EDM 2003.16 Single User Db

Project 11-23-30
Map System: Universal Transverse Mercator (US Survey Fee System Datum: Mean Sea Level)
Geo Datum: NAD83 Arizona - HARN
Map Zone: Zone 12N (114 W to 108 W)

Site 11-23-30
Site Position: Northing: 12,472,196.420 ft Latitude: 34° 20' 27.309 N
From: Map Easting: 2,203,287.380 ft Longitude: 109° 8' 5.428 W
Position Uncertainty: 0.00 ft Slot Radius: " Grid Convergence: 1.05 °

Well 11-23-30
Well Position +N/-S 0.00 ft Northing: 12,472,196.420 ft Latitude: 34° 20' 27.309 N
+E/-W 0.00 ft Easting: 2,203,287.380 ft Longitude: 109° 8' 5.428 W
Position Uncertainty 0.00 ft Wellhead Elevation: ft Ground Level: 6,979.30 ft

Wellbore Original Hole					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	5/6/2008	10.46	61.15	49,458

Design Plan #2				
Audit Notes:				
Version: Phase: PROTOTYPE Tie On Depth: 0.00				
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	270.00

Survey Tool Program Date 5/6/2008				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	3,846.18	Plan #2 (Original Hole)	MWD	MWD - Standard

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.
Project: 11-23-30
Site: 11-23-30
Well: 11-23-30
Wellbore: Original Hole
Design: Plan #2

966

Local Co-ordinate Reference: Well 11-23-30
TVD Reference: EST RKB @ 6979.30ft
MD Reference: EST RKB @ 6979.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	EW (ft)	V. Sec (ft)	DLeg (°/100ft)
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00
1,750.00	0.00	0.00	1,750.00	0.00	0.00	0.00	0.00
1,760.00	3.57	270.00	1,759.99	0.00	-0.31	0.31	35.72
1,770.00	7.14	270.00	1,769.95	0.00	-1.25	1.25	35.72
1,780.00	10.72	270.00	1,779.83	0.00	-2.80	2.80	35.72
1,790.00	14.29	270.00	1,789.59	0.00	-4.96	4.96	35.72
1,800.00	17.86	270.00	1,799.19	0.00	-7.73	7.73	35.72
1,810.00	21.43	270.00	1,808.61	0.00	-11.09	11.09	35.72
1,820.00	25.00	270.00	1,817.80	0.00	-15.03	15.03	35.72
1,830.00	28.58	270.00	1,826.72	0.00	-19.54	19.54	35.72
1,840.00	32.15	270.00	1,835.35	0.00	-24.59	24.59	35.72
1,850.00	35.72	270.00	1,843.65	0.00	-30.17	30.17	35.72
1,860.00	39.29	270.00	1,851.58	0.00	-36.26	36.26	35.72
1,870.00	42.86	270.00	1,859.12	0.00	-42.83	42.83	35.72
1,880.00	46.44	270.00	1,866.23	0.00	-49.86	49.86	35.72
1,890.00	50.01	270.00	1,872.89	0.00	-57.31	57.31	35.72
1,900.00	53.58	270.00	1,879.07	0.00	-65.17	65.17	35.72
1,910.00	57.15	270.00	1,884.76	0.00	-73.40	73.40	35.72
1,920.00	60.72	270.00	1,889.91	0.00	-81.96	81.96	35.72
1,930.00	64.30	270.00	1,894.53	0.00	-90.83	90.83	35.72
1,940.00	67.87	270.00	1,898.58	0.00	-99.97	99.97	35.72
1,950.00	71.44	270.00	1,902.06	0.00	-109.35	109.35	35.72
1,960.00	75.01	270.00	1,904.95	0.00	-118.92	118.92	35.72
1,970.00	78.58	270.00	1,907.23	0.00	-128.65	128.65	35.72
1,980.00	82.16	270.00	1,908.90	0.00	-138.51	138.51	35.72
1,990.00	85.73	270.00	1,909.96	0.00	-148.45	148.45	35.72
2,000.00	89.30	270.00	1,910.39	0.00	-158.44	158.44	35.72
2,010.00	92.87	270.00	1,910.20	0.00	-168.44	168.44	35.72
2,013.35	94.07	270.00	1,910.00	0.00	-171.78	171.78	35.72
2,100.00	94.07	270.00	1,903.85	0.00	-258.22	258.22	0.00
2,200.00	94.07	270.00	1,896.76	0.00	-357.96	357.96	0.00
2,300.00	94.07	270.00	1,889.67	0.00	-457.71	457.71	0.00
2,400.00	94.07	270.00	1,882.57	0.00	-557.46	557.46	0.00
2,500.00	94.07	270.00	1,875.48	0.00	-657.21	657.21	0.00
2,600.00	94.07	270.00	1,868.39	0.00	-756.96	756.96	0.00
2,700.00	94.07	270.00	1,861.30	0.00	-856.70	856.70	0.00
2,800.00	94.07	270.00	1,854.20	0.00	-956.45	956.45	0.00
2,900.00	94.07	270.00	1,847.11	0.00	-1,056.20	1,056.20	0.00
3,000.00	94.07	270.00	1,840.02	0.00	-1,155.95	1,155.95	0.00

WHS

Pathfinder Survey Report

Company: Enhanced Oil Resources, Inc.
Project: 11-23-30
Site: 11-23-30
Well: 11-23-30
Wellbore: Original Hole
Design: Plan #2

966

Local Co-ordinate Reference: Well 11-23-30
TVD Reference: EST RKB @ 6979.30ft
MD Reference: EST RKB @ 6979.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	EW (ft)	V. Sec (ft)	DLeg (°/100ft)
3,100.00	94.07	270.00	1,832.92	0.00	-1,255.70	1,255.70	0.00
3,200.00	94.07	270.00	1,825.83	0.00	-1,355.44	1,355.44	0.00
3,300.00	94.07	270.00	1,818.74	0.00	-1,455.19	1,455.19	0.00
3,400.00	94.07	270.00	1,811.65	0.00	-1,554.94	1,554.94	0.00
3,500.00	94.07	270.00	1,804.55	0.00	-1,654.69	1,654.69	0.00
3,600.00	94.07	270.00	1,797.46	0.00	-1,754.44	1,754.44	0.00
3,700.00	94.07	270.00	1,790.37	0.00	-1,854.19	1,854.19	0.00
3,800.00	94.07	270.00	1,783.28	0.00	-1,953.93	1,953.93	0.00
3,846.18	94.07	270.00	1,780.00	0.00	-2,000.00	2,000.00	0.00

Targets

Target Name - hi/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
LP2 - plan hits target - Point	0.00	0.00	1,910.00	0.00	-171.78	12,472,196.420	2,203,115.600	34° 20' 27.340 N	109° 8' 7.476 W
PBHL2 - plan hits target - Point	0.00	0.00	1,780.00	0.00	-2,000.00	12,472,196.420	2,201,287.380	34° 20' 27.672 N	109° 8' 29.275 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,355.00	1,885.77	7"	7	7

Checked By: _____ Approved By: _____ Date: _____

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp

2. OIL WELL GAS WELL OTHER (Specify) CO2

3. Well Name State 11-23-30
 Location 1276' FNL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona

4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

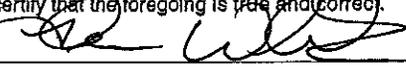
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>
(OTHER) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Drill out 7" casing to a depth of 2550' and prepare to test well.

8. I hereby certify that the foregoing is true and correct.

Signed 

Title Field Operations Supt Date 5-6-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-23-30
 Location 1276' FNL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766
 5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT DIRECTIONAL DRILL
 SHOOT OR ACIDIZE PERFORATE CASING
 REPAIR WELL CHANGE PLANS
 (OTHER) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF WEEKLY PROGRESS
 FRACTURE TREATMENT REPAIRING WELL
 SHOOTING OR ACIDIZING ALTER CASING
 ABANDONMENT
 (OTHER) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well spudded 4-23-08

Drilled to depth of 1134' and ran 9 5/8" casing; pumped cement and circulated to surface.

Drilled out to a depth of 2370' and ran 7" casing pumped cement and circulated to surface.

8. I hereby certify that the foregoing is true and correct.

Signed _____

Title Field Operations Supv Date 4-28-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy
 Form No. 25

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Ridgeway Arizona Oil Corp
 2. OIL WELL GAS WELL OTHER (Specify) CO2
 3. Well Name State 11-23-30
 Location 1276' ENL & 1825' FEL
 Sec. 23 Twp. 11N Rge. 30E County Apache, Arizona
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-110766
 5. Field or Pool Name _____

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(OTHER) <u>spud</u>			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	WEEKLY PROGRESS	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
(OTHER) _____		ABANDONMENT	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Proposed spud date 4-23-08

8. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Field Operations Supv Date 4-21-08

Permit No. 966

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
 Sundry Notice and Reports On Wells
 File One Copy

Form No. 25



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: RIDGEWAY ARIZONA OIL CORP
(OPERATOR)

to drill a well to be known as

11-23-30 STATE
(WELL NAME)

located 1276' ENE & 1825' EEL

Section 23 Township 11N Range 30E, APACHE County, Arizona.

The ALL FOR GRANITE WASH of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 21 day of March 2008, 19 .

OIL AND GAS CONSERVATION COMMISSION

By St. Rainz
EXECUTIVE DIRECTOR

OIL AND GAS PROGRAM ADMINISTRATOR

PERMIT 07986

RECEIPT NO. 3153

A.P.I. NO. 02-001-20359

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR
RIDGEWAY ARIZONA OIL CORP

Address City State Phone Number
P O BOX 1110 ST JOHNS AZ 928-337-3230

Drilling Contractor
same

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor 13-110766	Well number State 11-23-30	Elevation (ground) 6979'
Nearest distance from proposed location to property or lease line: 1276 feet	Distance from proposed location to nearest drilling, completed or applied-for well on the same lease: N/A feet	
Number of acres in lease 2080.00	Number of wells on lease, including this well, completed in or drilling to this reservoir: 1	

If lease purchased with one or more wells drilled, from whom purchased. Name Address

Well location (give footage from section lines) Section - Township - Range or Block and Survey Dedication per A.A.C. R12-7-104(A)(3)
1276' FNL + 1825' FEL 5.23 T11NR30E6+SRM Granite Wash/A11

Field and reservoir (if wildcat, so state) County
Wildcat Apache

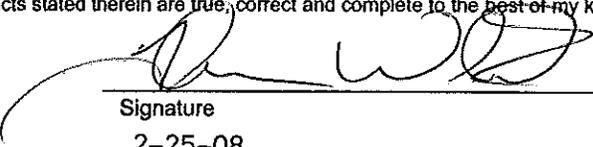
Distance in miles and direction from nearest town or post office
16.7 miles N30°06'E from Springerville P.O.

Proposed depth: 3000 +/-	Rotary or cable tools Rotary	Approximate date work will start March 15, 2008
Bond status on file	Organization Report	Filing Fee of \$25.00
Amount	On file <input checked="" type="checkbox"/> Or attached	Attached <input checked="" type="checkbox"/>

Remarks

API # 02-001-20359

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Field Operations Supervisor of the Ridgeway Arizona Oil Corp (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature
2-25-08
Date

Mail completed form to:
Oil and Gas Program Administrator
Arizona Geological Survey
416 W. Congress, #100
Tucson, AZ 85701-1315

Permit Number: 966
Approval Date: 3-21-2008
Approved By: SL Rainey

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Form No. 3

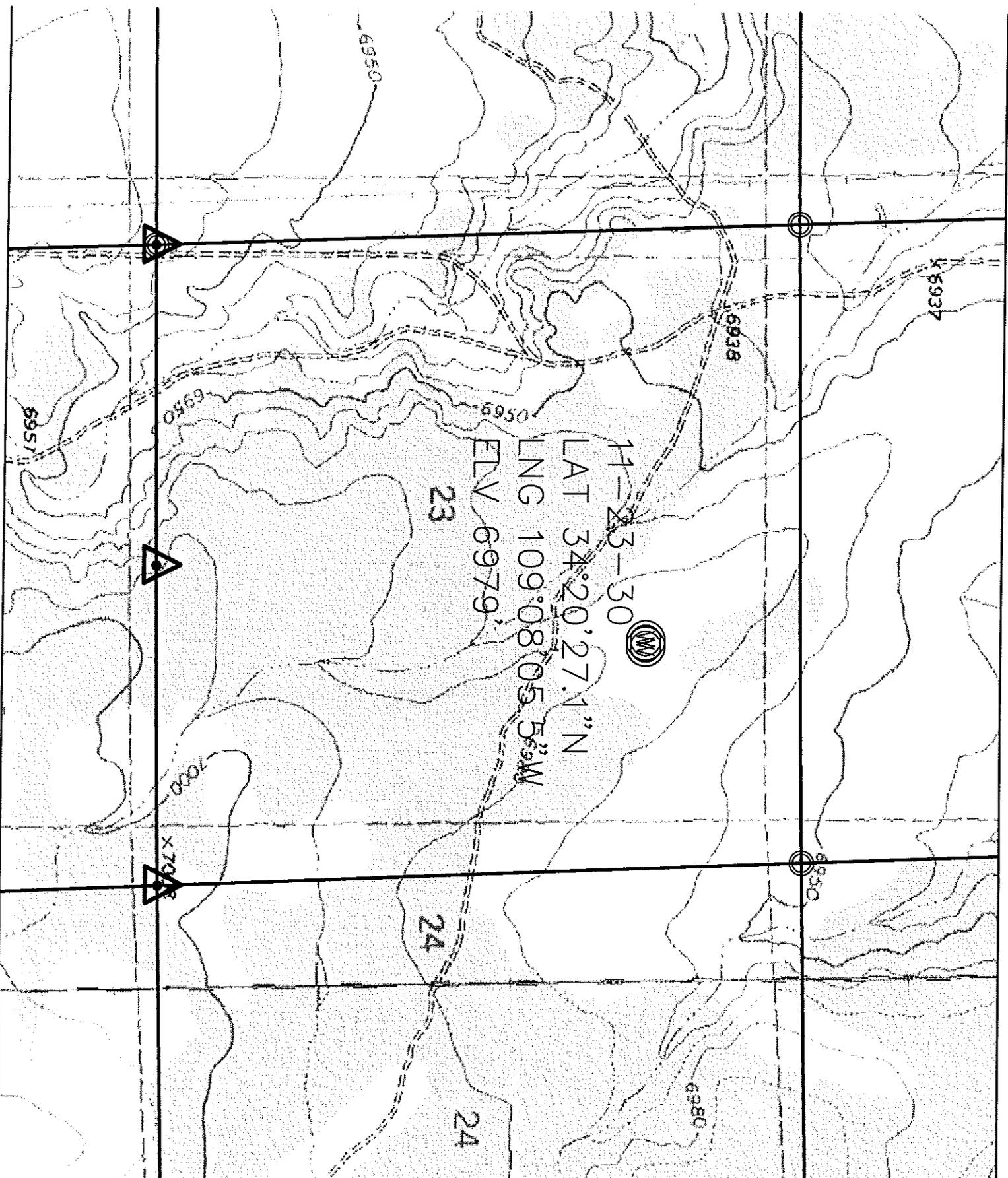
PIN 966

- Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- Is the operator the only owner in the dedicated acreage outlined on the plat below? YES NO
- If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES NO If answer is yes, give type of consolidation _____
- If the answer to question four is no, list all the owners and their respective interests below:

Owner RIDGEWAY ARIZONA OIL CORP P O BOX 1110 ST JOHNS AZ 85936	Land Description NE 1/4 S.23 T11N R30E G+SRM <i>Apache Co. Ariz.</i>
	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <hr/> Name Thomas White Position Field Operations Supv Company Ridgeway Arizona Oil Corp Date 2-25-08
	<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <hr/> Date Surveyed 31 Jan 2008 Registered Land Surveyor Certificate No. AZRLS 31028

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
13 3/8"	43#	J55	-0-	80'	0-80'	100	Ready Mix Class C Class C
9 5/8"	36#	J55	-0-	2000'	0-2000'	400	
7"	23#	J55	-0-	2500'	0-2500'	500	



11-23-30
 LAT 34°20'27.1"N
 LNG 109°08'05.5"W
 ENV 6979'
 23
 24



DANIEL R. MUTH PLS
 P.O. BOX 1753
 SPRINGVILLE, AZ 85938
 928-245-3922



scale
 1" = 500'

LOCATION

S. 23

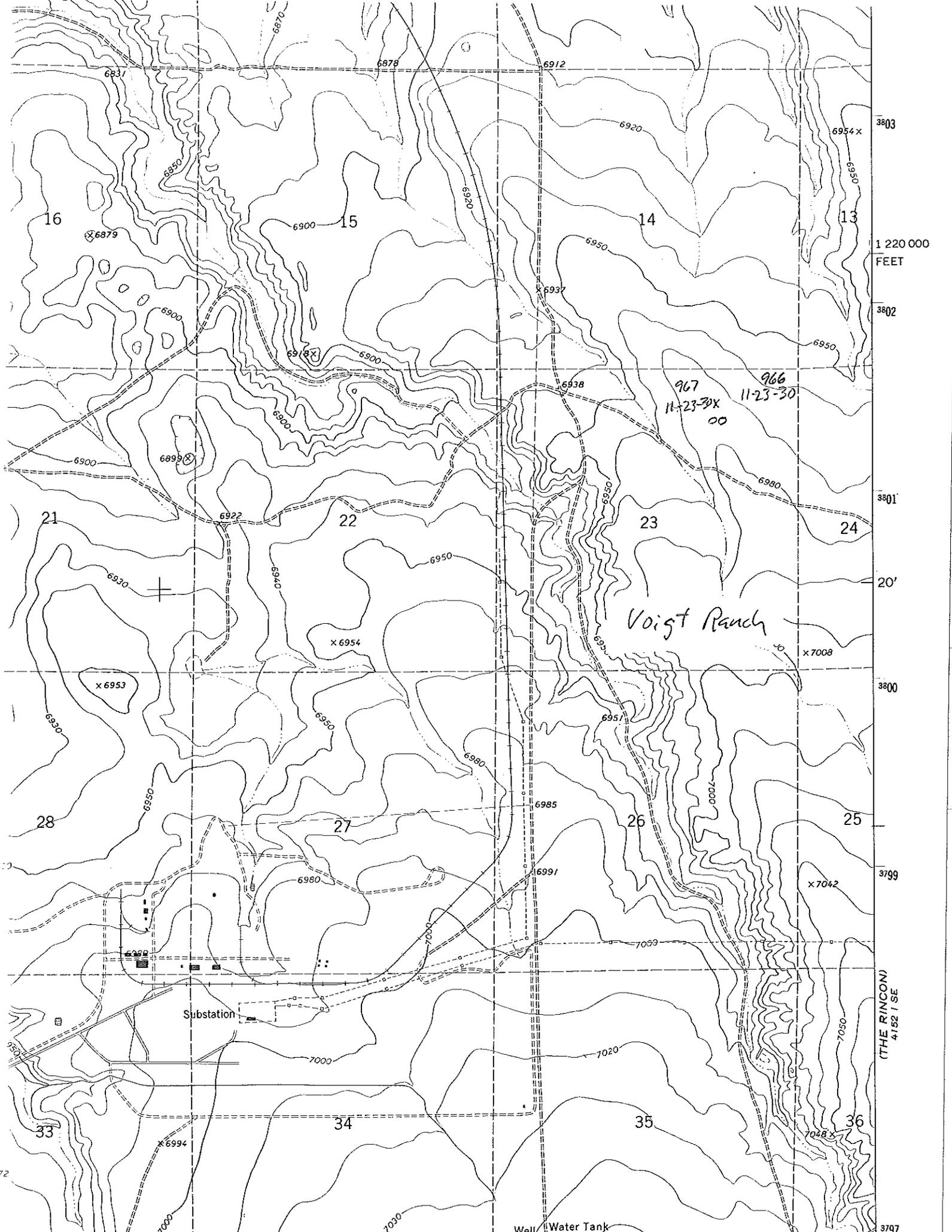
T11NR30E G&SRM

11-23-30

966

DATE OF SURVEY

PROJECT#	2006.027	DRN BY:	DRM
DATE		CHECK	



3803
1 220 000
FEET

3802

3801

20'

3800

3799

(THE RINCON)
41.52' SE

3797

Voigt Ranch

967
11-23-30x
00

966
11-23-30

Substation

Well
704

Water Tank

Drilling Well Prognosis

OPERATOR Ridgeway AZ Oil Corp. **LEASE** 13-110766 **NO.** 11-23-30 state
LOCATION T11 S23 R30 **FOOTAGE** 1276 FNL & 1825 FEL 966
COUNTY Apache **STATE** AZ.
ELEVATION: Ground level 6979 Kelly Bushing 6989

GEOLOGICAL PROGRAM

Tops	Depth	Core-Depths	Drill Stem Test-Depths
Gloreta	800 +/-		
FT. Apache	1600 +/-		
Amos Wash	1975 +/-		
Precambrian	3000 +/-		

ELECTRIC LOGGING:

Company Schlumberger **Phone** 505-325-5007
Logging Program: To be determined by Geologist

Well Site Geologist: George Scott **Phone** 505-350-2030
Mudlogger: Scotty Scott **Phone** 580-729-0107
Coring Co. _____ **Phone** _____
Coring Analysis Co. _____ **Phone** _____

Sample Catching Instructions: _____
Drilling Time Instructions: _____

MUD PROGRAM

Mud Engineer Sean Heart **Phone** 970-985-1363

Depths	Instructions
0	Water Based Mud system
2550	

ENGINEERING PROGRAM

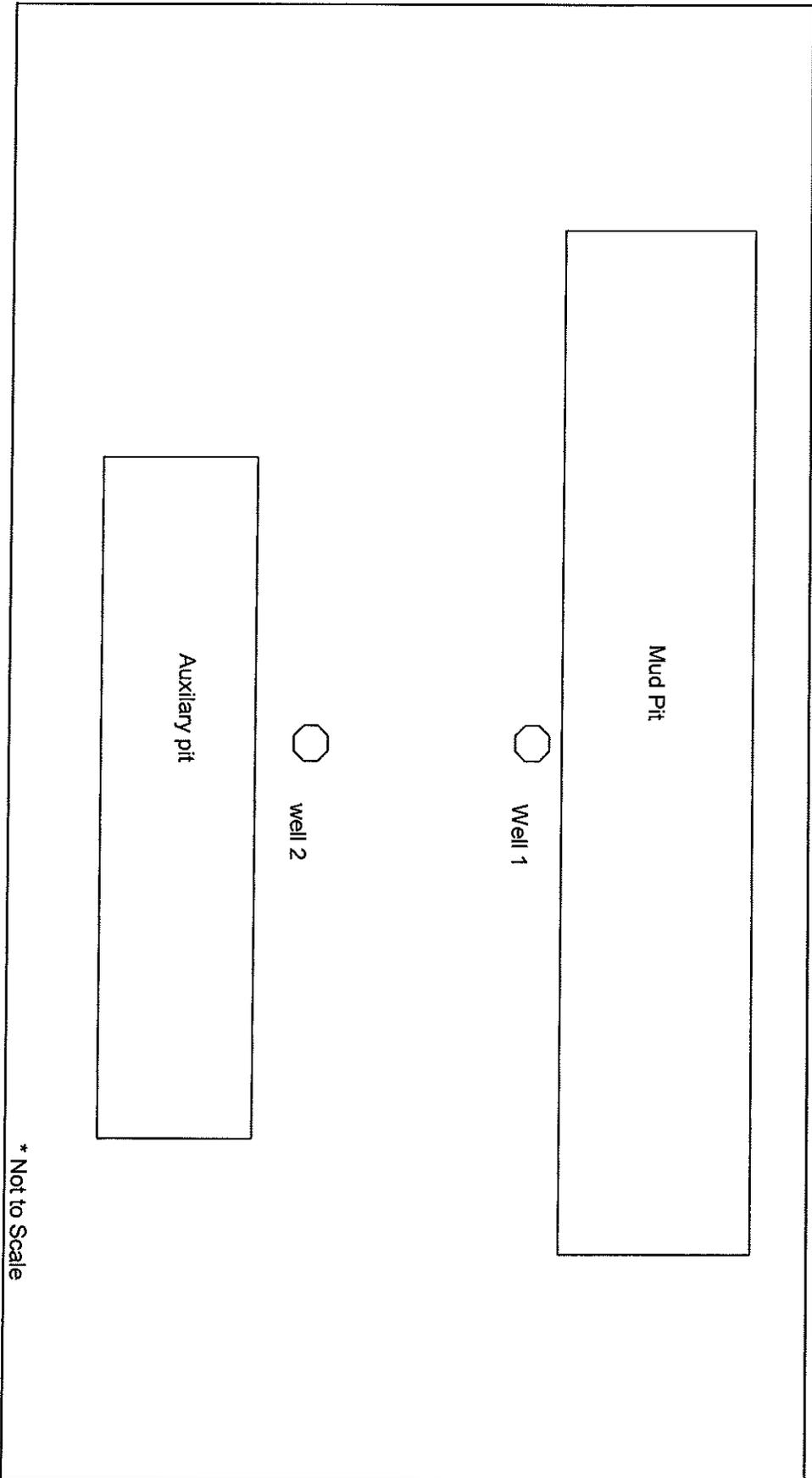
Well Site Engineer Clifford Marsters **Phone** 505-793-3883
Drilling Contractor Ridgeway AZ Oil Corp. **Phone** 928-337-3230
Tool Pusher _____ **Phone** _____
Cementing Co. Key Energy **Phone** 505-564-3489
Water Hauler Highland Trucking **Phone** 928-245-2222

Casing				Cement	
Hole Size	Csg Size	Weight	Depth	Type & Sacks	Est. Top Of Cmt.
	13 3/8		80	Ready mix	Surface
12 1/4	9 5/8	36 #	2000	500 sks/ Class C	"
8 1/4	7	23#	2500	"	"
					"

SHOWS & BREAKS-INSTRUCTIONS: _____

OTHER INSTRUCTIONS: _____

DAILY DRILLING REPORTS TO: _____



* Not to Scale

St. John's Dome Drilling Prognosis - Granite Wash Completion

11-23-30 966

Formation/Csg Points TVD BHP EMW

Approximate Depths

16" Conductor 80
Cement w/ Ready Mix

Supai 1300
Wet Water Sand

Fort Apache 1800

9-5/8" 36# J-55 STC @ Amos Wash Top

Amos Wash 2000 450 4.33
PAY ZONE - CO2

7" 23# J-55 STC Contingency

Raven 2150
Water Producing Zone

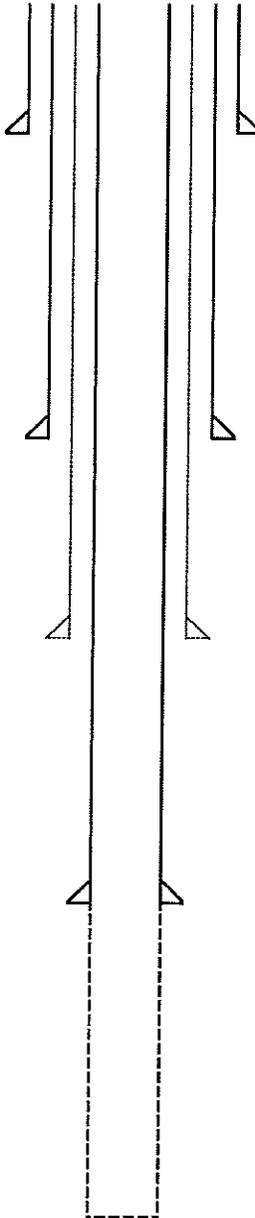
Abo Reef 2300

5-1/2" 15.5# J-55 LTC @ Granite Wash Top

Granite Wash 2500 690 5.31
PAY ZONE - CO2

Granite 2650 690 5.01
Fractured Basement
PAY ZONE - CO2

TD 3000



12-1/4" Hole

Drilling: Drill a 12-1/4" hole to Amos Wash Top
Survey: Drop Inclination Surveys:
500' Intervals and TD
Evaluation: 2 Man Mudlogging Unit
Logging: None
Fluids: Water Base Mud
Cement: Foam Slurry, Cement to Surface
FIT: Full Circulation of Mud System Only
Casing: 9-5/8" 36# J-55 STC

**CASING POINT SELECTION IS EXTREMELY CRITICAL
AMOS WASH TOP MUST BE CAREFULLY FOUND
BY MUDLOGGER**

7-7/8" Hole

(6-1/4" Contingency)
Drilling: Drill a 7-7/8" hole to Granite Wash Top
Survey: Drop Inclination Surveys:
500' Intervals and TD
Evaluation: 2 Man Mudlogging Unit
Logging: Triple Combo TD to Surface
Fluids: Water Base Mud
Cement: Foam Slurry, Cement to Surface
FIT: Full Circulation of Mud System Only
Casing: 5-1/2" 15.5# J-55 LTC

**CASING POINT SELECTION IS EXTREMELY CRITICAL
GRANITE WASH TOP MUST BE CAREFULLY FOUND
BY MUDLOGGER**

Drilling Rig RDMO After Setting Casing

MIRU Pulling Unit to Drill Openhole Section

6-1/4" Hole

(4-3/4" Contingency)
Drilling: Drill a 6-1/4" Hole to TD
Survey: Drop Inclination Survey at TD
Evaluation: None
Fluids: Nitrogen and Clean Mist
Casing: None - Openhole Completion

7959

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
P.O. BOX 1110 928-337-3230
590 S. WHITE MOUNTAIN DRIVE
SAINT JOHNS, AZ 85936

BANK OF THE WEST
ST. JOHNS OFFICE
ST. JOHNS, AZ 85936
91-564-1221

02/25/2008

PAY TO THE
ORDER OF

Arizona Geological Survey

\$ **150.00

One hundred fifty and 00/100***** DOLLARS

Arizona Geological Survey
451 W Congress
Suite 100
Tucson, AZ 85701



MEMO

⑈007959⑈ ⑆22105647⑆ 631002458⑈

Security Features Included. Details on back.

RIDGEWAY ARIZONA OIL CORP.

02/25/2008

Arizona Geological Survey

7959

Date	Type	Reference	Original Amount	Balance Due	Payment
02/25/2008	Bill	022508	150.00	150.00	150.00
			Check Amount	-	150.00

966

RECEIPT		Date <u>2-26-2008</u>	No. <u>3153</u>
Received From <u>Ridgeway Arizona Oil Corp</u>			
Address <u>PO Box 1110 St Johns AZ 85936</u>			
<u>one hundred fifty and no/100</u>			Dollars \$ <u>150.00</u>
For <u>filing fee 9-5-31, 9-5-31X, 10-5-30, 10-5-31X, 11-23-30,</u> <u>and 11-23-30X State</u>			
ACCOUNT		HOW PAID	
AMT. OF ACCOUNT		CASH	
AMT. PAID		CHECK	<u>150.00</u>
BALANCE DUE		MONEY ORDER	
By <u>SL Rainz</u>			

150.00

ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Ridgeway Arizona Oil Corp.

Mailing Address and Phone Number

P O Box 1110 St. Johns, AZ 85936 928-337-3230

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)

Corporation

Purpose of Organization (State type of business in which engaged)

Oil & Gas Exploration and Production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated	(2) Name and mailing address of state agent	(3) Date of permit to do business in state
Arizona & New Mexico	CT Corporation 3225 N Central Ave Phoenix, AZ 85012	May 16, 1994
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Barry D Lasker	President/Director	One Riverway, Suite 610 Houston, TX 77056
John P Dorrier	Vice President/Director	3050 Post Oak Ste 1700 Houston, TX 77056

DIRECTORS NAME	MAILING ADDRESS
Barry D Lasker	One Riverway, Ste 610 Houston, TX 77056
John P Dorrier	3050 Post Oak Ste 1700 Houston, TX 77056
R. L. Eson	One Riverway, Ste 610 Houston, TX 77056
L. E. Parker	One Riverway, Ste 610 Houston, TX 77056
T. Moline	One Riverway, Ste 610 Houston, TX 77056

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the Agent of the Ridgeway Arizona Oil Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Carmen Janner
Signature

October 31, 2007
Date

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Organization Report
File One Copy

Form No. 1

Mail completed form to
Oil and Gas Program Administrator
Arizona Geological Survey
416 W Congress., #100
Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

<u>Operator</u>	<u>Bank</u>	<u>Account Number</u>	<u>Approval</u>	<u>Amount</u>
Ridgeway Arizona Oil	Bank of the West	C.D. #631-852068	05/23/06	\$25,000
Ridgeway Arizona Oil	Bank One	C.D. #4002111	07/07/94	\$10,000
Ridgeway Arizona Oil	Bank One	C.D. #4002112	11/28/94	<u>\$15,000</u>
TOTAL				\$50,000

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

<u>888</u>	TA Feb 1997	<u>959</u>	TA Mar 2008
<u>895</u>	TA Mar 1997	<u>960</u>	Permitted Feb 04, 2008
<u>896</u>	SI Mar 2004	<u>961</u>	Permitted Mar 04, 2008
<u>897</u>	TA Mar 1997	<u>962</u>	Permitted Mar 21, 2008
<u>900</u>	TA May 1997	<u>963</u>	Permitted Mar 21, 2008
<u>916</u>	TA Oct 2004	<u>964</u>	Permitted Mar 21, 2008
<u>937</u>	TA Mar 2007	<u>965</u>	Permitted Mar 21, 2008
<u>938</u>	TA Feb 2007	<u>966</u>	Permitted Mar 21, 2008
<u>939</u>	TA Apr 2007	<u>967</u>	Permitted Mar 21, 2008
<u>940</u>	TA Apr 2007		
<u>941</u>	TA Apr 2007		
<u>942</u>	PA 02-10-2008 (need comp rpt)		
<u>943</u>	TA May 2007		
<u>944</u>	TA May 2007		
<u>945</u>	TA Feb 2007		
<u>946</u>	TA Mar 2007		
<u>947</u>	TA May 2007		
<u>948</u>	PA 02-17-2008 (need comp rpt)		
<u>949</u>	Permitted Jan 10, 2008		
<u>950</u>	TA Feb 2008		
<u>952</u>	Permitted Jan 29, 2008		
<u>953</u>	TA Feb 2008		
<u>954</u>	TA Feb 2008		
<u>955</u>	TA Mar 2008		
<u>956</u>	TA Mar 2008		
<u>957</u>	TA Mar 2008		
<u>958</u>	Permitted Feb 04, 2008		

SUNCOR REQUEST FOR TEMPORARY ABANDONMENT FOR THE 1-19 WELL

Mr. Rauzi reported that SunCor Development Company submitted a bond and a test demonstrating casing integrity in accordance with the provisions of the motion to extend temporary abandonment in the January 16 meeting. No further action was necessary.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELL 11-21

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 11-21 well so it was no longer under consideration for shut-in status. No further action was necessary.

966
RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

Mr. Rauzi reported that Ridgeway submitted an application to plug and abandon the 22-1X and 9-21 wells so they were no longer under consideration for shut-in status. He reported that Ridgeway submitted a one-point back pressure test for the remaining wells as the Commission had requested in the January meeting. Mr. Rauzi recommended shut-in status for the remaining wells.

Mr. Jones moved, seconded by Mr. Cooper:

TO GRANT SHUT-IN STATUS TO THE 10-22, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30 WELLS

Motion carried unanimously.

STATUS OF RIDGEWAY ARIZONA OIL CORPORATION DRILLING PROGRAM BETWEEN ST JOHNS AND SPRINGVILLE INCLUDING POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY

Mr. Portman reported that in light of the recent unit agreement that Ridgeway was reviewing its plan to drill and develop the field and that Ridgeway would provide an update in a future meeting.

CALL TO THE PUBLIC

Mr. Billington, who was Ridgeway's drilling supervisor in 2008, stated that several wells were not drilled or completed in compliance with Arizona rules and regulations. The Commission asked Mr. Billington to submit his complaints in a written, signed statement to Mr. Rauzi to be reviewed for possible inclusion as an agenda item at a future meeting. Mr. Lasker indicated that Ridgeway would like the opportunity to review any written complaints submitted by Mr. Billington.

Mr. Lasker indicated that in light of the State's budget and staff cuts and Ridgeway's anticipated field development now that the State Land Department had approved its unit agreement that Ridgeway would be available to provide funding if it is allowed.

After further discussion about receiving the required information before the meeting to provide the Commissioners time to review that and having a third party witness the open flow test

Dr. Nations restated the motion, seconded by Mr. Jones

TO CONTINUE ITEM 7 TO THE APRIL MEETING WITH THE STIPULATION THAT RIDGEWAY SUBMIT THE INFORMATION REQUIRED BY R12-7-125(C) RELATING TO CASING INTEGRITY AND R12-7-150 RELATING TO PRODUCIBILITY WITHIN 30 DAYS OF THE APRIL MEETING AND TO ALLOW A THIRD PARTY TO OBSERVE THE TESTING REQUIRED IN R12-7-150

Mr. Jones and Ms. Negley approved the amendments to the prior motion.

Motion carried unanimously.

Mr. Dixon indicated that either he or someone from the State Land Department would like to be present at the capacity test and that could satisfy the requirement for a third party to be present.

RIDGEWAY REQUEST FOR SHUT-IN STATUS FOR WELLS 22-1X, 10-22, 9-21, 11-16-30, 11-29-30, 11-6-31, 11-29-31, 11-24-29, 12-34-29X, AND 11-23-30

966

Mr. Rauzi reported that Ridgeway submitted a completion report accompanied by flow test data and requested shut-in status for the wells referenced in agenda item eight. He explained that Ridgeway was not able to set a packer in the fiberglass casing in the 22-1X, 10-22, and 9-21 wells, which were drilled in 1997, and had not submitted the open flow capacity test required in R12-7-150 for the remaining wells. Mr. Rauzi indicated that casing integrity was not a concern in the remaining wells.

Ms. Van Quathem handed the Commissioners a letter dated January 15 from Hunt Oil citing several reasons why the Commission should deny granting or extending shut-in status to the 9-21 well.

After discussing Ridgeway's lack of compliance with the requirements in A.A.C R12-7-125(C) to demonstrate casing integrity and perform an open flow capacity test

Mr. Cooper moved, seconded by Ms. Negley:

TO CONTINUE ITEM 8 TO THE APRIL MEETING AND REQUIRE THE APPLICANT TO SHOW COMPLIANCE WITH A.A.C. R12-7-125(C) AND R12-7-150

Motion carried unanimously.

RIDGEWAY REQUEST FOR TEMPORARY ABANDONMENT STATUS FOR WELLS 11-18, 11-7-31, 11-18-31, 11-32-31, 11-32-30, 12-32-31, 10-2-30, 10-2-30X, 11-29-31X, 12-31-30, 12-31-30X, 10-29-31, 9-5-31, 9-5-31X, 10-5-30, AND 11-24-29X

Mr. Rauzi reported that Ridgeway submitted a request to extend for one year the temporary abandonment status for the wells referenced in agenda item nine and a test demonstrating casing integrity in the 11-18 well, which was drilled in 2004.

Ms. Negley moved, seconded by Mr. Jones:

TO EXTEND FOR ONE YEAR THE TEMPORARY ABANDONMENT STATUS OF THE WELLS LISTED ON AGENDA ITEM NINE



Ridgeway
Arizona Oil Corporation
 St. Johns Hellum/CO₂ Project
 P.O. Box 1110 • St. Johns, AZ 85936

966

January 8, 2009

Arizona Geological Survey
 416 West Congress
 Tucson, AZ 85701

Via Email Transmittal: rauzi@azgs.az.gov

Attn: Mr. Steve Rauzi
 Oil & Gas Administrator

RE: Oil & Gas Commission Meeting of January 16, 2009
 Agenda Item Requests

Dear Mr. Ruzi:

After reviewing our lease file records following our discussion today, I would like to ask you to please disregard my letter of January 7, 2009, requesting Shut-In Status of the wells listed on that letter. At this time, Ridgeway would like to request the following items be placed on the January 16, 2009, Oil & Gas Commission Meeting Agenda:

1) Request a one (1) year extension of Shut-In Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 22-1X	888	Shut-In Well	1 yr extension
State 11-21	895	Shut-In Well	1 yr extension
State 10-22	896	Shut-In Well	1 yr extension
State 9-21	897	Shut-In Well	1 yr extension
State 11-16-30	937	Shut-In Well	1 yr extension
State 11-29-30	938	Shut-In Well	1 yr extension
State 11-6-31	939	Shut-In Well	1 yr extension
State 11-29-31	943	Shut-In Well	1 yr extension
State 11-24-29	945	Shut-In Well	1 yr extension
State 12-34-29X	954	Shut-In Well	1 yr extension
State 11-23-30	966	Shut-In Well	1 yr extension

2) Request a one (1) year extension of Temporary Abandonment (T/A) Status for the following CO₂ Wells.

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 11-18-30	916	T/A	1 yr T/A extension
State 11-7-31	940	T/A	1 yr T/A extension
State 11-18-31	941	T/A	1 yr T/A extension
State 11-32-31	944	T/A	1 yr T/A extension
State 11-32-30	946	T/A	1 yr T/A extension
State 12-32-31	947	T/A	1 yr T/A extension
State 10-2-30	950	T/A	1 yr T/A extension
State 10-2-30X	953	T/A	1 yr T/A extension
State 11-29-31X	955	T/A	1 yr T/A extension
State 12-31-30	956	T/A	1 yr T/A extension
State 12-31-30X	957	T/A	1 yr T/A extension

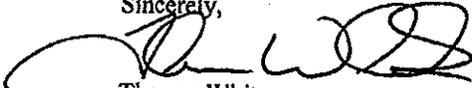
P.O. BOX 1110
 St. Johns, AZ 85936

Tel: 928-337-3230
 Fax: 928-337-3162
 Email: rdgewayaz@frontiernet.net

<u>Well Name</u>	<u>Permit No.</u>	<u>Current Status</u>	<u>Requested Status</u>
State 10-29-31	959	T/A	1 yr T/A extension
State 9-5-31	962	T/A	1 yr T/A extension
State 9-5-31X	963	T/A	1 yr T/A extension
State 10-5-30	964	T/A	1 yr T/A extension
State 11-24-29X	970	T/A	1 yr T/A extension

If you have any questions, please feel free to contact me at 888-337-7444 or revtwhite@frontiernet.net.

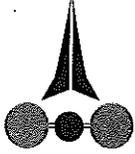
Sincerely,



Thomas White
Field Operations Supervisor

TW/ct

cc: Lease/Well Files



Ridgeway

Arizona Oil Corporation

St. Johns Helium/CO₂ Project
P.O. Box 1110 • St. Johns, AZ 85936

September 5, 2008

Arizona Geological Survey
410 West Congress
Suite 100
Tucson, AZ 85701

966

Attn: Mr. Steve Rauzi

RE: Change of Status for Wells

Dear Mr. Rauzi:

Currently, the following wells listed below, are under "temporary abandonment" status. We request that they be changed to "Shut-In" status, in accordance with the Arizona Administrative Code R12-7-125B.

State 11-29-30 (932) State 11-6-31 (939) State 11-24-29 (945)
State 11-29-31 (943) State 11-16-30 (977) State 11-23-30 (966)
State 22-1X (888)

Enclosed, please find the completion reports for each well listed. If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White
Field Operations Supervisor

RECEIVED
SEP 08 2008

Enclosures

TW:ct

cc: Joe Dixon, ASLD
Lease Files
Well Files

P.O. BOX 1110
St. Johns, AZ 85936

Tel: 928-337-3230
Fax: 928-337-3162
Email: ridgewayaz@frontiernet.net

Welcome [\[Sign In\]](#)

To track stocks & more, [Register](#)

Financial News

Enter symbol(s) Basic [Symbol Lookup](#)

Press Release

Source: Enhanced Oil Resources Inc.

Enhanced Oil Resources Inc. provides drilling update; Tests 2.4 mmcfpd from Granite Wash well

Wednesday April 23, 11:43 am ET

966

HOUSTON, April 23 /CNW/ - Enhanced Oil Resources, Inc. (TSX-V: [EOR - News](#)) today announced the successful test of the 10-5-30 Granite Wash well at the Company's St. Johns Helium/CO(2) field located in Apache County, Arizona and Catron County, New Mexico.

Further to our last drilling update on April 2, 2008, the Company reports that the 10-5-30 well has been drilled and completed as a Granite Wash producer after testing CO(2) at a stabilized rate of 2.4 million cubic feet per day (MMcfpd).

EOR Inc.'s President and CEO Mr. Barry Lasker said, "As evidenced by the 10-5-30 well, our drilling team continues to deliver promising test results and we are encouraged that the Granite Wash/Granite reservoir can continue to deliver at rates higher than previous modeling has suggested."

The Patterson Rig has now moved to the 11-23-30 well, approximately 3 miles north of the 10-2-30 well, to evaluate the Granite Wash. The 11-23-30 well will be drilled with large diameter casing in an effort to repeat the excellent results at the 10-2-30 well, which recently tested CO(2) at rates as high as 6 MMcfpd.

The Company also reports that the Animas rig has drilled the 9-5-31 well, located approximately 2 miles south of the 10-29-31, and encountered a similar Granite Wash interval seen in that well. The well is currently at the Granite interface and waiting on minor repairs to the drill string. Once repairs are complete, the well will be drilled an additional 200 feet to evaluate the fractured/weathered basement.

The Key completion rig is now on location at the 12-34-29X well to help unload drilling fluid from the 1,000-foot lateral component drilled earlier. The well continues to flow considerable gas and fluid at a rate of 200 barrels of water per day. The Company remains encouraged that a water-free completion will be made at the well.

Lastly, the Company has set a whip stock in each of the Granite Wash and Amos Wash wells drilled at the 12-31-30 location in preparation for taking each well horizontal. The horizontal well permits have now been received and drilling of these laterals will commence once a rig comes available.

About Enhanced Oil Resources

Enhanced Oil Resources, Inc. (EOR) is an early-stage company focused on developing the St. Johns Helium/CO(2) field, and producing oil via enhanced oil recovery processes using CO(2) injection in the United States. The Company owns and operates the St. Johns Field, the largest undeveloped CO(2) and helium field in North America.

Forward-Looking Statement

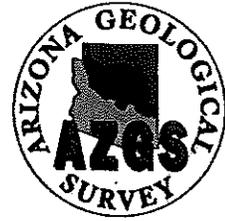
Certain statements contained herein are forward-looking statements, including statements relating to Enhanced Oil Resources' operations; business prospects, expansion plans and strategies. Forward-looking information typically contains statements with



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

March 21, 2008

Delwin Wengert
County Manager
P.O. Box 428
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 9-5-31 State (Permit 962); 9-5-31x State (Permit 963); 10-5-30 State (Permit 964); 10-5-30x State (Permit 965); 11-23-30 State (Permit 966); and 11-23-30x State (Permit 967); Apache County

Dear Mr. Wengert:

It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas. The Commission posts approved applications for permit to drill on its website at www.azogcc.az.gov.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in cursive script that reads "S L Rauzi".

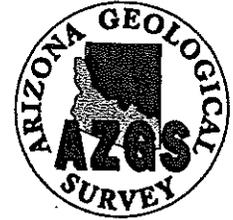
Steven L. Rauzi
Oil and Gas Program Administrator



Janet Napolitano
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500
www.azgs.az.gov



M. Lee Allison
Director and State Geologist

March 21, 2008

Mr. Tom White
Ridgeway Arizona Oil Corp
P O Box 1110
St Johns AZ 85936

Re: Ridgeway Arizona Oil Corp 9-5-31 State (Permit 962); 9-5-31x State (Permit 963); 10-5-30 State (Permit 964); 10-5-30x State (Permit 965); 11-23-30 State (Permit 966); and 11-23-30x State (Permit 967); Apache County

Dear Mr. White:

I have enclosed a copy of the approved Applications to Drill the referenced wells, Permits to Drill 962 through 967, and filing fee receipt 3153.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission
M. Lee Allison, Director and State Geologist

Timeline

9-5-31, 9-5-31x, 10-5-30, 10-5-30x, 11-23-30, and 11-23-30x

Received applications 2-26-08 &

Call Joe Dixon & confirm no SUP received by ASCD
as of 2-26-08

Receive email of approved SUP 3-20-08

Approve permits 962 (9-5-31), 963 (9-5-31x), 964 (10-5-30),
965 (10-5-30x), 966 (11-23-30), and 967 (11-23-30x)

on 3-21-08

Janet Napolitano
Governor

ARIZONA STATE  LAND DEPARTMENT

Mark Winkleman
State Land
Commissioner

March 20, 2008

Mr. Thomas White
Ridgeway Arizona Oil Corporation
P.O. Box 1110
590 South White Mountain Drive
St. Johns, Arizona 85936

966

Re: Approval of Exploration Plan of Operation for Permit/Lease No. 13-110766

Dear Mr. White:

The Arizona State Land Department (ASLD) has completed a review of the Exploration Plan of Operation, including the Archaeological Survey report, for oil and gas lease number 13-110766 (well id's 11-23-30 State and 11-23-30X State) submitted by Ridgeway Arizona Oil Corporation (Ridgeway) and received by ASLD on March 14, 2008. The Exploration Plan of Operation for lease 13-110766 is approved, contingent upon Ridgeway's signing and returning to ASLD the enclosed "Conditions for Approval". This document, when signed, will provide acknowledgement and acceptance by Ridgeway of the specified conditions for completion of the exploration program for the 11-23-30 State and 11-23-30X State wells.

If you have any questions or concerns, I may be contacted at the address on the letterhead, by e-mail at jdixon@land.az.gov, or by phone at (602) 542-2688.

Sincerely,



Joseph A. Dixon
Geologist

Enclosure

cc: Bill Dowdle, Director, Natural Resources Division, ASLD;
Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey;
Lease File

Subject: Ridgeway Well Approvals
From: "Joe Dixon" <jdixon@land.az.gov>
Date: Thu, 20 Mar 2008 14:45:24 -0700
To: <steve.rauzi@azgs.az.gov>

Steve:

I just put in the mail the approval letters to Ridgeway for the following exploration permits:

Lease 13-108347 Wells 10-5-30 and 10-5-30X
Lease 13-110452 Wells 9-5-31 and 9-5-31X
Lease 13-110766 Wells 11-23-30 and 11-23-30X

Chances are the letters will not actually leave here until tomorrow and reach Ridgeway until Monday, along with your copies, too. I already called Tom White and told him we approved the applications, and that if they had to move onto one of the sites before they actually received the letters that was okay with us.

I will probably have 2 or 3 more going out early next week. I will be out of the office tomorrow and back in on Monday, the 24th.

Joe Dixon

Subject: Exploration Plans of Operation
From: "Joe Dixon" <jdixon@land.az.gov>
Date: Mon, 17 Mar 2008 11:39:18 -0700
To: <revtwhite@frontiernet.net>
CC: <steve.rauzi@azgs.az.gov>

Tom:

Just wanted you to know that I have passed along to our archaeologist the three Exploration Plans of Operation that you dropped off on Friday. These include lease number 13-108347 for holes 10-5-30 and 10-5-30X, lease number 13-110452 for holes 9-5-31 and 9-5-31X, and lease number 13-110766 for holes 11-23-30 and 11-23-30X. Sorry to have missed you, but I was feeling lousy, and still am for that matter. Not to be too pessimistic, but the inbox for the archaeology group (using the word "group" very lightly, since it is just one person) is piled up pretty high. Also, I noticed that the write up for the archaeological survey only talks about surveying 3 acres and did not mention the access roads, although looking at the maps it appears that the roads were included. That's something you may warn SWCA to be more careful and specific about in the future. Our archaeologist will probably call them to confirm.

I will let you know as soon as any or all are cleared.

Joe Dixon