

WIND RIVER II CORP  
NE SE 10-41N-11W

FT PIERCE 1-10 FED  
(975)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

5. Lease Serial No.  
AZA 33170

2. Name of Operator  
Wind River Resources Corporation

6. If Indian, Allottee or Tribe Name  
N/A

3. Address  
1245 E. Brickyard Rd., Suite 110, Salt Lake City, UT 84108

3a. Phone No. (include area code)  
801-466-4131

7. Unit or CA Agreement Name and No.  
N/A

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2,353' FSL & 525' FEL (NESE) Sec. 10-T41N-R11W, G&SRM

8. Lease Name and Well No.  
Ft. Pierce 10-1 975

9. AFI Well No.  
02-015-20035

10. Field and Pool or Exploratory  
Exploratory

11. Sec., T., R., M., on Block and  
Survey or Area Sec. 10-T41N-R11W, G&SRM

At top prod. interval reported below

12. County or Parish  
Mohave

13. State  
AZ

At total depth Same

14. Date Spudded  
09/18/2009 *9*

15. Date T.D. Reached  
12/10/2009 *9*

16. Date Completed  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3,150' (GL)

18. Total Depth: MD 5,006  
TVD 5,006

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Array Induction/CNL/Lithodens/SP/GR/Cal/BHC Sonic/CombineMagResonance/Direction

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55 ST&C	36.00	Surface	1,218'		625 sx Type G	127.8	Surface (after two top jobs)	None
8-3/4"	7" K-55 LT&C	23.00	Surface	3,554'		450 sx Type G Thixotropic	110	1,000' ??	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) No Completion Attempted						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

975

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

N/A

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Kaibab	Approx 600'		Large void drank a huge excess of cement during surface casing cement job.	See Attached Sheet	
Coconino SS	1,40				

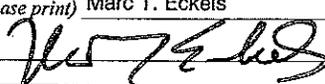
32. Additional remarks (include plugging procedure):

Full set of open hole logs, mud log (geologic report), directional survey and plugging Sundry Notice previously submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Marc T. Eckels Title Vice President  
 Signature  Date 05/07/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORT PIERCE 10-1 LOG TOPS

(975)

MTE/12-14-08

FORMATION	WIRELINE LOG TOP	THICKNESS	SAMPLE TOP
Moenkopi	Not Logged	100'	Surface
Kaibab Limestone Fossil Mtn Mbr	Not Logged 535'	435' 151'	Total Kaibab = 586' Thick 100' 550'
Toroweap Wood Ranch Mbr Brady Canyon Mbr Seligman Mbr	686' 830' 1,019'	144' 189' 80'	Total Toroweap = 413' Thick 700' 850' 1,030'
Coconino Sandstone	1,099'	231'	1,210
Hermit Formation	1,330'	636'	1,300'
Queantoweap Sandstone	1,966'	394'	1,970'
Esplanade Sandstone	2,360'	192'	2,380'
Pakoon Limestone	2,552'	592'	2,553'
Callville Limestone	3,144'	995'	3,138'
Redwall Limestone Horseshoe Mesa Mbr "D" Mooney Falls Mbr "C" Thunder Springs Mbr "B" Whitmore Wash Mbr "A"	4,139' 4,244' 4,402' 4,614'	105' 158' 212' 122'	4,160' Total Redwall = 597' Thick
Temple Butte Limestone	4,736'	?	4,775'-4,872'?

Notes: 7" casing is set and cemented at 3,554'. Cement was drilled to 3,620' (below the casing shoe). Most of the log data above the casing shoe is useless. The gamma ray and BHC sonic logs get good data through casing.

(975)

## **Ft. Pierce 10-1 Completion Report: Notes on Drilling**

The Ft. Pierce 10-1 was drilled using a tophead drive Schramm T130XD Rotadrill rig. The contractor attempted to drill with a 12-1/4" tricone TCI button bit, circulating with air and stiff foam and spent 19 hours drilling to 288' at penetration rates ranging from 1.4' per hour to 14' per hour. Switching to an air hammer with foam increased the penetration rate to 38' per hour for the remaining 834' of surface hole in the Kaibab Limestone.

The rig was reconfigured for deeper drilling and mounted on a drive-on substructure to accommodate BOP equipment. A large air package (three 1,170 CFM compressors and a 2,200 PSI booster) was brought in and the 8-3/4" portion of the well was drilled with various combinations of these compressors running. When sustained air hammer drilling was possible (Coconino, Hermit and into the Queantoweap) the penetration rate averaged 57' per hour.

Due to the chert beds in the limestones, an air hammer is the fastest way to drill these rocks. The problem is that even with a substantial air package the huge volumes of produced water will drown out the hammer. The Queantoweap and all of the formations beneath it through the Redwall are very wet. Drilling with air produces huge water flows. Drilling with mud results in lost circulation.

Even after several cement squeeze jobs and setting and cementing a protection string, it was not possible to resume air hammer drilling. The hole was finished with TCI journal bearing button bits (F3 or equivalent). The circulating medium was compressed air and aerated water. Part of the time it was possible to drill with partial-to-good returns. Much of the time it was necessary to drill blind. Drilling blind requires vigilance on the part of the driller, although in the voids in the limestones are so large that cuttings disappear into them without difficulty.

A serious attempt to drill deeper at this location is likely to have the best chance of success if larger casing strings are set and if surface casing is set into the Queantoweap. Starting with 13-3/8" casing would allow two protection strings to be set to shut-off water.

Although this well was spud in September and reached TD in early December, the rig was not on the hole the entire time. The surface casing hole was drilled in 45 rotating hours. The 8-3/4" hole was drilled from 1,122' to 5,006' in an additional 277 rotating hours.



**Chemtech-Ford Laboratories**  
**Certificate of Analysis**

975

**Lab No.:** 08 16173  
**Lab Group No.:** 94313

**Name:** Wind River Resources Corp  
**Sample Site:** Ft Pierce 10-1 Well  
**Sample ID:** 08 16173  
**System No:**  
**Sample Type:** Water (2,168')

**Sample Date:** 11/9/2008 2:00 PM  
**Receipt Date:** 11/17/2008 12:08 PM  
**Sampler:** CLIENT  
**Sample Source:**  
**Project:**

Parameter	Sample Result	Minimum Reporting Limit	Units	Method	Analysis Date	Analysis Time	Analyst Initials	Flag
<b>Group A - Inorganic</b>								
Alkalinity - Bicarbonate	514	1	mg/L	SM 2320B	11/17/2008	10:00	JSH	
Alkalinity - Carbonate	ND	1	mg/L	SM 2320B	11/17/2008	10:00	JSH	
Alkalinity - Hydroxide	ND	1	mg/L	SM 2320B	11/17/2008	10:00	JSH	
Chloride, IC	820	1	mg/L	EPA 300.0	11/18/2008	8:00	TSM	
pH	7.46	0.5	units	EPA 150.1	11/17/2008	16:00	JSH	SPH
Solids, Total Dissolved (TDS)	4950	5	mg/L	SM 2540C	11/19/2008	12:20	JSH	
Sulfate, IC	2030	1	mg/L	EPA 300.0	11/18/2008	8:00	TSM	

**Abbreviations**

ND = Not detected at the corresponding Minimum Reporting Limit.  
 1 mg/L = one milligram per liter = 1 part per million.  
 1 ug/L = one microgram per liter = 1 part per billion.

**Flag Descriptions**

APH = The test was performed past the EPA specified holding time.  
 H = A high bias is suspected.  
 I = The analysis experienced a matrix interference which may have affected the results.  
 J = The result is positive and estimated. The result falls between the Minimum Reporting Limit and the Method Detection Limit.  
 L = A low bias is suspected.  
 O = The analysis was performed by an outside contract laboratory.  
 R = The value represents a reanalysis.  
 SPH = The sample was submitted for analysis past the EPA specified holding time.

6100 South Stratler  
 Murray, UT 84107  
 801-262-7299 Office  
 801-262-7378 Fax



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

(975)

ANALYSIS NO. WR280001  
 CUST. NO. 87500 - 10000

**WELL/LEASE INFORMATION**

CUSTOMER NAME	WIND RIVER II CORPORATION	SOURCE	CHOKER MANIFOLD
WELL NAME	FT. PIERCE 10-1 (FED)	PRESSURE	155 PSI G
COUNTY/ STATE	MOHAVE AZ	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	11/25/2008
FORMATION		SAMPLED BY	BILL HARGIS
CUST.STN.NO.		FOREMAN/ENGR.	MARK ECKELS

REMARKS LEASE NO: AZA-33170  
 FORMATION: CALLVILLE LIMESTONE (PENN) @ 3,600'  
 HELIUM = .0036% (36 PPM), H2 = .0033% (33 PPM)

COMPONENT	MOLE %	ANALYSIS		
		GPM**	B.T.U.*	SP.GR *
NITROGEN	98.098	0.0000	0.00	0.9489
CO2	1.902	0.0000	0.00	0.0289
METHANE	0.000	0.0000	0.00	0.0000
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
<b>TOTAL</b>	<b>100.000</b>	<b>0.0000</b>	<b>0.00</b>	<b>0.9778</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/2)	1.0000	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/2)	0.0	
BTU/CU.FT (WET) CORRECTED FOR (1/2)	0.9	
REAL SPECIFIC GRAVITY	0.9777	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.0	CYLINDER #	6053
DRY BTU @ 14.696	0.0	CYLINDER PRESSURE	156 PSIG
DRY BTU @ 14.730	0.0	DATE RUN	11/30/2008
DRY BTU @ 15.025	0.0	ANALYSIS RUN BY	CHELLE DURBIN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 3310

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Wind River II Corporation

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Sec, 10-T41N-R11W, G&SRM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ft. Pierce 10-1 975

9. API Well No.  
02-015-20035

10. Field and Pool or Exploratory Area  
Exploratory

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wind River proposes to plug the Ft. Pierce 10-1 with three cement plugs placed through drill pipe as shown on the attached schematic diagram:  
 Plug #1 - A 100' balanced plug across the fracture zone at 4,263', which caused lost circulation and produced carbon dioxide gas, in 6-1/8" open hole in the Redwall limestone. Plug will cover 4,213' - 4,313'.

Plug #2 - A 200' plug balanced across 3,600'. This plug would cover the interval in the Calville limestone between 3,500' and 3,700', including the 7" casing shoe at 3,554' and the salt water/nitrogen/carbon dioxide zone at from the casing shoe to 3,626'.

Plug #3 - A 50' surface plug in the top of the 7" casing. In the event that the hole will not hold fluid to support this plug, bridging material will be set in the hole at a depth of 50'.

Upon plugging of the well, the casing head will be salvaged, the casing cut-off 2' below the ground surface, a plugging monument plate welded across the top of the casing, the reserve pit will be backfilled, fence removed, and location restored per the APD.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature 

Date 12/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

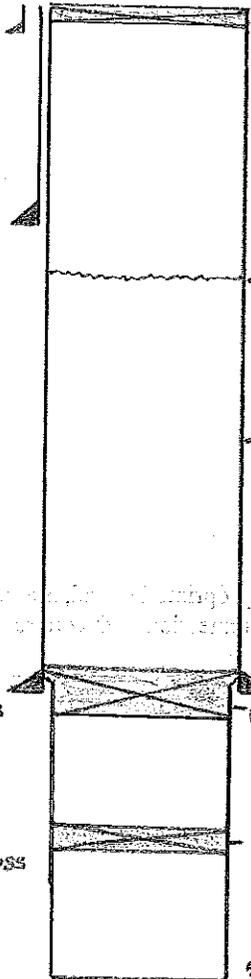
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL BORE SCHEMATIC DIAGRAM  
 FT. PIERCE 10-1  
 NESE SEC. 10-T41N-R11W  
 MOHAVE COUNTY, ARIZONA

12/18/2008

975

CEMENT PLUG #3  
 50' PLUG FROM  
 SURFACE TO 50'



140' - 16" CONDUCTOR PIPE  
 CEMENTED TO SURFACE IN 20" HOLE

1,114' - 9 5/8", 36#, J-55, ST & C  
 SURFACE CASING CEMENTED TO SURFACE IN 12 1/4" HOLE

1,300' - STATIC FLUID LEVEL

2,150' - FRESH WATER FLOW (BEHIND 7" CASING)

CEMENT PLUG #2  
 200' BALANCE ACROSS  
 3,600' COVERS SALT  
 WATER/GAS ZONE &  
 7" CASING SHOE

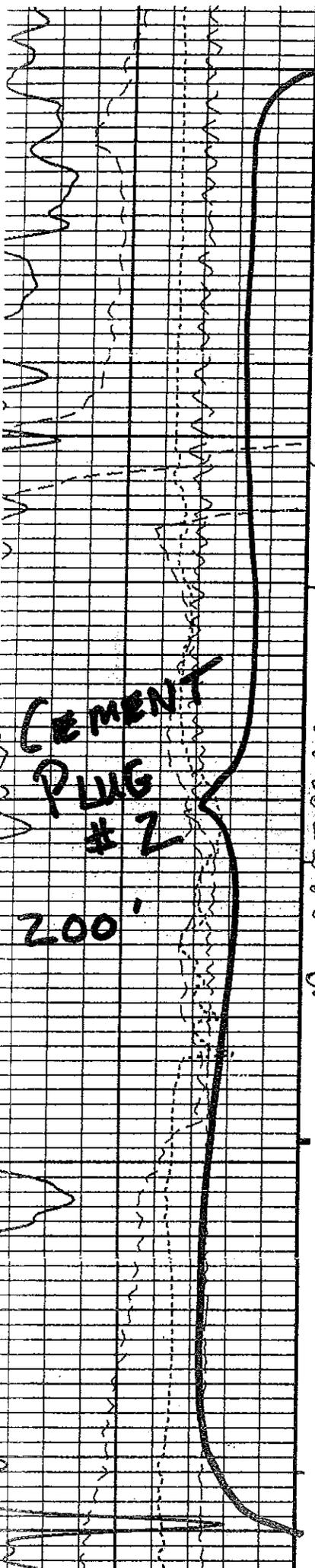
3,554' - 7", 23#, J-55, LT & C  
 INTERMEDIATE CASING CEMENTED IN 8 3/4" HOLE  
 3,600' - SALT WATER / NITROGEN / CO<sub>2</sub> ZONE

CEMENT PLUG #1  
 100' BALANCED ACROSS  
 ZONE @ 4,283' IN  
 6 1/8" OPEN HOLE

4,263' - LOST CIRCULATION / CO<sub>2</sub> GAS ZONE

5,006' TO 6 7/8" HOLE

975



3500

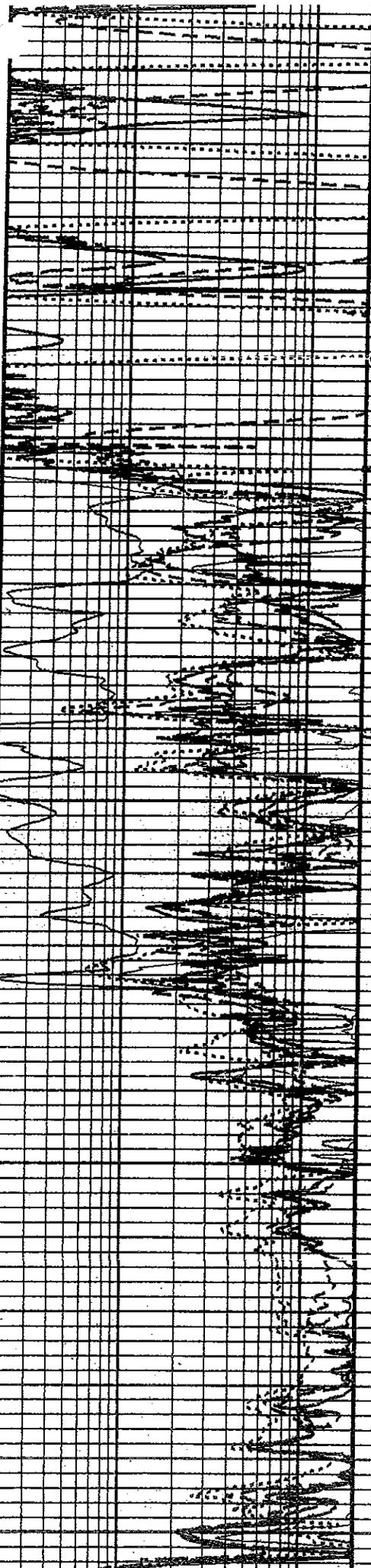
7" CASING ↑

7" CASING STOP

3600

3700

CEMENT  
PLUG  
#2  
200'



BEHIND CASING PIPE ↑

7" CASING STOP

6 1/8" OPEN HOLE

CHANGE ↓

975

4200

4300

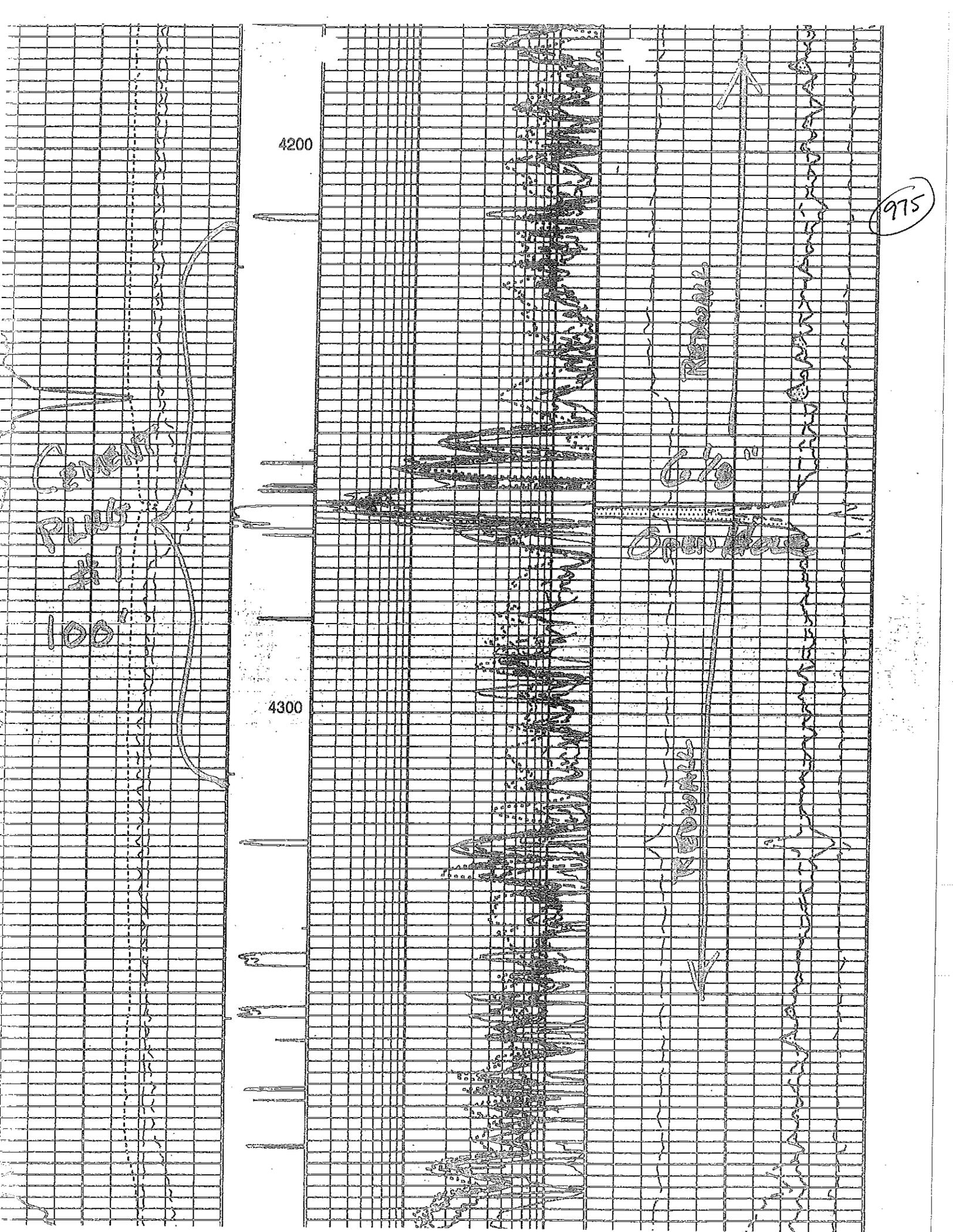
Cement  
plug  
#1  
100'

Refract

6 1/2"

Open hole

Refract



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 3310

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
Wind River II Corporation

8. Well Name and No.  
Ft. Pierce 10-1 975

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84108

3b. Phone No. (include area code)  
801-466-4131

9. API Well No.  
02-015-20035

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 626' FEL (NESE) Sec, 10-T41N-R11W, G&SRM

10. Field and Pool or Exploratory Area  
Exploratory

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In view of the current price of oil, Wind River requests permission to Temporarily Abandon this wildcat exploratory well until June 1, 2009. The well has tested its primary target, the Mississippian Redwall limestone, and secondary targets in the Permian Coconino and Queantoweap sandstones, Pakoon limestone and Pennsylvanian Callville limestone. Third-level targets may exist in several formations below the Redwall. A decision with regard to drilling to these targets will be made during the spring of 2009, at which time the well will be drilled deeper or plugged and abandoned by the operator.

In the meantime, the well bore will be secured with a bolt-on cover for the Cameron 11"X3M psi 9-5/8" casing head, the fourth side of the reserve pit will be fenced, and the location cleaned up.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature 

Date 12/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 3310

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
Ft. Pierce 10-1 975

2. Name of Operator  
Wind River II Corporation

9. API Well No.  
02-015-20035

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Sec, 10-T41N-R11W, G&SRM

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	12/1/2008 thru	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	12/14/2008	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/1/2008 - 12/3/2008: Nipple up BOPs. Trip in hole with 6-1/4" hammer bit and unload hole with compressed air at 2,900'. Tag cement and float collar at 3,578' and drill cement in 7", 23# casing to casing shoe at 3,601'. Drilling ahead in Calville with air hammer 3,964', at which point salt water inflow prevented further air hammer operation.  
 12/4/2008 thru 12/6/2008: Trip out of hole with air mhammer bit and trip in hole with 6-1/4" Varel CH44 tricone rotary bit set up for air drilling. Drilling ahead with air from 3,964' to 4,283' with salt water inflow increasing to 200 gpm. Redwall limestone top at 4,160'. Encountered drilling break with fracture producing carbon dioxide at 4,280'. Trip for bit.  
 12/7/2008: Trip in hole with new 6-1/8" Smith F47 journal bearing button bit. Drilling ahead with Redwall Limestone to 4,356'. Lost circulation.  
 12/8/2008 thru 12/12/2008: Drilled blind to 4,398' and regained circulation with LCM. Drilling ahead with full to partial returns to 4,550'. Drilling blind from 4,550' to 4,610' and partial returns from 4,610' to 4,700'. Drilling blind from 4,700' to 5,016'. Temple Butte top picked at 4,872' based on drilling time curve. Trip for bit and decided to run logs.  
 12/13/2008: Rig up Schlumberger open hole wireline truck and run Platform Express log suite consisting of DIL/GR/SP/CAL/CNL/FDC/BHC Sonic, plus CMR (Magnetic Resonance) from logger's TD at 5,006' to casing shoe at 3,554' (logger). Hole in good condition. Pulled GR to surface. Static fluid level at 1,300'. Rig down Schlumberger.  
 12/14/2008: Decision made to suspend drilling operations.

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/Typed)  
 Marc T. Eckels  
 Title Vice President  
 Signature   
 Date 12/18/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

975

12-12-08

Called Marc Eckels

Having Partner Mts @ 11a

Drilling blind last 450' @ 5017'

Est top Temple Butte @ 4760'

Two decisions

1. Consider Redwall objective & ∴ deep enough now
2. Evaluate Muav + Tapeats est additional 1500'

Plan to run CMR = distinguish O, G, & SW

= make sure didn't miss something drilling blind

Hard to get DSTs - closest Co in Gilbert WY

= Fluid + Pressure data

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ft. Pierce 10-1    **975**

2. Name of Operator  
Wind River II Corporation

9. API Well No.  
02-015-20035

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Sec. 10-T41N-R11W, G&SRM

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>11/24/2008 thru</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>11/30/2008</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/24/2008: Collected gas samples and sent to lab in Farmington and BLM helium lab in Amarillo (lab results indicate sample was predominately compressed air hat had charged up the Callville with minor carbon dioxide and trace helium and hydrogen). Run 7", 23#, K-55, LT&C protection string in 8-3/4" hole to shut-off large up hole water flows and set at 3,561'. Cement casing with PropPetro Services (Vernal) using 450 sacks thixotropic cement (110 bbl) with 2% CaCl, 1/4#/sk celloflake & 3#/sk ground rubber, displaced with 138 bbl water. Caught pressure at 80 bbls pumped (up to 800 psi) and bumped plug with 1,200 psi. Plug down and held at 18:00 hours. Nipple down BOPs, pull 20,000# over string weight and set slips with casing in tension. Cut-off casing. Nipple up BOPs. Wait on cement.

11/25/2008 - 11/30/2008: Wait on cement. Gave crew ays off for Thanksgiving weekend. Rig crew took turns dry watching well and equipment.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Marc T. Eckels  
Title Vice President  
Signature   
Date 12/03/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ft. Pierce 10-1    975

2. Name of Operator  
Wind River II Corporation

9. API Well No.  
02-015-20035

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,353' FSL & 525' FEL (NESE) Sec. 10-T41N-R11W, G&SRM

11. Country or Parish, State  
Mohave County, Arizona

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>11/24/2008 thru</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>11/30/2008</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleto horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleto in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/24/2008: Collected gas samples and sent to lab in Farmington and BLM helium lab in Amarillo (lab results indicate sample was predominately compressed air hat had charged up the Callville with minor carbon dioxide and trace helium and hydrogen). Run 7", 23#, K-55, LT&C protection string in 8-3/4" hole to shut-off large up hole water flows and set at 3,561'. Cement casing with PropPetro Services (Vernal) using 450 sacks thixotropic cement (110 bbl) with 2% CaCl, 1/4#/sk celloflake & 3#/sk ground rubber, displaced with 138 bbl water. Caught pressure at 80 bbls pumped (up to 800 psi) and bumped plug with 1,200 psi. Plug down and held at 18:00 hours. Nipple down BOPs, pull 20,000# over string weight and set slips with casing in tension. Cut-off casing. Nipple up BOPs. Wait on cement.

11/25/2008 - 11/30/2008: Wait on cement. Gave crew ays off for Thanksgiving weekend. Rig crew took turns dry watching well and equipment.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature



Date 12/03/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



2030 AFTON PLACE  
 FARMINGTON, N.M. 87401  
 (505) 325-6622

ANALYSIS NO. WR280001  
 CUST. NO. 87500 - 10000

**WELL/LEASE INFORMATION**

CUSTOMER NAME	WIND RIVER II CORPORATION	SOURCE	
WELL NAME	FT. PIERCE 10-1 (FED)	PRESSURE	155 PSI G
COUNTY/ STATE	MOHAVE AZ	SAMPLE TEMP	N/A DEG.F
LOCATION		WELL FLOWING	Y
FIELD		DATE SAMPLED	11/25/2008
FORMATION		SAMPLED BY	BILL HARGIS
CUST.STN.NO.		FOREMAN/ENGR.	MARK ECKELS

975

REMARKS  
 SOURCE: SAMPLE PORT @ CHOKE MANIFOLD  
 LEASE NO: AZA-33170  
 FORMATION: CALLVILL LIMESTONE (PENN) @ 3,600'  
 HELIUM = .0036% (36 PPM)

COMPONENT	ANALYSIS			
	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	98.098	0.0000	0.00	0.9489
CO2	1.902	0.0000	0.00	0.0289
METHANE	0.000	0.0000	0.00	0.0000
ETHANE	0.000	0.0000	0.00	0.0000
PROPANE	0.000	0.0000	0.00	0.0000
I-BUTANE	0.000	0.0000	0.00	0.0000
N-BUTANE	0.000	0.0000	0.00	0.0000
I-PENTANE	0.000	0.0000	0.00	0.0000
N-PENTANE	0.000	0.0000	0.00	0.0000
HEXANE PLUS	0.000	0.0000	0.00	0.0000
TOTAL	100.000	0.0000	0.00	0.9778

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\* @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0000	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	0.0	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	0.9	
REAL SPECIFIC GRAVITY	0.9777	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	0.0	CYLINDER #	6053
DRY BTU @ 14.696	0.0	CYLINDER PRESSURE	156 PSIG
DRY BTU @ 14.730	0.0	DATE RUN	11/30/2008
DRY BTU @ 15.025	0.0	ANALYSIS RUN BY	CHELLE DURBIN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Ft. Pierce 10-1

975

2. Name of Operator  
Wind River II Corporation

9. API Well No.  
02-015-20035

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) S4. 10-T41N-R11W, G&SRM

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A significant fresh water flow was encountered while drilling with compressed air at approximately 2,000' in the Queantowep Sandstone. Four attempts were made to shut off the water flow with squeeze cement jobs with partial success, but drilling ahead encountered more or the same flow. By 3,500' the well was making up to 900 gpm. Hole cleaning has become an increasing problem, so we are altering our casing plan and will set 7", 23#, K-55, LT&C casing in the 8-3/4" hole at approximately 3,575' in the Gallville Limestone, or +/- 61' off the current TD of 3,636'. We will cement back to the surface using thixotropic cement to minimize the los of cement into the water zones in the Queantowep. It is hoped that this casing string will allow a return to air hammer drilling wit a 6" hammer bit.

Casing will be set off bottom because what appears to be a significant flow of colorless, odorless gas of unknown composition was encountered at approximatley 3,600'. The initial assumption was that the formations had been charged with air compressor and that the returning gas was compressed air. Upon shutin, the gas pressure built to 200 psi. Casing will be set above the gas zone. The gas chromatograph registered no hydrocarbons. A chromatograph capable of measuring carbon dioxide was sent over night and indicated a minimum CO2 content of 14%. There is no locally available gas detection equipment. An oxygen detector indicated that the gas was not air, as the O reading dropped from 20.9% in air to 17% when the gas stream was directed at the sensor. Gas samples have been and are being collected. One set has been sent to Uinta Technologies lab in Vernal for gas analysis. The other set will be collected in commercially supplied aluminum sample bombs and sent to the BLM Helium Lab in Amarillo for a complete gas analysis by David Driskill.

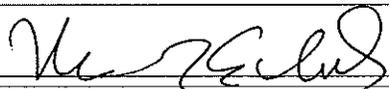
Rody Cox and Al McKee were notified by Marc Eckels of the need to run casing on Sunday afternoon, 11-23-2008, and Al McKee gave verbal approval. Rody Cox was notified by Marc Eckels of the unknown gas flow on Monday morning, 11/24/2008, and witnessed gas sampling in the afternoon.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature



Date 11/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Wind River II Corporation

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) S9. 10-T41N-R11W, G&SRM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ft. Pierce 10-1 975

9. API Well No.  
02-015-20035

10. Field and Pool or Exploratory Area  
Exploratory

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

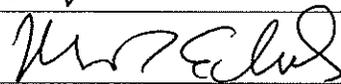
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/17/2008 - 11/20/2008: Drilling ahead with 8-3/4" tricone rotary bit and air mist from 2,488' to Pakoon Limestone at 2,553'. Drilling ahead to Callville Limestone at 3,138'.

11/21/2008 - 11/23/2008: Drilling ahead in Callville Limestone with fresh water flow increasing to 900 gpm by 3,483'. Continue drilling ahead with increasing hole-cleaning problems. Drill to 3,636' and trip out of hole with tight spots caused by cuttings inadequately cleaned from hole with air mist. Water flow must now be controlled to continue. Order 7", 23#, K-55 LT&C and plan to run protection string to 3,575' and cement to surface to shut off water. during trip out of hole well started kicking air bubbles or some kind of gas. No hydrocarbons shown on chromatograph, no odor. Determined that well is producing colorless, odorless gas of unknown composition from approximately 3,600'. Order sample vessels and prepare to collect gas samples. Order chromatograph capable of carbon dioxide measurement. Waiting on casing.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Marc T. Eckels Title Vice President

Signature  Date 11/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Wind River II Corporation

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Sec. 10-T41N-R11W, G&SRM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ft. Pierce 10-1    **975**

9. API Well No.  
02-015-20035

10. Field and Pool or Exploratory Area  
Exploratory

11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

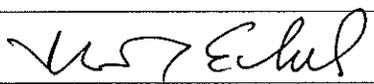
11/10/2008 - 11/14/2008: Wait on cement total of 8.5 hrs. Establish injection rate. Call for 400 sacks thixotropic cement w/ LCM. Mix and pump third cement plug (200 sacks) into Queantoweap water zone. Wait on cement. Trip in hole with hammer and bit. Tag cement at 1,491'. Drill solid cement from 1,491' to 2,143' with water flow increasing with depth. Trip out of hole and laydown hammer. Trip in hole to 1,600' with drill pipe open-ended and pump fourth cement plug down drill pipe (200 sack thixotropic w/ LCM. Wait on cement 10 hrs. Trip in hole with air hammer and drill out cement with water flow somewhat reduced but still too much (80 bbl/hr) for hammer drilling. Trip out of hole and laydown hammer bit. Pick up 8-3/4" tricone rotary bit and trip in hole.

11/15/2008 - 11/16/2008: Wash and ream to 2,266'. Drilling ahead with air/foam from 2,266' to 2,316'. Trip to change out drill collars, adding six 6-3/4" drill collars. Continue drilling ahead in Queantoweap Sandstone producing fresh water at rates up to 600 gpm. Have been watering roads several days to get rid of water and reduce dust. Dried roads show no signs of salt stain and water tastes fresh. Reserve pit is full. Marc Eckels calls Rody Cox (BLM) and requests permission to release clean water down wash, which is verbally granted Sunday afternoon. Drilling ahead to Esplanade Sandstone at 2,380', then on to 2,488'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature 

Date 11/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
Wind River II Corporation

8. Well Name and No.  
Ft. Pierce 10-1 975

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

9. API Well No.  
02-015-20035

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Se. 10-T41N-R11W, G&SRM

10. Field and Pool or Exploratory Area  
Exploratory

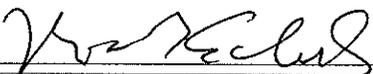
11. Country or Parish, State  
Mohave County, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplet horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The reconfiguration of Grimshaw Rig #10 for deeper drilling took one month, during which the location was expanded and levelled.  
 11/3/2008 & 11/4/2008: Move in/rig up Grimshaw Drilling Rig #10 with drive-on substructure, mud pump and tank, and a compressed air package consisting of three 1,170 CFM/500 PSI compressor and a 2,200 psi booster. Weld on 11" X 3,000 psi slip-on weld casing head. Nipple up 11" X 3,000 psi double ram BOP, 11" X 3,000 psi annular BOP, choke manifold, kill line, rotating head and blooie line. BLM (Larry Denny & Jeff Brown) notified of BOP testing schedule in AM.  
 11/5/2008: PET Jeff Brown on location at 08:00 to witness BOP tests with High Tech Rental (Farmington). Tested all components per BLM PET successfully. Release High Tech tester. Continue rigging up.  
 11/6/2008 & 11/7/2008: Anchor blooie line. Pick up 8" air hammer with 8-3/4" Dyanite/Diamond bit and torque to spec. Hold safety meeting with both rig crews and all air hands on location to address multiple topics including drilling with air. Pick up and make up four 4-3/4" X 20' drill collars and 3-1/2", 9.3#, Hydriil 501/531 drill pipe and trip in hole. Unload water from hole at 820' with 550 psi air. Continue trip in hole and tag cement at 1,112'. Drill cement to 1,122'. Then hammer drill Toroweap Formation. Drill ahead to Coconino Sandstone at 1,210', Hermit Shale at 1,350'. Drill to 1,691'.  
 11/8/2008: Drill ahead to Queantoweap Sandstone at 1,970'. Continue air hammer drilling into Queantoweap. Started to encounter fresh water at 2,035'. Flow rate built from 20 bbl/hr to >120 bbl/hr by at 2,163'. Trip out of hole to attempt water shut-off to allow continued air hammer drilling.  
 11/9/2008: ProPetro cementers arrive from Vernal with 450 sack cement + LCM. Establish injection rate. Perform bradenhead squeeze with 200 sacks cement/LCM to Queantoweap water zone. Wait on cement 7 hrs. Pump water at 4 bpm. Mix 250 sacks/LCM and pump second bradenhead squeeze. Wait on cement.

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/Typed)  
 Marc T. Eckels  
 Title Vice President  
 Signature   
 Date 11/24/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12-2-08

Call Marc Eckels

975

Live oil shows in Pakoon

Gas flow @ 3500' in Calville

Encountered ~900 span fresh water

Switch from air lift to rotary mud

ran CSG to ~3600'

Gas samples to commercial lab

1. 98% N<sub>2</sub> 2% CO<sub>2</sub>

2. 90% N<sub>2</sub> 10% CO<sub>2</sub>

Waiting on analysis from BLM Amarillo

Ran pipe day before Thanksgiving

Resume within day or two

Re: Ft Pierce well

**Subject:** Re: Ft Pierce well

**From:** Marc Eckels <marceckels@windrivercompanies.com>

**Date:** Tue, 28 Oct 2008 09:23:36 -0600

**To:** Steve Rauzi <steve.rauzi@azgs.az.gov>

Steve,

We are going to use Grimshaw Drilling's Schramm T130XD tophead drive air rig with an air package capable of putting out 3,400 CFM at 1,800 PSI. In order to use this rig for oil and gas drilling it has been necessary to make some modification to the rig and the contractor's other equipment so that we can get the BOP stack under the rig, handle drill pipe more easily, and run casing. This work has, not surprisingly, taken longer than expected as the drive-on substructure and pipe-handling trailer required significant fabrication.

975

I found a 3-1/2", 9.3#, Hydril 501/531, L-80 tubing string at DOSECC in SLC, which is run by a good friend of mine. This pipe gives us a great strength-to-weight ratio and has a flush internal bore. We delivered 8,000' the location yesterday. We have some components of the air package on the location and will start rigging up in earnest on Thursday. I hope to be testing BOPs on Saturday.

I will keep in touch and we will resume weekly drilling reports as soon as we are back to work.

Regards,  
Marc

On 10/28/08 7:46 AM, "Steve Rauzi" <steve.rauzi@azgs.az.gov> wrote:

Hi Marc, What is the latest on the Ft Pierce well? Steve

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Ft. Pierce 10-1

975

2. Name of Operator  
Wind River II Corporation

9. API Well No.  
02-015-20035

3a. Address  
1245 E. Brickyard Rd., Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,353' FSL & 525' FEL (NESE) Section 10-T41N-R11W, G&SRM

11. Country or Parish, State  
Mohave County, Arizona

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Weekly drilling report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/1/2008 thru 10/3/2008: Drilling ahead with 12" air hammer bit, circulating with stiff foam, to 1,122' surface casing point. Toroweap Formation top at 705'. Trip out of hole and lay down air hammer drilling assembly, drill collars and drill pipe. BLM geologist Rody Cox on location from 16:00-17:30 10/3/2008.  
10/4/2008: Have on location 28 joints new 9-5/8", 36#, J-55, ST&C surface casing (1,121.3' with threads off), weld-on guide shoe, float collar, six centralizers and one stop clamp. Weld guide shoe on 9-5/8" casing. Rig down rig floor and remove cuttings from area around hole. Cut off 16" conductor pipe at ground level. Rig up floor. Pick up bottom joint of casing with guide shoe and install casing centralizer with clamp 20' up from shoe and run in hole. Pick up float collar, apply thread lock, start into casing collar by hand, then make up to 4,000 ft. lbs of torque with rig tophead drive using running tool. Pick up second joint of casing, apply thread lock to pin threads, start threads into top of float collar and make up as above. Run in hole. Pick up, make up and run third joint of casing. Running tool is not allowing accurate casing stabbing. Shutdown and call for a casing crew from Vernal with elevators, slips, bowl and casing tongs.  
10/5/2008: Caliber casing crew on location at 7:00 with equipment. Brought (wrong) 8-5/8" elevators. Fly in 9-5/8" elevators and resume operations at 13:00. Run remaining 25 joints of 9-5/8" casing. Ran smoothly except for a tight spot at about 644'. Worked through tight spot several times and continued to run casing. Landed casing at 2,218'. Rig down casing crew. Rig up ProPetro Services cement pumper and bulk truck with 500 sacks Premium Type G cement with 2% CaCl and 0.25#/sack Flocele. Hold safety meeting. Test lines. Start down hole with 65 bbl water, followed by 20 bbl gelled water. Pump 300 sacks cement (61.4 bbl, 15.8 ppg, 1.15 cu ft/sack) drop plug and displace with 83.5 bbl fresh water. Plug landed and held at 20:17. No returns to surface. Assume lost cement into void in Kaibab at approx. 600'. Wait three hours and pump 100 sacks (20.4 bbl) down annulus without filling hole. Wait an hour and pump last 100 sacks cement down annulus without returns. Shutdown and wait for additional cement from Vernal.  
10/6/2008: Bulk truck from Vernal on location at 10:00. Mix 125 sacks ( 25.6 bbl) cement and pump down annulus and filled to surface. Cement top dropped less than 2'. Topped off. Cement stayed at surface. Rig down ProPetro Services and Caliber casing equipment. Shutdown to wait on cement and reconfigure rig for deeper drilling. Cement job witnessed by Rody Cox (BLM).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature



Date 10/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 10-3-4-5, 2008

For Wind River  
 Lease ft. Pierce, 10-1

975

Rig No. 7

**JOB LOG**

TIME	DESCRIPTION	RATE	PSI	VOLUME
9:00	on location 10-4-08	—	—	—
↓ ↓	wait on Rig	—	—	—
15:00	Released from location	—	—	—
	10-5-08			
11:00	on location	—	—	—
11:10	safety meeting	—	—	—
17:00	Test Pumping lines	—	1000	—
17:30	Start H <sub>2</sub> O	7.0	⊕	—
17:39	End	—	—	65.
17:39	Start Gel	7.0	⊕	—
17:41	End	—	—	20
17:41	Start CMT	5.0	40	—
17:53	End (300SKS)	—	—	61.4
17:53	Drop Plug on fly	8.0	—	—
17:53	Start Disp	7.0	300	—
20:04	End	—	—	83.5
20:04	land Plug	5.5	800	—
20:10	Check float (Good)	—	—	—
23:00	mix pump 100 SKS down back side	3.5	⊕	20.4
	10-6-08			
0:10	mix pump 100 SKS down back side	3.5	⊕	20.4
0:20	Released from location	—	—	—
10:30	mix pump 125 SKS down back side	3.5	⊕	25.6

Operator Shane Webb

Accepted and approved by \_\_\_\_\_

A20666

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

- Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
N/A

2. Name of Operator  
Wind River II Corporation

8. Well Name and No.  
Ft. Pierce 10-1

975

3a. Address  
1245 E. Brickyard Rd, Suite 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

9. API Well No.  
02-015-20035

10. Field and Pool or Exploratory Area  
Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,353' FSL & 525' FEL (NESE) Section 10-T41N-R11W G&SRM

11. Country or Parish, State  
Mohave, Arizona

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly drilling report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 9/17/2008: Notify BLM of intent to spud (Rodney Ratheal to Rody Cox in AZ Strip Office)
- 9/18/2008: Peter Martin Drilling (Vernal) dry hole digger spudded well in Moenkopi by drilling 20" conductor pipe hole to 43' with dry hole digger.
- 9/22/2008: MIRU Grimshaw Drilling Rig #10 (Schramm T130 Rotadrill) with tophead drive. Set 47' of 16" conductor pipe and cement with 3 cu. yds. of 8-bag Redi-Mix (SunRoc) with no aggregate down annulus while reciprocating pipe. Finished cementing at 16:30. WOC.
- 9/23/2008-9/24/2008: MIRU compressor package and water tank. WO machine shop for repair of top head saver sub. PU 12-1/4", Hughes mill tooth bit and RIH on 6-3/4" subs, 2 integral blade stabilizers and find top of cement at 12'. Air/foam drill cement, adding 6-3/4" to 43', filling top annulus with cuttings. Drill Moenkopi formation from 43' to 76' with no pulldown weight to keep hole straight.
- 9/25/2008: Air/foam drill Moenkopi from 76' to top of Kaibab Limestone at 101'. Trip for 12-1/4" Hughes MX RR TCI button insert bit to drill cherty limestone and drill Kaibab from 101' to 228'. TOOH.
- 9/26/2008: Air/foam drill Kaibab from 228' to 266', where bit quit drilling. Trip out of hole to inspect bit and found one whole button missing and pieces of several others broken off. Ran back in hole with mill tooth bit to try to grind up/circulate out button. TOOH.
- 9/27/2008: PU mill/junk basket and RIH to clean up TCI buttons. No button recovered, but able to drill ahead 4' to 270' with new button bit. Ordered SD10 air hammer with 12" TCI button bit. TOOH.
- 9/28/2008: Sunday off waiting on hammer and bit.
- 9/29/2008: Drilled from 270' to 288' with previous tricone bit while waiting for hammer bit. Move in and hook up rest of air package and rock drill oiler.
- 9/30/2008: Hammer bit delivered to location. Make up 10" Missle LXQ SD10 air hammer with 12" concave button insert bit with 45 TCI buttons and run in hole on drill collars and 4-1/2" drill pipe. Air/foam hammer drill from 288' to 353'. Stop to repair aux. compressor. TOOH.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marc T. Eckels

Title Vice President

Signature

Date 10/03/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subject:** Ft. Pierce 10-1 - 24-hour Notice of Intent to Run and Cement Surface Casing

**From:** Marc Eckels <marceckels@windrivercompanies.com>

**Date:** Fri, 03 Oct 2008 08:31:42 -0600

**To:** <rody\_cox@blm.gov>, <Steve.Rauzi@azgs.az.gov>

975

Rody & Steve,

We are at 864' this morning and have 3-4 hours of drilling to get to the 1,100 surface casing point, assuming all goes well today. We are air hammer drilling a 12" hole and have 1,120' of 9-5/8", 36#, J-55, ST&C casing on location. The plan is to drill to 1,120', cleanup the hole and trip out today. Propetro Services (formerly Big Four Cementing) of Vernal will be in St. George tonight with float equipment and cement crew. At 7 a.m. Saturday we will commence running the 9-5/8" surface casing and will cement as soon as we have it in the hole. Propetro is bringing 450 sx of premium cement w/ 2% CaCl and 0.25#/sk Flocele. The APD called for 147 sx, but we are a long way from the "shop", so we will have plenty of excess.

If there is any change in plans I will notify you immediately.

FYI the Kaibab top is at 101' and the Toroweap top is at 705'. We drilled a 12-1/4" hole from 12' (where we encountered cement in the conductor pipe) to 101' with air/foam and a mill tooth bit. We then drilled a 12-1/4" hole from 101' - 288' with air/foam and a TCI button insert bit. Chert in the Kaibab caused short bit runs, so we switched to a 12" concave air hammer bit at 288' and have been drilling with air and stiff foam at rates ranging from 45-80 fph. Samples have been collected every 10'.

If we see you tomorrow, great. If not, have a good weekend.

Marc Eckels  
Wind River II Corp.  
435-901-4217

P.S. Rody,

I spoke with Al McKee this morning. He is on his way to a geothermal conference in Reno and asked me to relay that it is up to you whether you witness this casing/cement job or not. He will not be sending anyone from SLC.

Marc

FW: Spud of Ft. Pierce 10-1, Mohave County

**Subject:** FW: Spud of Ft. Pierce 10-1, Mohave County  
**From:** Marc Eckels <marceckels@windrivercompanies.com>  
**Date:** Thu, 25 Sep 2008 08:00:35 -0600  
**To:** <Steve.Rauzi@azgs.az.gov>

975

Steve,

I see why this did not get to you. I left out an "az".  
We got the 12-1/4" drilling underway yesterday (Sept. 24th) at 2:20 p.m.,  
drilling cement from 12' to 43' inside 16" conductor pipe, and drilling  
Moenkopi Formation to 76' out from under the conductor.  
Have a good day,  
Marc

----- Forwarded Message

**From:** Marc Eckels <marceckels@windrivercompanies.com>  
**Date:** Sun, 21 Sep 2008 17:05:37 -0600  
**To:** <Steve.Rauzi@azgs.gov>  
**Conversation:** Spud of Ft. Pierce 10-1, Mohave County  
**Subject:** Spud of Ft. Pierce 10-1, Mohave County

Steve,

We spudded the Ft. Pierce 10-1 (Federal), NESE Sec. 10-T41N-R-11W, on  
Thursday afternoon with Peter Martin Drilling's dry hole digger from Vernal.  
We drilled a 20" diameter conductor hole and rigged down. Tomorrow (Monday)  
morning Grimshaw Drilling(Cedar City) will rig up, run and cement the  
conductor pipe, and commence drilling the 12-1/4" surface hole to 1,100'. I  
am headed to St. George this evening and will be in the field tomorrow. Cell  
service should, if you have any questions.

The book we discussed has been ordered and should be here this week.

Regards,

Marc Eckels

Wind River II Corp.

435-901-4217

----- End of Forwarded Message

975

9-24-08 Marc Eckels called

Spudded Fri Sep 19 & drilled to 40'

Set & cemented 47' 16" conductor pipe Mon Sep 22

Moving in Grimshaw air package & plan to drill to 1100'

Switch to Lobo Drilling @ 1100' + drill to T.D.



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: WIND RIVER CORP FT. PIERCE 1-10 FEDERAL

(OPERATOR)

to drill a well to be known as

FT. PIERCE 1-10 FEDERAL

(WELL NAME)

located 3 2962' ENL & 525' FEL

Section 10 Township 41N Range 11W, MOHAVE County, Arizona.

The N2 SE4 of said Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 4 day of September 2008, 1908.

OIL AND GAS CONSERVATION COMMISSION

By SL Raiz

EXECUTIVE DIRECTOR

OIL AND GAS PROGRAM ADMINISTRATOR

PERMIT 00075

RECEIPT NO. 3157

A.P.I. NO. 02-015-20035

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL

RE-ENTER OLD WELL

NAME OF COMPANY OR OPERATOR

Wind River II Corporation

Address

City

State

Phone Number

1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106 801-466-4131

Drilling Contractor

Lobo Well Service, LLC

Address 1245 East Brickyard Rd., Suite 110, Salt Lake City, UT 84106

## DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor

AZA33170

Well number

Ft. Pierce 10-1

Elevation (ground)

3,090'

Nearest distance from proposed location to property or lease line:

525 feet

Distance from proposed location to nearest drilling, completed or applied-for well on the same lease:

N/A feet

Number of acres in lease

640

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None other than the proposed well

If lease purchased with one or more wells drilled, from whom purchased.

Name

Address

N/A

Well location (give footage from section lines)

2,962' FNL & 525' FEL

Section - Township - Range or Block and Survey

Sec. 10-T41N-R11W G&SRM

Dedication per A.A.C. R12-7-104(A)(3)

N/2 SE/4 (80 ac.)

Field and reservoir (if wildcat, so state)

Wildcat

County

Mohave

Distance in miles and direction from nearest town or post office

10 miles SE of St. George, UT

Proposed depth:

7,000'

Rotary or cable tools

Rotary

Approximate date work will start

Upon approval

Bond status

Federal (Personal)

Organization Report

Filing Fee of \$25.00

Amount

\$10,000

On file

Or attached

Attached

Remarks

\*(from #4 on Page 2)

Wind River II Corp. has been designated the operator of this well by Premco Western, Inc., which owns 100% of AZA 33170. No other parties need to be notified.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the: Vice President

Wind River II Corporation (company), and that I am authorized by said company to make this report; and that this

report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

API # 02-015-20035

Signature

August 20, 2008

Date

Mail completed form to:  
Oil and Gas Program Administrator  
Arizona Geological Survey  
418 W. Congress, #100  
Tucson, AZ 85701-1315

Permit Number: 975

Approval Date: 9-4-2008

Approved By: SL Rainz

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**

Application to Drill or Re-enter  
File Two Copies

Form No. 3

1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_ NO X\* (see Remarks on Pl)
5. If the answer to question four is no, have the interests of all owners been consolidated by communitization agreement or otherwise? YES X NO \_\_\_ If answer is yes, give type of consolidation All one lease with a single owner.
6. If the answer to question four is no, list all the owners and their respective interests below: Premco Western, Inc. = 100%

Owner Premco Western, Inc.	Land Description 100% of Sec. 10-T41N-R11W (federal lease)
<p><b>CERTIFICATION</b></p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>Marc T. Eckels</i></p>	
Name Marc T. Eckels	
Position Vice President	
Company Wind River II Corp.	
Date August 20, 2008	
<p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>See attached survey plat.</p>	
Date Surveyed	
Registered Land Surveyor	
Certificate No.	

**PROPOSED CASING PROGRAM**

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement	Type
SEE ATTACHED CASING & CEMENTING PROGRAM							

Ft. Pierce 10-1

Casing Program:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface (new)	1,100'	12-1/4"	9-5/8"	J-55 LT&C	36#
Production (new)	0'-7,000'	7-7/8"	5-1/2"	J-55 LT&C	17#

Production casing depth may be adjusted based on results.

Cement Program:

Conductor - 0-40'  
Ready Mix to surface

Surface Casing - 0 - 1,100'

Lead: 72 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake (50% excess)

Tail: 75 sx Class A w/ 2% CaCl + 0.25lbm/sk Poly-E-Flake (50% excess)

Cement Characteristics:

Lead: Yield = 3.91 cu ft per sk

Slurry Weight = 11.0 ppg

Tail: Yield = 1.19 cu ft per sk

Slurry Weight = 15.6 ppg

Will top with cement down 1" pipe with 50 sx Premium Top Out  
Cement, if needed.

Production Casing - 0' - 7,000'

Lead: 198 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake + 10 lbm/sk  
Gilsonite + 1% Silica (15% excess)

Tail: 591 sx 50:50 Poz/Class G w/ 2% gel + 5% KCl

Cement Characteristics:

Lead: Yield = 3.91 cu ft per sk

Slurry Weight = 11.0 ppg

Tail: Yield = 1.29 cu ft per sk

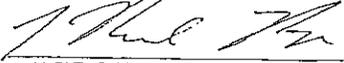
Slurry Weight = 14.20 ppg

Note: Actual cement volumes will be based on caliper log volume  
calculations

SURVEYOR'S CERTIFICATE

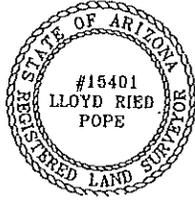
I, LLOYD RIED POPE, HEREBY CERTIFY THAT UNDER THE LAWS OF THE STATE OF ARIZONA, I AM A REGISTERED LAND SURVEYOR HOLDING LICENSE NO. 15401 AND THAT UNDER THE OWNER'S REQUEST AND UNDER MY DIRECTION, THE BELOW DESCRIBED WELL LOCATION HAS BEEN CORRECTLY LOCATED ON THE GROUND AND THAT THIS PLAT REPRESENTS A TRUE AND ACCURATE SURVEY OF THE WELL AS SHOWN

EXHIBIT "A"  
SURVEY PLAT



LLOYD RIED POPE,  
REGISTERED LAND SURVEYOR  
NO. 15401

9-1-95



CLIENT

PREMCO WESTERN, INC.

LOCATION OF SURVEY

SECTION 10, T 41 N, R 11 W, MOHAVE COUNTY, AZ.

NARRATIVE

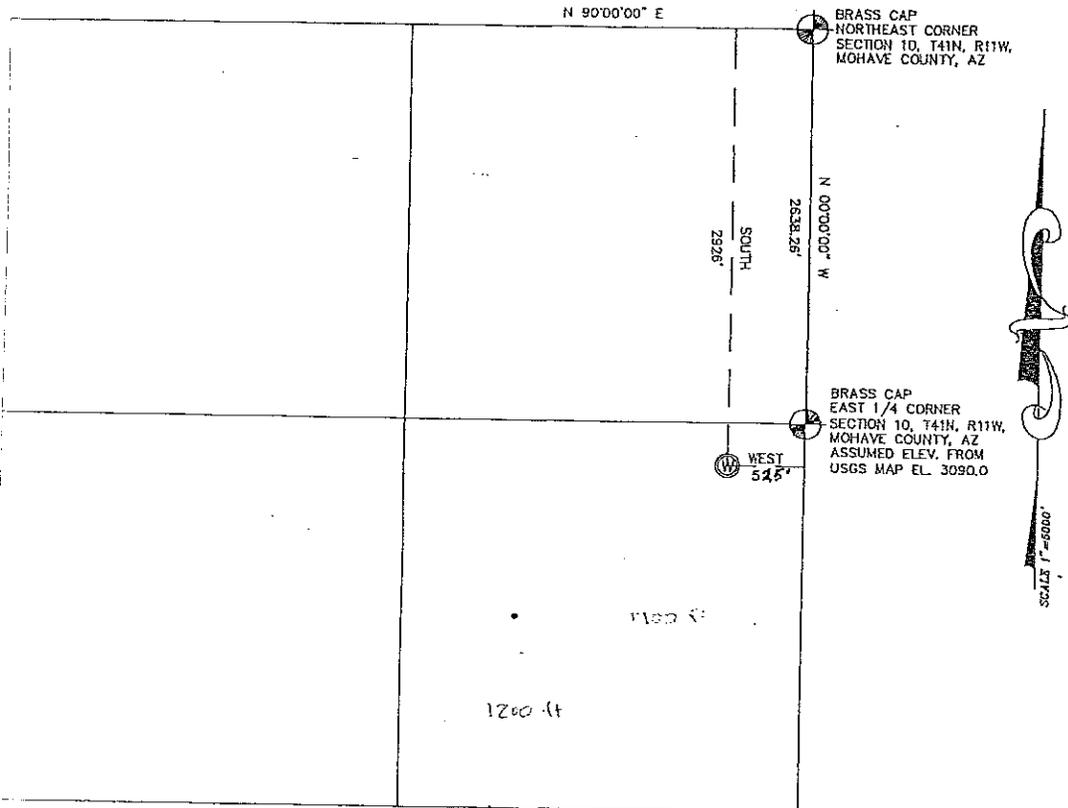
THE PURPOSE OF THIS SURVEY WAS TO ESTABLISH THE LOCATION OF THE WELL SITE FOR PREMCO WESTERN INC. THE BASIS OF BEARING WAS ASSUMED TO BE NORTH BETWEEN THE EAST 1/4 AND THE NORTHEAST CORNER OF SECTION 10.

DATE OF SURVEY

29 AUGUST, 1995

LEGEND

-  OIL WELL SITE
-  SECTION CORNER



**LRP** L. R. POPE  
ENGINEERS &  
SURVEYORS

1088 SOUTH MAIN PLAZA STE. 102B, ST. GEORGE, UTAH 84770

(801) 628-1678

OR



280

HURRICANE 20 MI.

281 27'30"

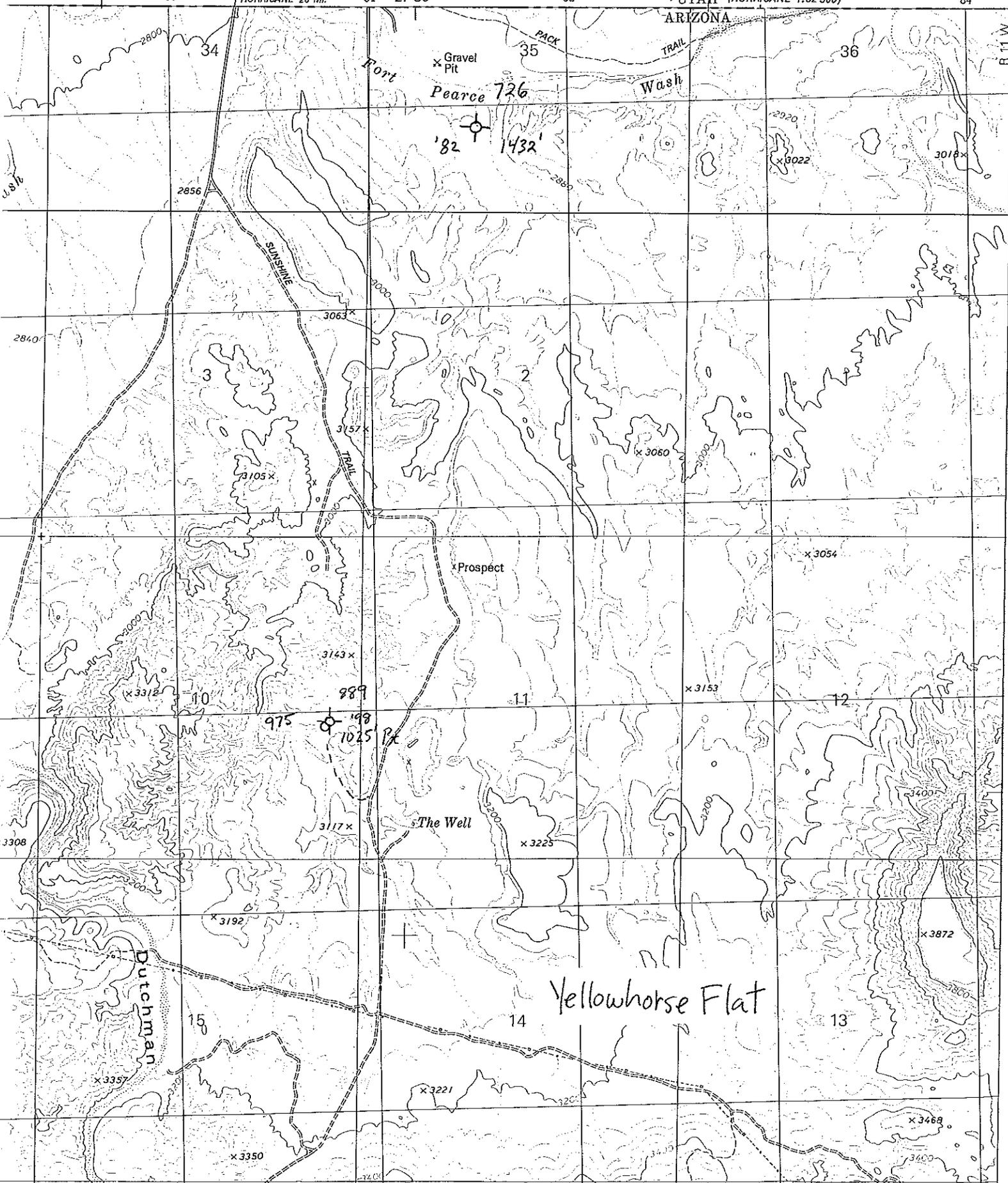
282

UTAH (HURRICANE 1:62 500)

284

3368 III

ARIZONA



Fort

Gravel Pit

Pearce 726

'82

1432'

Wash

2920

x3022

3018x

2856

SUNSHINE TRAIL

3063x

3157x

3105x

x3060

Prospect

x3054

3143x

x3153

x3312

989

975

1025

3117x

The Well

x3225

x3872

Dutchman

Yellowhorse Flat

15

14

13

x3357

x3221

x3468

x3350

3400

R 11 W

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Name of Operator Wind River II Corporation  
 2. OIL WELL  GAS WELL  OTHER  (Specify) \_\_\_\_\_  
 3. Well Name Ft. Pierce 10-1  
 Location 2,962' FNL & 525' FEL (NESE)  
 Sec. 10 Twp. 41N Rge. 11W County Mohave, Arizona  
 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease AZA 33170

5. Field or Pool Name Wildcat

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	WEEKLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		ABANDONMENT <input type="checkbox"/>
(OTHER) <u>Location Exception Request</u> <input checked="" type="checkbox"/>		(OTHER) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4)

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

An exception from the 330' requirement of R12-7-107(A)(2), Spacing of Wells is hereby requested for the drilling of this well on federal surface and mineral lands. The exception is needed due to topographic considerations. The operator controls the 640-acre lease on which the well will be located and no third parties own acreage that would be affected by this exception. The proposed location is 286' from the north line of the dedicated 80-acre drilling unit.

8. I hereby certify that the foregoing is true and correct.  
 Signed Marc T. Eckels Title Vice President Date August 20, 2008

Permit No. 975

**STATE OF ARIZONA**  
**OIL & GAS CONSERVATION COMMISSION**  
 Sundry Notice and Reports On Wells  
 File One Copy

**RECEIVED**  
 SEP 02 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
AZA 33170

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
N/A

8. Lease Name and Well No.  
Ft. Pierce 10-1

P/N 975

9. API Well No.  
02-015-20035

10. Field and Pool, or Exploratory  
Exploratory

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 10-T41N-R11W G&SRM

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Wind River II Corporation

3a. Address 1245 E. Brickyard Rd. Ste 110  
Salt Lake City, UT 84106

3b. Phone No. (include area code)  
801-466-4131

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 2,353' FSL & 525' FEL (NESE) Section 10-T41N-R11W  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
10 miles SE of St. George, UT

12. County or Parish  
Mohave

13. State  
AZ

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
525'

16. No. of Acres in lease  
640

17. Spacing Unit dedicated to this well  
80 acres

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.  
N/A

19. Proposed Depth  
7,000'

20. BLM/BIA Bond No. on file  
Personal Lease Bond filed

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
3,150' (GL)

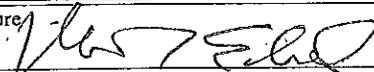
22. Approximate date work will start\*  
Upon Approval

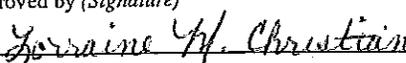
23. Estimated duration  
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature:  Name (Printed/Typed): Marc T. Eckels Date: August 22, 2008  
Title: Vice President

Approved by (Signature):  Name (Printed/Typed): Lorraine M. Christian Date: 8/25/08  
Title: Field Mgr. Office: Arizona Strip Field Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
SEP 02 2008

SURVEYOR'S CERTIFICATE

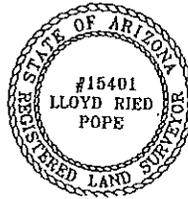
EXHIBIT "A"  
SURVEY PLAT

I, LLOYD RIED POPE, HEREBY CERTIFY THAT UNDER THE LAWS OF THE STATE OF ARIZONA, I AM A REGISTERED LAND SURVEYOR HOLDING LICENSE NO. 15401 AND THAT UNDER THE OWNER'S REQUEST AND UNDER MY DIRECTION, THE BELOW DESCRIBED WELL LOCATION HAS BEEN CORRECTLY LOCATED ON THE GROUND AND THAT THIS PLAT REPRESENTS A TRUE AND ACCURATE SURVEY OF THE WELL AS SHOWN

*Lloyd Ried Pope*

LLOYD RIED POPE,  
REGISTERED LAND SURVEYOR  
NO. 15401

9-1-95



975

CLIENT

PREMCO WESTERN, INC.

LOCATION OF SURVEY

SECTION 10, T 41 N, R 11 W, MOHAVE COUNTY, AZ.

NARRATIVE

THE PURPOSE OF THIS SURVEY WAS TO ESTABLISH THE LOCATION OF THE WELL SITE FOR PREMCO WESTERN INC. THE BASIS OF BEARING WAS ASSUMED TO BE NORTH BETWEEN THE EAST 1/4 AND THE NORTHEAST CORNER OF SECTION 10.

DATE OF SURVEY

29 AUGUST, 1995

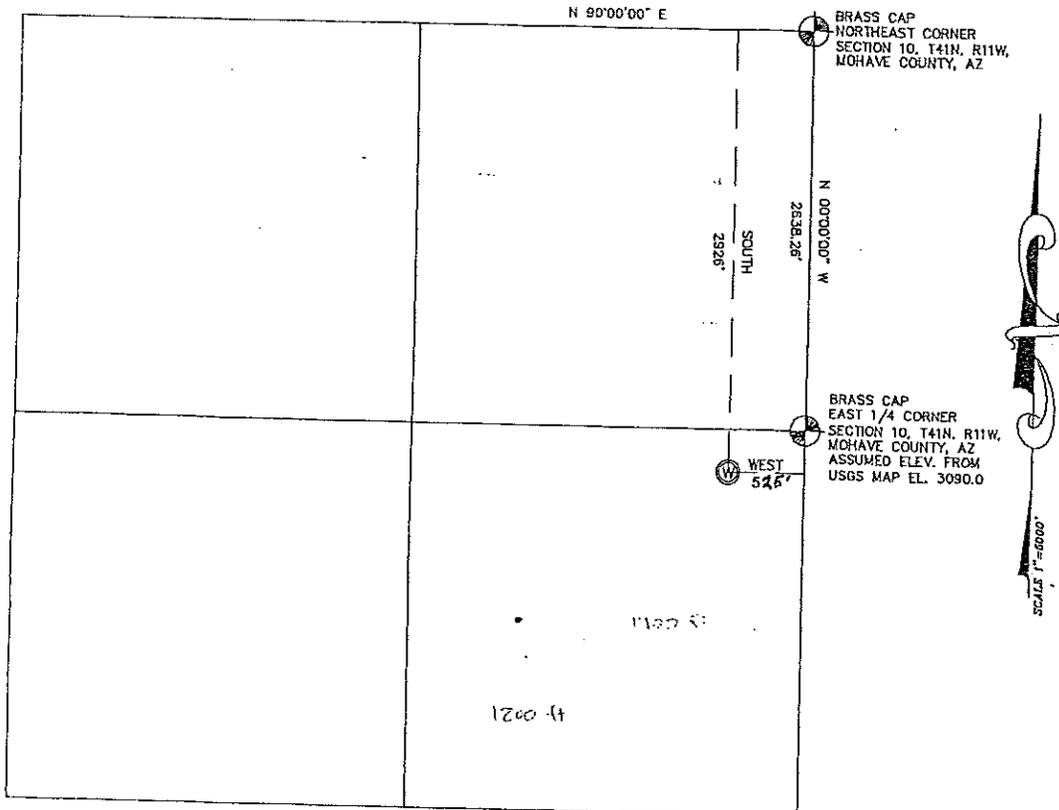
LEGEND



OIL WELL SITE



SECTION CORNER



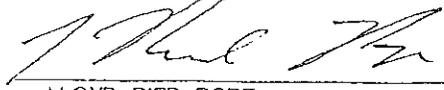
**LRP** L. R. POPE  
ENGINEERS &  
SURVEYORS

1055 SOUTH MAIN PLAZA STE. 102B, ST. GEORGE, UTAH 84770  
(801) 628-1876

# SURVEYOR'S CERTIFICATE

EXHIBIT "A"  
SURVEY PLAT

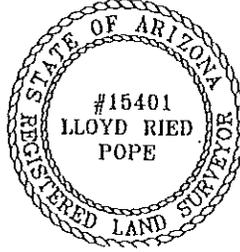
I, LLOYD RIED POPE, HEREBY CERTIFY THAT UNDER THE LAWS OF THE STATE OF ARIZONA, I AM A REGISTERED LAND SURVEYOR HOLDING LICENSE NO. 15401 AND THAT UNDER THE OWNER'S REQUEST AND UNDER MY DIRECTION, THE BELOW DESCRIBED WELL LOCATION HAS BEEN CORRECTLY LOCATED ON THE GROUND AND THAT THIS PLAT REPRESENTS A TRUE AND ACCURATE SURVEY OF THE WELL AS SHOW



LLOYD RIED POPE,  
REGISTERED LAND SURVEYOR  
NO. 15401

9-1-95

CLIENT



PREMCO WESTERN, INC.

## LOCATION OF SURVEY

SECTION 10, T 41 N, R 11 W, MOHAVE COUNTY, AZ.

## NARRATIVE

THE PURPOSE OF THIS SURVEY WAS TO ESTABLISH THE LOCATION OF THE WELL SITE FOR PREMCO WESTERN INC. THE BASIS OF BEARING WAS ASSUMED TO BE NORTH BETWEEN THE EAST 1/4 AND THE NORTHEAST CORNER OF SECTION 10.

## DATE OF SURVEY

29 AUGUST, 1995

## LEGEND



OIL WELL SITE



SECTION CORNER

N 90°00'00" E



BRASS CAP  
NORTHEAST CORNER  
SECTION 10, T41N, R11W,  
MOHAVE COUNTY, AZ

Exhibit "B"

DRILLING PROGRAM

975

Attached to Form 3160-3

Premco Western, Inc.  
#1-10 Mohave County  
2353 FSL & 525 FEL  
NE/4 SE/4 Sec. 10 T41NR11W  
Mohave County, Arizona

1. The Geologic Surface Formation

Surface formation is Moenkopi

2. Estimated Tops of Important Geologic Markers

Formation	Depth	Sea Level Datum
Moenkopi	Surface	+3150'
Kaibab	150'	+3000'
Toroweap	700'	+2450'
Coconino	1250'	+1900'
Hermit	1375'	+1775'
Queantoweap	2125'	+1025'
Pakoon	2775'	+875
Callville	3600'	-450'
Redwall	4600'	-1450'
Temple Butte	5900'	-2750'
Cambrian	6650'	-3500'
Precambrian	8250'	-5100'
Total Depth	8500'	-5350'

3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals;

Operator's Plans for Protection

Coconino	1250'	Possible Water and/or Oil & Gas
Queantoweap	2175'	Possible Water and/or Oil & Gas
Pakoon	2775'	Possible Water and/or Oil & Gas
Callville	3600'	Possible Water and/or Oil & Gas
Redwall	4600'	Possible Water and/or Oil & Gas
Temple Butte	5900'	Possible Water and/or Oil & Gas
Cambrian	6650'	Possible Water and/or Oil & Gas

Casing and cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospective valuable mineral deposits. All indications of usable water will be reported.

*Substitute for  
Casing & Cementing  
Programs*

Ft. Pierce 10-1

Casing Program:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface (new)	1,100'	12-1/4"	9-5/8"	J-55 LT&C	36#
Production (new)	0'-7,000'	7-7/8"	5-1/2"	J-55 LT&C	17#

975

Production casing depth may be adjusted based on results.

Cement Program:

Conductor - 0-40'  
Ready Mix to surface

Surface Casing - 0 - 1,100'  
Lead: 72 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake (50% excess)  
Tail: 75 sx Class A w/ 2% CaCl + 0.25lbm/sk Poly-E-Flake (50% excess)

Cement Characteristics:  
Lead: Yield = 3.91 cu ft per sk  
Slurry Weight = 11.0 ppg  
Tail: Yield = 1.19 cu ft per sk  
Slurry Weight = 15.6 ppg

Will top with cement down 1" pipe with 50 sx Premium Top Out  
Cement, if needed.

Production Casing - 0' - 7,000'  
Lead: 198 sx Type V w/ 16% gel + 0.25 lbm/sk Poly-E-Flake + 10 lbm/sk  
Gilsonite + 1% Silica (15% excess)  
Tail: 591 sx 50:50 Poz/Class G w/ 2% gel + 5% KCl

Cement Characteristics:  
Lead: Yield = 3.91 cu ft per sk  
Slurry Weight = 11.0 ppg  
Tail: Yield = 1.29 cu ft per sk  
Slurry Weight = 14.20 ppg

Note: Actual cement volumes will be based on caliper log volume  
calculations

Casing will be tested to 0.22 psi/ft or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW, USED</u>
10-5/8"	0-1100'	1100'	8-5/8"	32# J-55, ST&C	New
7-7/8"	1100-7000'	7000'	5-1/2"	17# J-55, LT&C	New

Design Factors      Tension:      1.80  
Collapse:      1.125  
Burst:      1.00

Cement Program

Surface Casing:      Class "C" cement w/ 2% CaCl. Circulate to surface. WOC 20 hours. Test.

Production Casing:      2800 sx Class "C" and BJ Lite w/ 6% gel, 10 lb/ sx Gilsonite and 1/2 lb/ sk celloflake. WOC 48 hours. Test.

The following shall be entered in the driller's log:

- (1) Blowout preventer pressure tests, including test pressures and results;
- (2) Blowout preventer tests for proper functioning;
- (3) Blowout prevention drills conducted;
- (4) Casing run, including size, grade, weight, and depth set;
- (5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- (6) Waiting on cement time for each casing string;
- (7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 3000# system will be installed, used, maintained and tested in accordance with all the requirements specified in Section III. A-I of Onshore Order 2, except where variations are presented in this application.

Minimum standards outlined in Onshore Order 2 will be met for BOP, choke manifold, accumulator system and power for closing unit, and locking devices. Hydraulic controls will be located on the rig floor. Manual controls will be handwheels. Remote control for the accumulator will be 100-120 feet from the drill hole. The kill line will not be used as a fill-up line.

Ram type preventers and associated equipment (choke manifold, Kelly cocks, etc.) shall be pressure tested to 100% of their rated working pressure (with BOP stack isolated from casing by a test plug) for a period of 10 minutes, or a minimum of 1000 psi, whichever is greater. Annular preventers shall be tested to 50% of rated working pressure for 10 minutes. Tests will be run after initial installation, prior to drilling out of surface casing shoe and after any use under pressure, or a minimum of once every 7 days. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Annular preventers will be functionally operated at least weekly. Such checks of BOPE will be noted on daily drilling reports.

6. The Type and Characteristics of the Proposed Circulating Mud

There will be enough mud materials on site to displace the hole at any time.

Depth	Type	Weight #/ Gal	Viscosity SEC/ QT.	Fluid Loss CC
0-1000'	Spud Mud	8.5- 9.0	As needed	8-12 cc
1000-7000'	LSND	-----	As need to clean hole	-----
TD	Gel, water		As needed to log hole	8-12 cc

Well will be drilled with air to the extent hole conditions permit, in order to minimize water use.

After mudding up, the slow pump speed will be recorded on daily drilling report. A mud test shall be performed every 24 hours to determine, as applicable, density, viscosity, gel strength, filtration, and pH.

7. The Auxiliary Equipment to be Used

- a. A kelly cock will be kept in the string.
- b. A float will be used at the bit.
- c. A fully manned mud logging unit will be used from surface to TD.
- d. A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be followed

- a. Six DST's are planned, beginning at 1000'.
- b. The logging program will consist of the following:

Dual Induction Laterolog Surface To TD

Integrated Borehole Compensated Gamma-Ray Sonic Surface To TD

Sidewall Neutron Porosity Over Zones Of Interest

Dipmeter over zones of interest

- c. 10' samples will be taken from surface to 1000'  
10' samples will be taken from 1000' to TD
- d. Completion program will be determined after evaluation of logs, and Sundry Notice will be submitted to BLM for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures are anticipated. Bottom hole pressure is unknown.

10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is set for (date), or as soon as possible after approval of drilling application. Operations will cover 60 days for drilling and 60 days for completion.

Cleanup may take up to 6 months depending upon weather.

Verbal and/ or written notifications listed below shall be submitted in accordance with instructions from the Arizona Strip District Office.

- a. prior to beginning construction;
- b. prior to spudding;
- c. prior to running any casing or BOP tests;
- d. prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Arizona Strip District Office immediately.

This well will be reported on Form 3160-2 "Monthly Report of Operations" starting with the month in which any operations commence, and continue each month until the well is physically plugged and abandoned. Notification will be submitted within five business days of production startup.

Prior approval will be obtained for abandonment operations, and Form 3160-5 "Subsequent Report of Abandonment" will be filed within 30 days.

All operations will conform to requirement and guidelines in Onshore Order 2 (which is herein incorporated by reference), except for variance approved in this Application.

The Arizona Oil & Gas Conservation Commission must also be notified 24 hours in advance of BOP installation and testing, and surface casing tests so they can have a representative present. All other notifications to the Arizona Oil & Gas Conservation Commission will be made in accordance with conditions of the Arizona Permit to Drill.

Since an air drilling operations is planned, the following equipment will be in place:

- a. Rotating Head.
- b. Spark arrestors on engine or water-cooled exhaust.
- c. Straight run blooie line discharged 100' minimum from well bore and securely anchored.
- d. Automatic igniter or continuous pilot light on the blooie line.
- e. Compressors located in the opposite direction from the blooie line, a minimum of 100' from the well bore.

EXHIBIT "D"

SURFACE USE PROGRAM TO ACCOMPANY A.P.D.

Attached to Form 3160-3

Premco Western, Inc.  
#1-10 Mohave County  
2353 FSL & 525 FEL  
NE/4 SE/4 Sec. 10 T41N R11W  
Mohave County, Arizona

1. Existing Roads

- a. The proposed well site and elevation plat is shown as "EXHIBIT "A", Staking included two directional reference stakes and elevations, also shown on EXHIBIT "A".
- b. The distance from St. George, Utah is 14 miles. From I-15 take the Washington Exit (Exit 10) east .1 miles to the intersection of Green Springs Rd. and Telegraph Rd. Go left on Telegraph Rd. for 1.2 miles and make a right on 300 East Rd. Proceed for 3.6 miles to the dead end (Ft. Pierce Sign). Go left and follow blacktop for 2.7 miles until road intersects a cattle guard and road turns to gravel. Proceed another 2.7 miles to a fork in the road. Stay left for 1 mile to cattle guard. Make a right though the cattle guard and cross the creek. Stay left for .2 mile. From the Utah-Arizona State Line, proceed for .6 mile to a fork (Hurricane Valley Sign). Stay left and go 2.3 miles to Rig Road. Take a right for .3 mile to location.
- c. All roads to location are shown on EXHIBITS "E" & E1". A new access road approximately 1400' from the existing road will be required, as shown on EXHIBITS "E" & "E1".
- d. All existing roads within a two-mile radius are shown on EXHIBIT "E".
- e. The existing roads need no improvement except grading. Existing roads have a grade less than 5% and will be maintained in same or better condition.

2. Planned Access Roads

Map showing all necessary access roads to be constructed or reconstructed is shown as EXHIBIT "E" for the following:

- a. Drilling Operations
  1. The maximum width of the trail and access road required for drilling will be 20 feet.
  2. The maximum grade will be 6%.
  3. No turnouts are planned.
  4. No drainage design is planned during drilling operations. Brush will be cleared and a temporary road will be prepared by grader.

5. No culverts are needed.
6. No surfacing material will be required.
7. No gates, fence cuts, or cattle guards will be needed.
8. Major cuts and fills: None.
9. A road will not be constructed, as the wash will be used for access.
10. Personnel and equipment shall be confined to the areas specified in this application.

b. Production

1. An all-weather access road may be constructed if production is realized.

3. Location of Existing Wells

- a. There are no water wells within a one-mile radius of this location.
- b. There are no disposal wells.
- c. There are no wells presently being drilled.
- d. There are no producing wells within this one-mile radius.
- e. There are no injection wells.

4. Location of Existing and/ or Proposed Facilities to be used in Well is Productive.

- a. This information is not known and cannot be accurately presented at this time. If well is subsequently completed for production, operator shall supply this information prior to installation.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with B.L.M. stipulations.
- c. All permanent, above-ground facilities, tank batteries, etc. That will remain longer than 6 months will be painted an environmentally acceptable color as recommended by the BLM, the exception being that the OSHA rules are to be complied with where special safety colors are required.
- d. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior approval from the BLM. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Tests for meter accuracy will be run in accordance with requirements of Arizona State Office.

5. Location and Type of Water Supply

- a. The source of water will be a well and pond in the SE SE, Sec. 3 T41N R11W, to be used with permission of surface lessee.

- b. Water will be transported by truck over approved access roads, as shown on EXHIBIT "E", or by the installation of flow line along roadside.
- c. No water well is to be drilled for this location.

6. Construction Materials

- a. NO construction materials are needed for drilling well or construction access roads into the location during drilling. No construction or surfacing materials will be taken from any Federal land, except that taken off the location, which is on Federal land.
- b. If well is productive and additional materials are required for road or pad, these materials will be provided by the dirt contractor.

7. Handling of Waste Materials and Disposal

- a. Drill cuttings will be buried in reserve pit.
- b. Drilling fluids will be allowed to evaporate in reserve pit.
- c. Any fluids produced during drilling tests or while making production tests will be collected in a test tank. NO oil will be placed in reserve pit. Any spills of oil, gas, salt water, or other noxious fluids will be cleaned up and removed. If well is productive, produced water will be disposed of on site for 30 days only, or 90 days with permission of managing agency. After that time, application will be made for approval of permanent disposal method in compliance with NTL-2B.
- d. Portable chemical toilet will be provided.
- e. A trash cage will be used, and all trash will be hauled to an approved landfill. Drill cuttings and mud will be kept in reserve pit and will be buried when dry.
- f. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. All open pits will be fenced during drilling and kept closed until the pit is leveled.

8. Ancillary Facilities

- a. No airstrip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

- a. EXHIBIT "G" is the drill pad layout as staked by Reed Pope of St. George, Utah. Cuts and fills have been drafted to represent the planned cut across the location and the pit. Six inches of topsoil will be segregated and stockpiled as shown on EXHIBIT "G".

b. EXHIBIT "H" is a plan diagram of the proposed rig and equipment layout, reserve pit, trash/burn pit, pipe racks and mud tanks, access road, parking and turnaround. No permanent living facilities are planned. There will be a trailer on site.

c. A pit liner will not be used.

#### 10. Plans for Reclamation of the Surface

- a. If well is abandoned, site will be restored to original condition as nearly as possible. Backfilling, leveling, and contouring will begin as soon as all pits have dried. All trash will be removed from the pad site and hauled to an approved landfill. If production is obtained, the unused area of the drill pad will be restored as soon as possible.
- b. Seeding will be done only on the recontoured pad site and from where the access leaves the wash.
- c. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the fourth side will be fenced to prevent livestock or wildlife from entering; and the fencing will be maintained until leveling and cleanup are accomplished.
- d. Any oil on the pit will be removed immediately or the pit will be covered with a wire mesh screen.
- e. The reclamation operations will begin immediately after the drill rig is removed. Removal of oil or other adverse substances will begin immediately or the area will be flagged and fenced. Other cleanup will be done as needed. It is estimated that reclamation operations will be completed by (date), depending upon weather conditions.

#### 11. Surface Ownership

Surface at the well site is public land administered by the Bureau of Land Management.

Surface ownership of access roads, as shown on EXHIBITS "E" & "E1" is as follows:

Section A-B County Roads

Sections C-1 Access roads across BLM lands

#### 12. Other Information

The primary surface use is for grazing (limited).

This lease is subject to the following stipulations:

1. In order to protect important scenic values, no surface occupancy or other surface disturbance will be allowed on slopes of Seegmiller Mountain that are in excess of 30%. Exceptions to this limitation may be specifically authorized in writing by the authorized officer of the federal

surface management agency if it is shown to the satisfactory of the authorized officer that the proposed disturbance or occupancy will not impair the visual resources of the area.

2. In order to protect fragile soils located throughout portions of these leases, all vehicle travel is limited to existing roads and trails unless a permit is granted by the authorized officer. Permits granted will be either an approved APD or Notice of Intent to Conduct Geophysical Exploration.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well site during construction and drilling operations. A copy shall also be furnished to the road contractor.

There will be no deviation from the proposed drilling and/ or work over program without prior approval from the BLMC office. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in an accordance with 43 CFR 3126.4.

If subsurface paleontological or cultural resources are uncovered during construction or reclamation operations, the operator or the operator's contractor shall suspend operations in the vicinity of the discovery and immediately report the finding to the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator will be responsible for the cost of evaluation, and any decision as to proper mitigation will be made by the Authorized Officer after consulting with the Operator.

### 13. Lessee's or Operator's Field Representative

#### THROUGH A.P.D. APPROVAL

Premco Western, Inc.  
Rodney Ratheal  
P.O. Box 911810  
St. George, Utah  
84791-1810  
(435) 652-1925

#### MAIL APPROVED A.P.D. TO:

Premco Western, Inc.  
Rodney Ratheal  
P.O. Box 911810  
St. George, Utah  
84791-1810

#### Field Representative for Drilling Operations:

Premco Western, Inc.  
Rodney Ratheal  
P.O. Box 911810  
St. George, Utah  
84791-1810  
(435) 652-1925

## OPERATOR'S REPRESENTATIVE AND CERTIFICATION

### Operator and Representative

#### Operator

Wind River II Corporation  
1245 East Brickyard Road, Suite 110  
Salt Lake City, UT 84106

#### Contact Information:

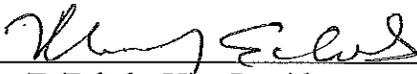
Marc T. Eckels  
Phone: 801-466-4131  
Mobile: 435-901-4217  
Email: [marceckels@windrivercompanies.com](mailto:marceckels@windrivercompanies.com)

#### Certification

Operator will conduct all operations outlined in this APD package in accordance with applicable Onshore Oil and Gas Orders and any applicable Notices to lessees. Operator is responsible for the actions of its subcontractors. A copy of the Surface Use Plan will be furnished to each subcontractor to ensure compliance.

*I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that I have full knowledge of state and federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Operator, its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

Executed this 22<sup>nd</sup> day of August, 2008.



Marc T. Eckels, Vice President  
Wind River II Corporation

113° 37' 30"

E

113° 30' 00"

F

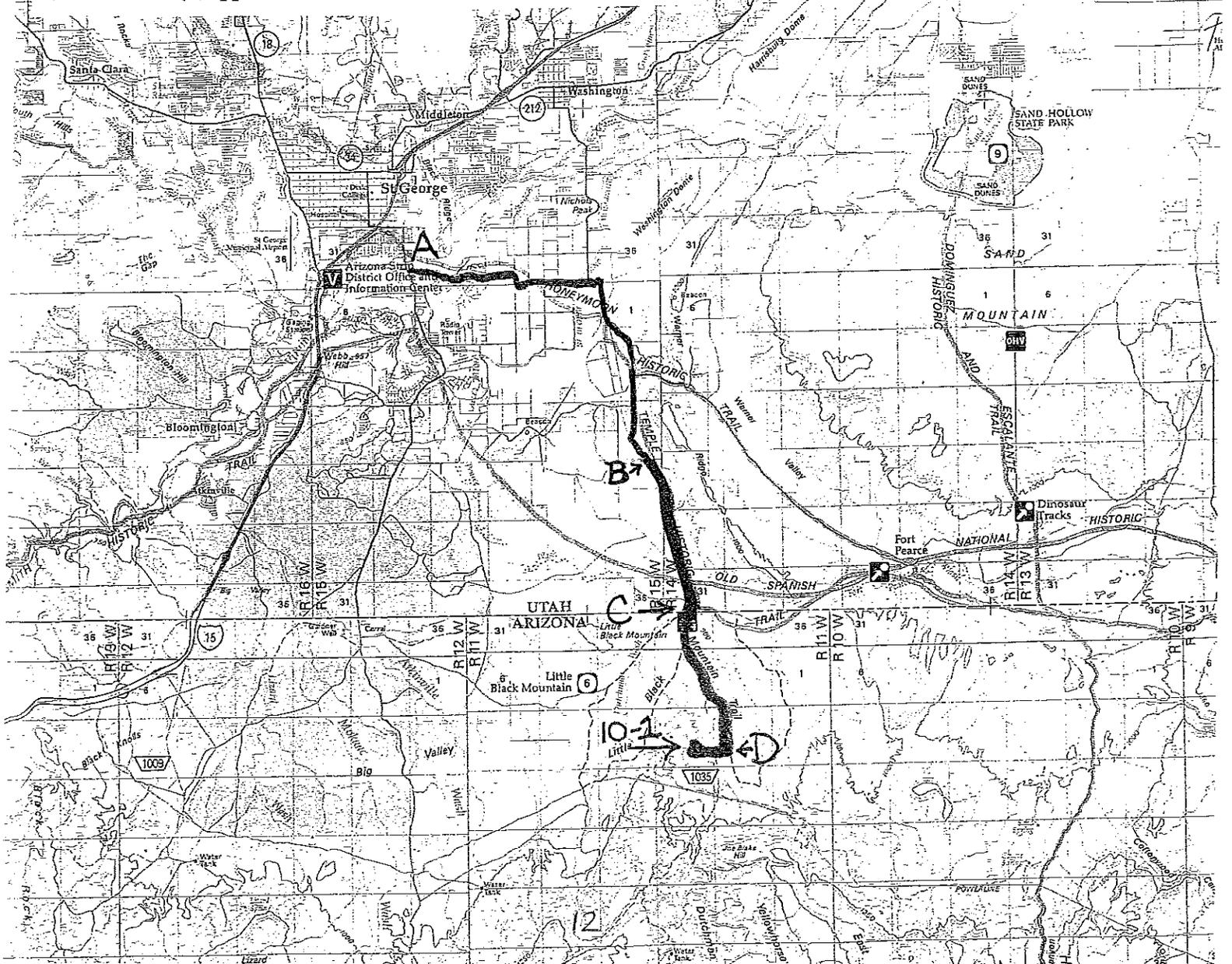
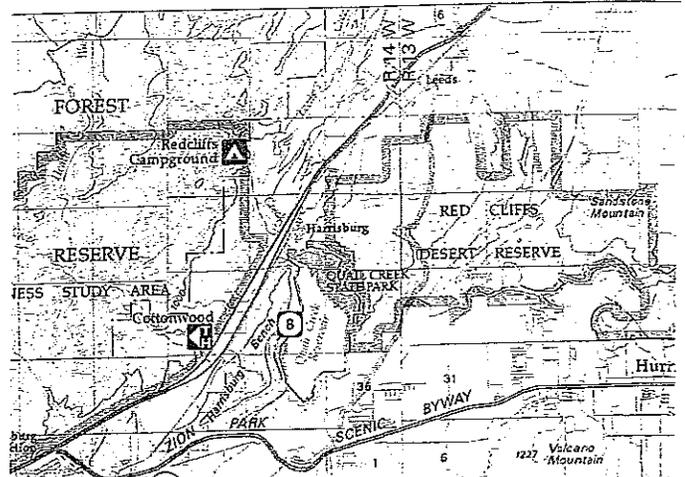
113° 22' 30"

G

# EXHIBIT E - ACCESS ROAD TO LOCATION FROM ST. GEORGE, WASHINGTON COUNTY, STATE OF UTAH

Location Indicated as 10-1  
 Premco Western, Inc.  
 Federal Well 10-1 T41N R11W NE SE S 10  
 2353' FSL 525' FEL  
 Mohave County, AZ

- A-B  Paved County Rd from St. George, UT 6.2 miles
- B-C  Gravel County Rd 3.8 miles
- C-D  BLM dirt road 2.9 miles
- D - Location  Approx. 1400' of proposed rig access in wash



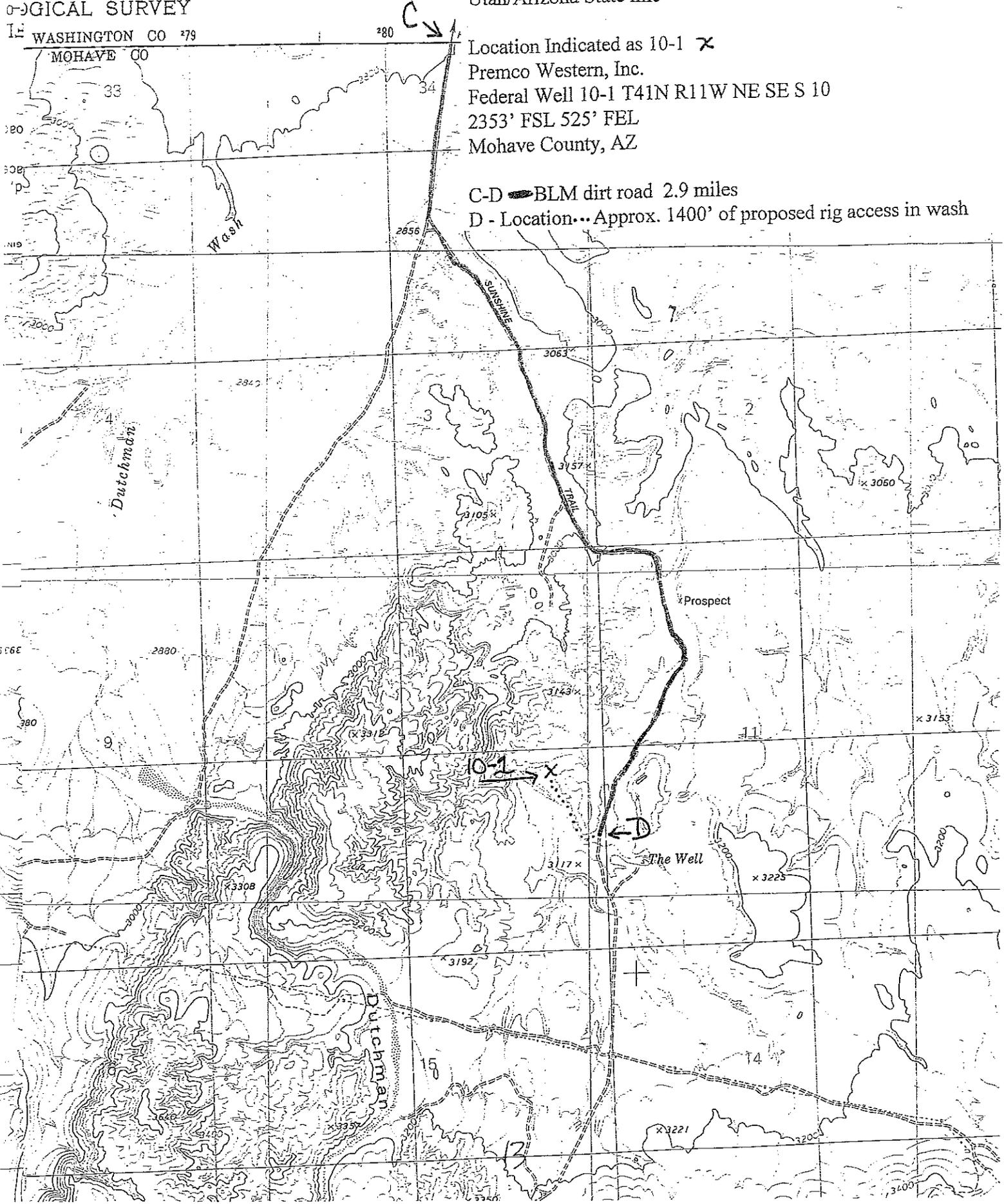
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**EXHIBIT E-1** - ACCESS ROAD TO LOCATION FROM  
Utah/Arizona State line

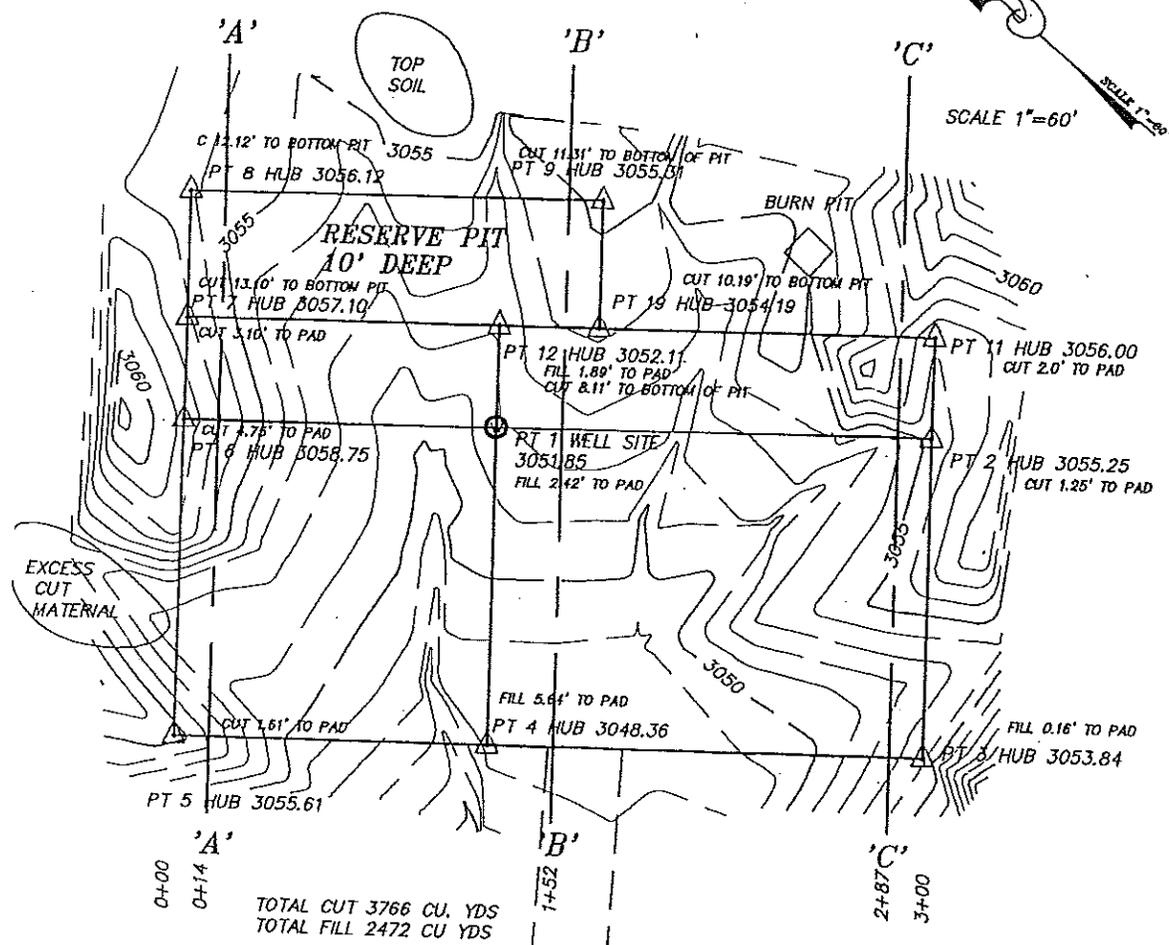
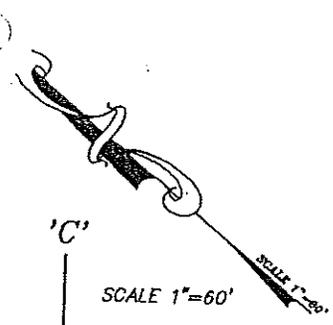
WASHINGTON CO 79  
MOHAVE CO

Location Indicated as 10-1 x  
Premco Western, Inc.  
Federal Well 10-1 T41N R11W NE SE S 10  
2353' FSL 525' FEL  
Mohave County, AZ

C-D BLM dirt road 2.9 miles  
D - Location... Approx. 1400' of proposed rig access in wash



**EXHIBIT "G"**  
**DRILL PAD LAYOUT**  
 8-30-95



**PREMCO WESTERN, INC.**  
 #1 MOHAVE COUNTY  
 2926' FNL & 510' FEL  
 SEC. 10, T41N, R11W  
 MOHAVE COUNTY, ARIZONA

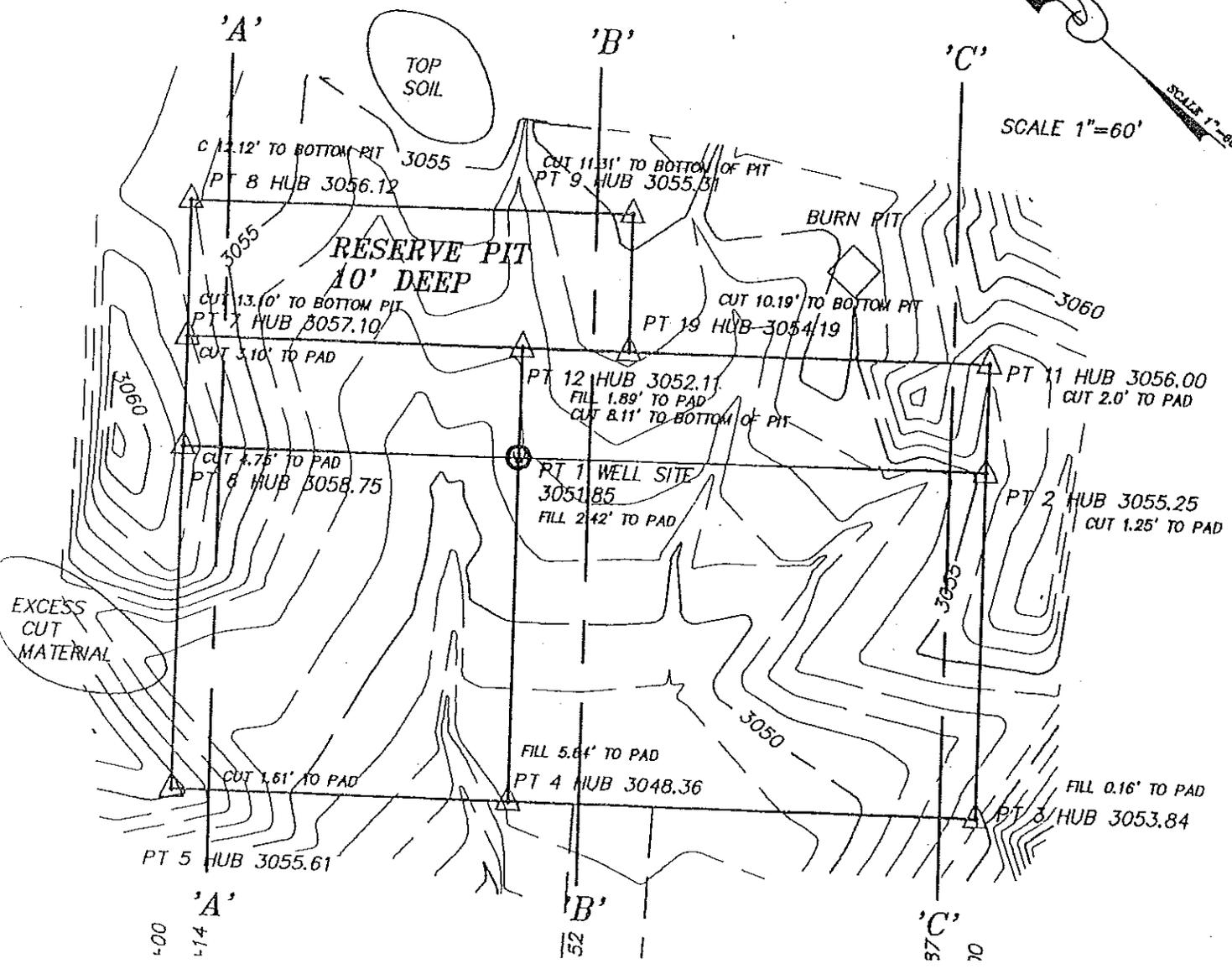
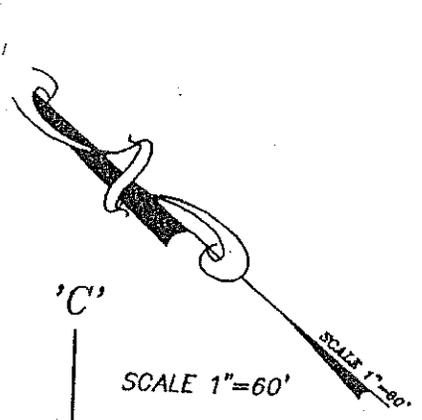
PROPOSED 30' ACCESS ROADWAY  
 TO EXISTING WASH

**LRP** L. R. POPE  
 ENGINEERS &  
 SURVEYORS  
 1006 SOUTH MAIN PLAZA STE. 102B, ST. GEORGE, UTAH 84770  
 (801) 628-1878

# EXHIBIT "G"

## DRILL PAD LAYOUT

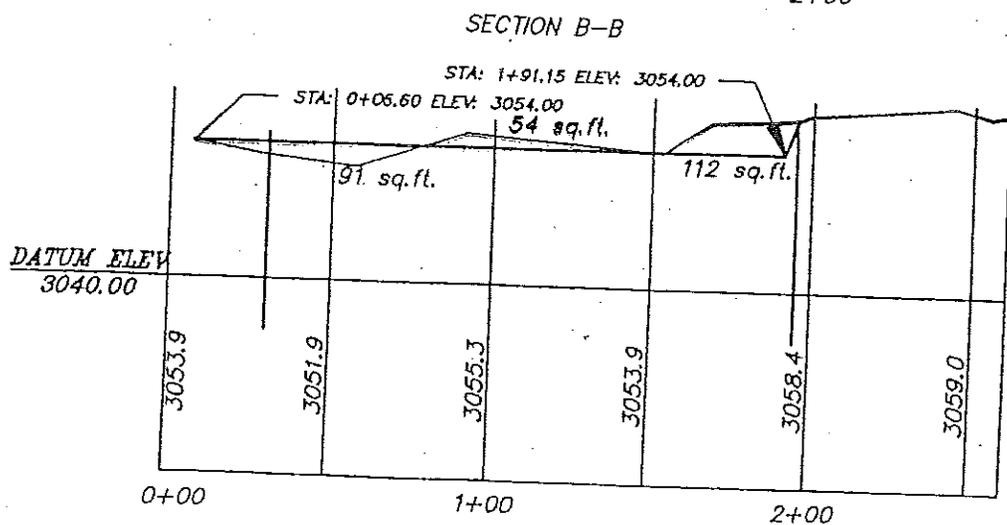
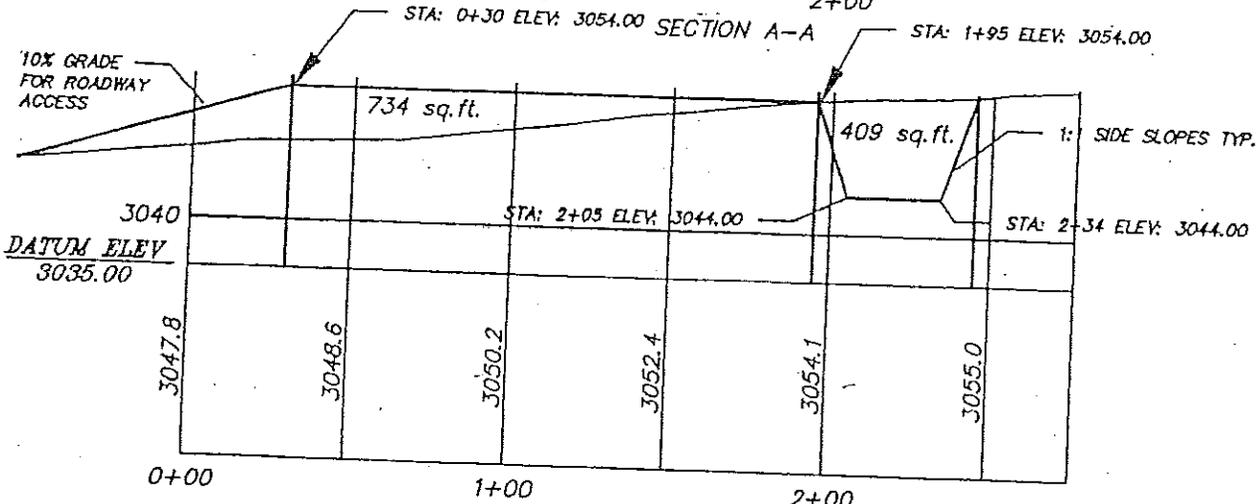
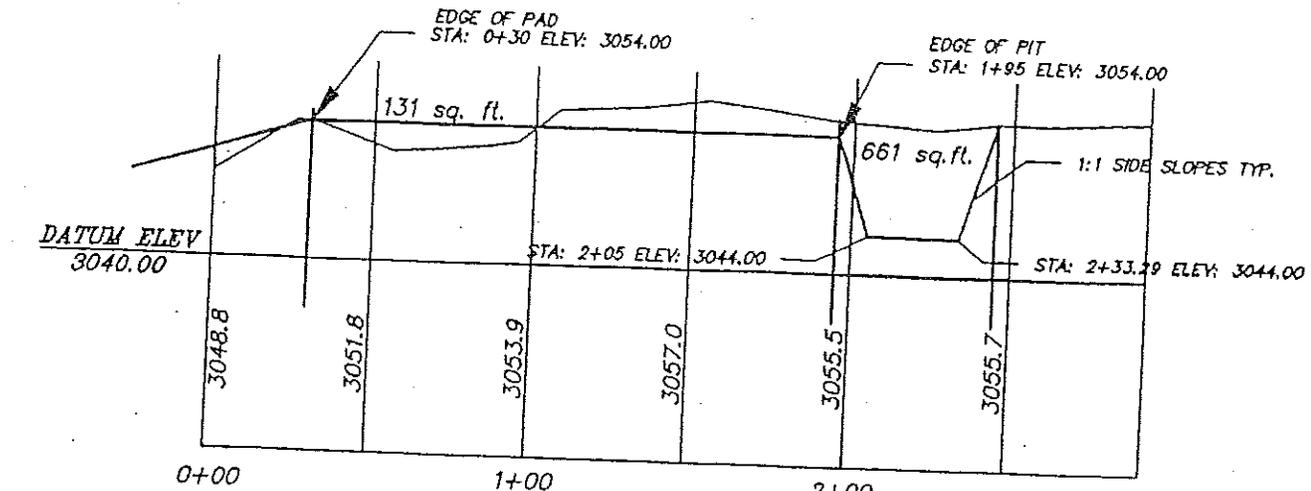
8-30-95



# EXHIBIT "G-1"

## CUT/FILL CROSS SECTIONS

2-3-04



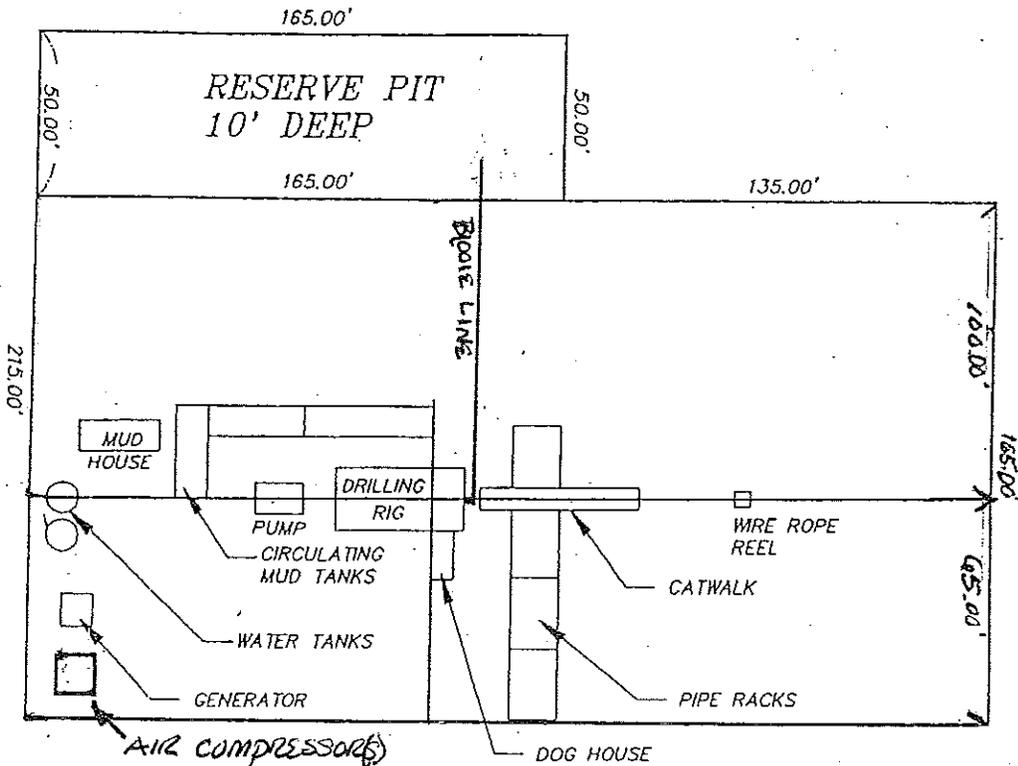
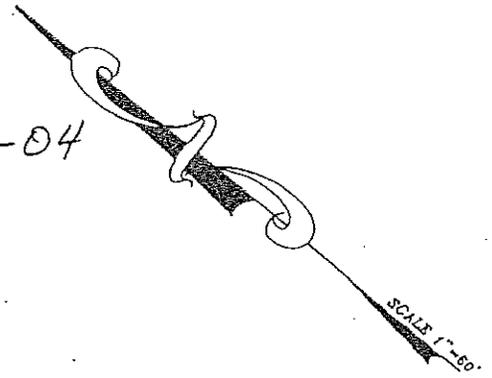
SECTION C-C  
 HORIZ. SCALE 1"=60'  
 VERT. SCALE 1"=20'

TOTAL CUT 3766 CU. YDS  
 TOTAL FILL 2472 CU YDS

PREMCO WESTERN, INC.  
 #1 MOHAVE COUNTY  
 2926' FNL & 525' FEL  
 SEC. 10, T41N, R11W  
 MOHAVE COUNTY, ARIZONA

EXHIBIT "H"  
 DRILL RIG LAYOUT

2-3-04



PREMCO WESTERN, INC.  
 #1 MOHAVE COUNTY  
 2926' FNL & 5' FEL  
 SEC. 10, T41N, R11W  
 MOHAVE COUNTY, ARIZONA

PROPOSED 30' ROADWAY  
 TO EXISTING WASH

## CONDITIONS OF APPROVAL

**Company:** Premco Western, Inc.  
**Well No:** Fort Pierce #10-1  
**Location:** NE¼ SE¼ Sec 10, T. 41 N., R. 11 W. G&SRM  
Mojave, Arizona  
**Lease No:** AZA-33170

---

### **I. Please Note:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR parts 3100, 3160 and 3180), lease/agreement terms, Onshore Oil and Gas Orders, Notice to Lessee's, and this approved plan of operation.

A copy of the approved application and these conditions shall be maintained on location during all construction and drilling operations. Deviation from the approved plan without prior approval is not allowed.

The operator is fully responsible for the actions of his subcontractors.

Operators have the responsibility to assure that activities authorized by this permit are conducted in a manner that complies with other applicable Federal, State, and local laws and regulations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

This Application for Permit to Drill (APD) shall be valid for two years from the date of approval, provided the lease does not expire. If activities have not commenced by the end of the two-year period, the APD shall be returned to the operator without prejudice. Should the operator still desire to drill the well, a new APD must be submitted to this office. Upon written request by the operator, a one-time two year extension to this time period may be granted by the Authorized Officer (AO).

Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

If fill materials are needed to maintain roads or well sites, proper permits must be obtained from the appropriate surface owner. On BLM administered lands, the use of materials shall conform with 43 CFR §3610.2-3.

## II. Required Notifications:

The operator and contractor shall contact the BLM, Arizona Strip Field - (435) 688-3244, at least 48 hours prior to commencement of access and site construction or reclamation activities. (Contact: Rody Cox).

The operator shall contact the BLM, Utah State Office, Branch of Fluid Minerals, (801) 539-4045, FAX (801) 539-4261, at least 24 hours prior to the following operations (Contact: Al McKee):

- spudding (including dry hole digger or rig hole rigs);
- running and cementing all casing strings;
- pressure testing of BOPE or any casing string.
- pressure integrity test (mud weight equivalency test) of each casing shoe,

In the case of newly drilled dry holes, and in any emergency situation, after hour authorization may be obtained by contacting the following individuals, in the order listed:

Utah State Office, BLM, Branch of Fluid Minerals

Al McKee (801) 828-7498 (Cell)  
Petroleum Engineer

Larry Denny (801) 539-4048 (Work)  
I&E Coordinator (801) 865-2337 (Cell)

If unable to reach any of the above individuals, please call the following:

Rody Cox (435) 986-3868 (Home)  
Geologist

## III. Conditions of Approval:

A. **Drilling Plan** - The Nine Point Plan of the Application for Permit to Drill will be supplemented as follows:

1. Onshore Order No. 2, *Drilling Operations*, requires that all formations containing usable quality water (less than 10,000 ppm) be protected via cement. If encountered while drilling, usable quality water would require protection by bringing the cement at least  $\pm 100'$  above the usable quality water zone.
2. No variances were requested nor approved from the minimum standards of Order Nos. 2 and 6.

3. All minimum standards specified in Onshore Order No. 2, III.E. *Special Drilling Equipment*, shall be in place and operational during all air drilling operations.
4. After running and cementing the 5-1/2" production casing string, a cement bond log or cement evaluation tool, or equivalent, shall be run to determine cement top and quality.
5. Any DST operations shall conform to Onshore Oil and Gas Order No 2, III. D. Drill Stem Testing Requirements.
6. Daily drilling and completion progress reports shall be submitted to the Utah State Office on a weekly basis, and shall include daily mud reports.
7. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer (AO). All conditions of this approval shall be applicable during any operations conducted with a replacement/completion rig.
8. Two copies of all logs, and a single copy of core descriptions, core analyses, drill stem tests, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling and/or completion operations shall be submitted to the BLM, Arizona Strip Field Office, at 345 East Riverside Drive, St. George, Utah, 84790.
9. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever comes first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for the portion of the gas vented or flared without approval which is determined to have been avoidably lost.
10. Section 102 (b) (3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1 (c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry

notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is begun or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever occurs first.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109 (c) (3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1 (c) and 3163.2 (e) (2).

**B. Surface Use Plan of Operations - The 12 Point Plan of the Application for Permit to Drill will be supplemented as follows:**

1. Standard Archaeological Stipulations
  - i. Any surface, or sub-surface archaeological, historical, or paleontological remains not covered by the CRPR discovered during preparation or actual work shall be left intact; all work in the area shall stop immediately and the Authorized Officer will be notified. Commencement of work shall be allowed upon clearance by the Authorized Officer in consultation with the Archaeologist.
  - ii. An additional archaeological survey shall be required in the event the proposed project location is changed, or additional surface disturbing activities are added to the project after the initial survey. Any such survey will have to be completed prior to commencement, or continuation of the project.
  - iii. If in connection with this work any human remains, funerary objects, sacred objects or objects of cultural patrimony as defined in the Native American Graves Protection and Repatriation Act (P.L. 101-601; 104 Stat. 3048; 25 U.S.C. 3001) are discovered, the lessee shall stop operations in the immediate area of the

discovery, protect the remains and objects, and immediately notify the Authorized Officer. The lessee shall continue to protect the immediate area of the discovery until notified by the Authorized Officer that operations may resume.

2. Before dirt work commences, heavy equipment operators must meet with BLM and Premco Western, Inc., personnel on site to review stipulations and determine project area boundaries.
3. Burning trash will not be allowed. All trash must be contained in a predator proof trash facility and hauled to an approved disposal site during and at the completion of drilling activities.
4. Surface disturbance shall be limited to the extent practicable and only where shown on the well location map. Grading of the well location shall be kept to the minimum necessary.
5. The stockpiled surface soil shall be signed and identified.
6. The reserve pit will be surrounded with a wire sheep fence. At the first indication of oil or other noxious fluids, the reserve pit will be covered with wire mesh screen to prevent wildlife and livestock from entering the pit.
7. There is potential for the spread of noxious and invasive weeds from equipment contaminated with weed seed and/or biomass. To reduce this potential, the BLM requires the following measures be taken: The lessee will thoroughly power wash and remove all vegetative material and soil before transporting equipment to the drill site to help minimize the threat of spreading noxious and invasive weeds. This includes trucks, trailers, and all other machinery. The lessee shall be responsible for the eradication of noxious weeds on disturbed areas within the limits of the drill site during the contract period. The lessee is responsible for consultation with the authorized officer and local authorities for implementing acceptable weed treatment methods. Any use of chemical treatments will be made using only chemicals approved in Final Vegetation Treatments Using Herbicides on Bureau of Land Management Lands in 17 Western States Programmatic Environmental Impact Statement (June 2007), by a state certified applicator who will abide by all safety and application guidelines as listed on the product label and Material Data Safety Sheet (MSDS). Any reclamation efforts requiring seeding will be done with certified, weed-free native seed.
8. Reclamation of all disturbed areas is required. After the stockpiled soil is spread across the reclaimed drill site and access road, it will

be scarified and seeded. Revegetation of all disturbed areas except in the wash, which will naturally return to its pre-drilling condition, is required. The seed mixture to be used will be specified by the BLM at the time of reclamation. The seed may be applied by rangeland drill or broadcast and harrow or other drag techniques as approved by the AO. All seed used shall be certified minimum 90 % pure live seed and shall meet Arizona State requirements for weed free specifications.

9. The lessee is responsible for damage to roads caused by operations and will repair them to BLM standards.
10. Soils with a rocky surface will have the surface returned to as near natural (pre-construction) conditions as possible so as to minimize erosion and to blend in with the surrounding features.
11. Within 30 days of completion of drilling, the location will be cleared of all equipment, debris and materials not required for production.
12. If the well is producible, then an additional drilling plan and surface use plan shall be submitted to the AO for approval prior to any additional work.



1938

**WIND RIVER II CORPORATION**

572 PARK AVE., 2ND FLR  
PO BOX 1540  
PARK CITY, UT 84060  
(435) 658-0195

ZIONS FIRST NATIONAL BANK  
PRIVATE BANKING  
SALT LAKE CITY, UTAH 84101  
31-5-1240

9/2/2008

PAY TO THE ORDER OF Arizona Oil/ Gas Conservation Commission

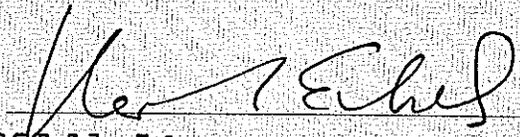
\$ \*\*25.00

Twenty-Five and 00/100\*\*\*\*\*

DOLLARS

Arizona Oil/ Gas Conservation Commission

MEMO License Ft. Pierce 10-1



⑈001938⑈ ⑆124000054⑆ 275 00623 7⑈

Security Features Included: FD Details on back

**WIND RIVER II CORPORATION**

Arizona Oil/ Gas Conservation Commission

9/2/2008

1938

.00

<b>RECEIPT</b>		Date	9-3-2008		No.	3157	
Received From <i>Wind River II Corporation</i>							
Address <i>572 Park Ave, 2nd Flr, Park City Utah 84060</i>							
<i>Twenty five and no/100</i>						Dollars \$25.00	
For <i>filing fee Ft. Pierce 10-1 permit 975</i>							
ACCOUNT			HOW PAID				
AMT. OF ACCOUNT			CASH				
AMT. PAID			CHECK	25	00		
BALANCE DUE			MONEY ORDER				
By <i>SCRain</i>							

Z 8K806 Rediform

.00

**WIND RIVER II CORPORATION**

Arizona Oil/ Gas Conservation Commission

9/2/2008

1938

25.00

975

## ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual  
Wind River II Corporation

Mailing Address and Phone Number  
1245 East Brickyard Road, Suite 110, Salt Lake City, UT 84106 801-466-4131

Plan of Organization (State whether organization is a corporation joint stock association, firm or partnership, or individual)  
Utah corporation

Purpose of Organization (State type of business in which engaged)  
Oil & gas exploration and production

If a reorganization, give name and address of previous organization

If a foreign corporation give (1) State where incorporated  Utah	(2) Name and mailing address of state agent Richard Ringwood 1420 Country Club Dr. Wickenburg, AZ 85390	(3) Date of permit to do business in state Wickenburg Country Club December 26, 2006
Principal Officers or Partners (if partnership) NAME	TITLE	MAILING ADDRESS
Thomas W. Bachtell	CEO / President	1245 East Brickyard Rd., Ste. 110 Salt Lake City, UT 84106
Marc T. Eckels	COO / Vice President	same
Tony Wand	CFO / Treasurer	same
Richard Christiansen	Vice President - Engineering	same

DIRECTORS NAME	MAILING ADDRESS
Thomas W. Bachtell	same
Marc T. Eckels	same
Tony Wand	same

CERTIFICATE I, the undersigned, under the penalty of perjury state that I am the vice president of the Wind River II Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**RECEIVED**  
 SEP 02 2008

  
 Signature Marc T. Eckels, Vice President  
 Date August 20, 2008

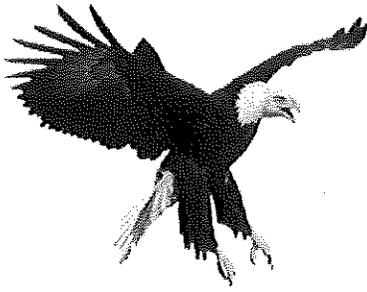
STATE OF ARIZONA

**OIL & GAS CONSERVATION COMMISSION**

Organization Report  
 File One Copy

Form No. 1

Mail completed form to  
 Oil and Gas Program Administrator  
 Arizona Geological Survey  
 416 W Congress., #100  
 Tucson, AZ 85701



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

May 7, 2009

Steven L. Rauzi, Oil & Gas Program Administrator  
Arizona Geological Survey  
416 West Congress, #100  
Tucson, Arizona 85701

(975)  
Hed 5-11-09

RE: Completion Report Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

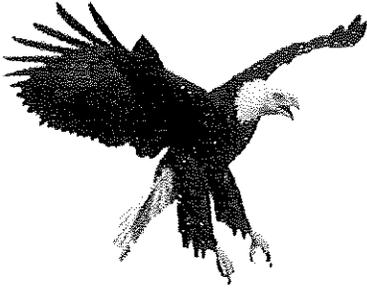
Dear Steve:

Enclosed is the Completion Report for the operations conducted by Wind River II Corporation on the Ft. Pierce 10-1 well. As I noted in the "additional remarks" section, the open hole logs, mud log/geological report, and plugging Sundry Notice were previously submitted. If you did not receive any of those materials, please let me know and I will forward.

Thanks for your help throughout this process. It was a pleasure to work with you.

Sincerely,

  
Marc T. Eckels



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

April 16, 2009

Steven L. Rauzi, Oil & Gas Program Administrator  
Arizona Geological Survey  
416 West Congress, #100  
Tucson, Arizona 85701

(975)  
rcd 4-20-09

RE: Transmittal of Schlumberger Logs for

Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

Dear Steve:

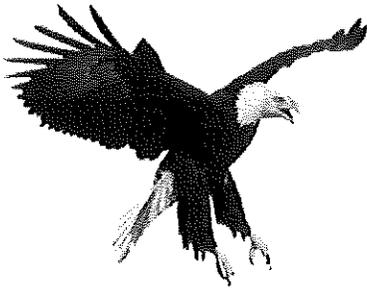
Enclosed are two hard copies and one digital copy of the Schlumberger open hole logs for the Ft. Pierce 10-1. These logs were pulled from a depth of 5,006'. Also enclosed are two copies of the mud log.

To avoid future confusion I plan to work with Rodney Ratheal at Premco Western, who has resumed operatorship of the well, to file the appropriate completion report when he has finished testing and/or deepening the well. If you prefer to get a completion report for Wind River II's operations, please let me know and I will submit it immediately.

Sincerely,

Marc T. Eckels

cc: Rodney Ratheal – Premco Western



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

December 19, 2008

Steven L. Rauzi,  
Arizona Oil & Gas Commission  
416 W. Congress, Suite 100  
Tucson, AZ 85701

Re: Sundry Notices – Weekly Drilling Report – TA Request – Plugging Plan  
Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

Dear Steve,

Enclosed is one copy of each of the three Sundry Notices for the above-captioned well. The first is the drilling report covering the period December 1-14, 2008. The second is a request to temporarily abandon the hole until summer. And the last is a proposed plugging plan that was requested by Al McKee after our discussions yesterday.

As you can imagine, this project was not conceived with \$34/bbl oil in mind. We have tested and logged our primary target (Redwall) and secondary targets (Coconino, Queantoweap, Pakoon and Callville) and did not find commercial oil or gas accumulations. Rodney Ratheal has indicated an interest in drilling deeper, but our partners do not share that interest at this time.

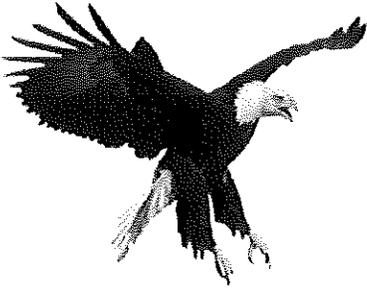
As you can see from the drilling report, Schlumberger ran a complete conventional log suite as well as their CMR log, which is a magnetic resonance log used to determine the nature of fluids in pore space within about 16" of the well bore. We ran this log because we drilled 400' of the last 450' blind. I will forward your log prints when I receive the final prints from Schlumberger. The CMR requires processing and the result is a very helpful color presentation that allows identification of oil, gas, fresh water and salt water in the formations.

Our plan is to rig down and secure the well and location until summer. It is possible that oil and gas prices will be higher at that point, and also service and supply prices may have adjusted downward to reflect the realities of the industry. At that point we will drill deeper, turn the well over to Premco, or plug it. Al McKee (Utah BLM) asked me to submit the plugging plan for his review now. We discussed it in detail yesterday, so I expect he will approve it after the holidays.

Happy holidays to you and yours,

  
Marc T. Eckels

975



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

December 3, 2008

Steven L. Rauzi, Oil & Gas Program Administrator  
Arizona Geological Survey  
416 West Congress, #100  
Tucson, Arizona 85701

975

RE: Sundry Notices for Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

Dear Steve:

Enclosed are copies of Sundry Notice weekly drilling reports for the weeks ending November 9<sup>th</sup>, November 16<sup>th</sup>, November 23, and November 30<sup>th</sup>, along with a change of plans sundry for the 7" casing we had to run to shut-off water.

I've also enclosed a copy of the Gas Analysis Service lab in Farmington test results. I do not have the BLM Amarillo results yet, but have discussed them with Dave Driskill. He says they look a lot like the Farmington lab results and that they interpret the sample as being mostly compressed air.

Sincerely,

  
Marc T. Eckels

Re: Well Info

**Subject:** Re: Well Info

**From:** Steve Rauzi <steve.rauzi@azgs.az.gov>

**Date:** Wed, 15 Oct 2008 15:02:08 -0700

**To:** Marc Eckels <marceckels@windrivercompanies.com>

975

Marc, I scanned the available geologic, top data from the wells on your list. This is the best information in the files. I hope it helps. Steve

On 10/15/2008 2:08 PM, Marc Eckels wrote:

Steve,

In an effort to refine my drilling prognoses for the two AZ Strip wells and anticipate potential air hammer drilling issues I am trying to assemble as much information as I can about the most recent nearby wells. Any formation tops or water depth/flow rate information would be particularly useful.

Permit numbers for the wells of interest are: 676, 677, 704, 705, 706, 726, 879 & 889. I already have operator, well name, legal location, elevation and TD from your OG-8 map.

FYI we expect to resume drilling on the Ft. Pierce 10-1 late next week or by the 27th, at the latest. We decided to drill to TD with the new tophead air rig that drilled the surface hole. The contractor is reconfiguring his drive-on substructure, pipe-handling trailer and other equipment so that we will be truly ready to run when we resume. There are some mud pump clutch and hydraulic system parts on order that will not be available until next week.

Roger Charbonneau, an excellent geologist from Denver, has agreed to sit both wells. I am trying to synthesize a much more detailed geologic prognosis for him, as none of us has significant experience with this section. I am using log data that we have, published data and whatever you can send me to refine the formation thicknesses and tops. Roger will produce an excellent mud log and a detailed report, which of course we will forward to you.

Many thanks,

Marc Eckels  
Wind River II Corp.  
801-466-4131

676.pdf Content-Type: application/pdf  
Content-Encoding: base64

677.pdf Content-Type: application/pdf  
Content-Encoding: base64

704.pdf Content-Type: application/pdf  
Content-Encoding: base64

**705.pdf** Content-Type: application/pdf  
Content-Encoding: base64

975

**706.pdf** Content-Type: application/pdf  
Content-Encoding: base64

**726.pdf** Content-Type: application/pdf  
Content-Encoding: base64

**879.pdf** Content-Type: application/pdf  
Content-Encoding: base64

**889.pdf** Content-Type: application/pdf  
Content-Encoding: base64



## WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

October 10, 2008

Steven L. Rauzi,  
Arizona Oil & Gas Commission  
416 W. Congress, Suite 100  
Tucson, AZ 85701

975

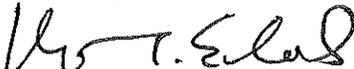
Re: Sundry Notices – Weekly Drilling Reports  
Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

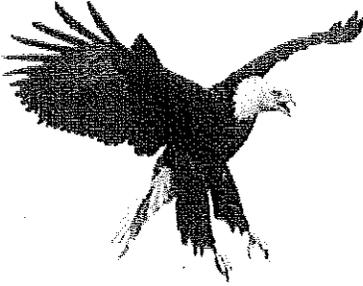
Dear Steve,

Enclosed is one copy each of the Sundry Notice daily drilling report for the above-captioned well dated October 3, 2008, and October 10, 2008. The surface casing cement job log is attached to today's report.

I hope all is well with you. We are down for a few days preparing Grimshaw Drilling's tophead drive air rig for deeper drilling. We hope to make it to TD with an air hammer.

Sincerely,

  
Marc T. Eckels



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

October 10, 2008

975

Rody Cox, Geologist  
US Bureau of Land Management  
Arizona Strip Field Office  
345 East Riverside Drive  
St. George, UT 84790

Re: Sundry Notices – Weekly Drilling Reports  
Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

Dear Roddy,

Enclosed are three copies each of the Sundry Notice daily drilling reports for the above-captioned well dated October 3, 2008, and October 10, 2008. The surface casing cement job log is attached to today's report.

Up until this well, my post-digital reporting involvement with BLM has been exclusively with regard to tribal wells. Due to the Cobell lawsuit no Indian reports could be sent digitally. I was at the Vernal BLM operators' meeting this week, and we were informed that the judge has lifted the ban, but it will be several months before they will be ready to accept digital reports. If you would like to get these digitally rather than in hard copy, please let me know and I will figure out how to use your system.

We shutdown operations following the cement job on Monday to reconfigure the Grimshaw rig and bring in additional air compressors, a booster, mud logging equipment, drill pipe and tools, well control equipment, etc. My objective is to have everything needed to continue deeper drilling operations smoothly on hand before we resume drilling, which I expect will be sometime late next week. We will give you plenty of notice, as it will probably take a day or two to get rigged up before we are ready to test BOPs and the surface casing.

Sincerely,

Marc T. Eckels

cc: Al McKee, Utah State Office, BLM

975

Steve Rauzi, Arizona Oil & Gas Commission  
Rodney Ratheal, Premco Western

V. 81, no. 176

### Remote wildcat scheduled in northwestern Arizona

**W**IND RIVER II Corp, Salt Lake City, has received a drilling permit for a 7000-ft wildcat on the western end of the Mogollon Plateau in northwestern Arizona about five miles southeast of St. George, Utah.

The 10-1 Ft. Pierce, ne se 10-41n-11w, northern Mohave County, will be drilled on an 80-acre federal lease comprising n/2 se section 10 owned by PREMCO Western Inc. Primary objective reportedly is the Mississippian Redwall; secondary targets include the Cambrian Tapeats. Ground elevation at the site is 3090 ft.

Contractor Lobo Well Service LLC will drill the wildcat approximately 23 miles southwest of Washington County, Utah's Virgin field, an inactive Timpoweap (Moenkopi) oil pool. The nearest current production is more than 100 miles to the northeast, in Utah's Upper Valley field, a Kaibab pool on the northern end of the Kaiparowits Basin.

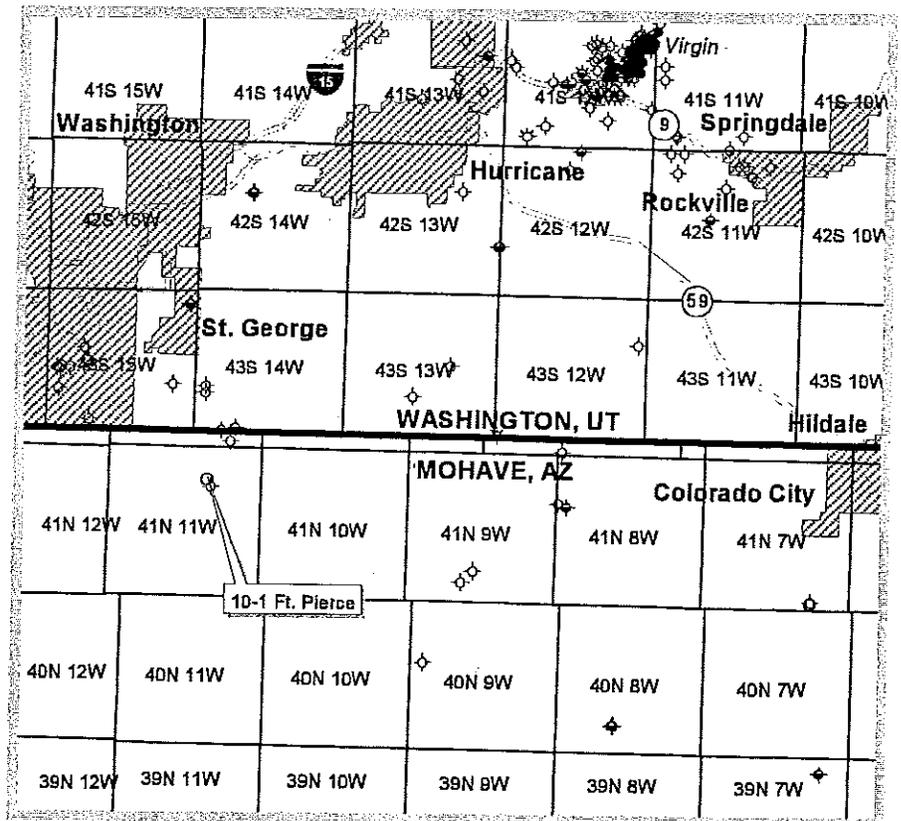
PREMCO Western in 1995 junked and abandoned the 1-10 Mohave County, also in ne se 10-41n-11w, at a depth of 1075 ft. It had been projected to 8500 ft in Precambrian.

Approximately seven miles to the northwest, California Co (Chevron) in 1951 drilled a 6347-ft dry hole in southwestern Utah at the 1 St.

George Unit in nw ne 19-43s-15w, Washington County. That wildcat encountered two fault zones at 5325-40 and 6195-6252 ft. Formation

Drillstem tests conducted in Mississippian at 4690-4728 and 5832-65 ft recovered no shows.

The last exploratory drilling to



tops, measured from a derrick floor elevation of 2929 ft, include Toro-weap at 505 ft, Coconino 1054, Pakoon (Lower Permian) 2943, Upper Callville 3690, Lower Supai 4021, Lower Callville 4260, Redwall (Mississippian) 4325 and 5340 and Devonian at 5260 and 6252 ft.

take place in Mohave County occurred 25 miles east-southeast of the Wind River site in early 2006. St. George-based Ultimate Exploration & Development LLC completed the 2 Short Creek, ne sw 35-41n-7w, as a 7000-ft dry hole. The wildcat was set up as a 6000-ft test targeting Tapeats.



Janet Napolitano  
( Governor

State of Arizona  
**Oil and Gas Conservation Commission**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
520-770-3500  
[www.azogcc.az.gov](http://www.azogcc.az.gov)  
Steven L. Rauzi, Oil and Gas Administrator

Commissioners:  
J. Dale Nations, Ph.D. Chair  
Robert L. Jones, Vice Chair  
Stephen R. Cooper  
Michele P. Negley  
Robert L. Wagner

September 4, 2008

Ron Walker  
County Manager  
P. O. Box 7000  
Kingman, AZ 86402-7000

Re: Wind River II Corp Ft. Pierce 10-1 Federal (Permit 975) Mohave County

Dear Mr. Walker:

It is a policy of the Arizona Oil and Gas Conservation Commission to inform county government about proposed exploration and drilling activity. The referenced well is being drilled in search of oil and gas. The Commission posts approved applications for permit to drill on its website at [www.azogcc.az.gov](http://www.azogcc.az.gov).

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

A handwritten signature in black ink that reads "SL Rauzi".

Steven L. Rauzi  
Oil and Gas Program Administrator



Janet Napolitano  
Governor

State of Arizona  
**Oil and Gas Conservation Commission**

416 W. Congress, Suite 100  
Tucson, Arizona 85701  
520-770-3500  
[www.azogcc.az.gov](http://www.azogcc.az.gov)  
Steven L. Rauzi, Oil and Gas Administrator

Commissioners:  
J. Dale Nations, Ph.D. Chair  
Robert L. Jones, Vice Chair  
Stephen R. Cooper  
Michele P. Negley  
Robert L. Wagner

September 4, 2008

Mr. Marc Eckels  
Wind River II Corporation  
1245 East Brickyard Rd, Ste 110  
Salt Lake City UT 84106

Re: Wind River II Corp Ft. Pierce 10-1 Federal (Permit 975) Mohave County

Dear Mr. Eckels:

I have enclosed a duplicate original copy of the approved Application to Drill the referenced well, Permit to Drill 975, and filing fee receipt 3157.

The referenced application is approved on the condition that Wind River II Corporation conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Wind River II Corporation or its designated representative notify me at least 48 hours before you move in drilling equipment and commence operations and that Wind River II Corp or its designated representative:

- Submits samples and other data pursuant to A.A.C. R12-7-121 and,
- Submits Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Forms are available for download at the Commission's web site at [www.azogcc.az.gov](http://www.azogcc.az.gov).

Sincerely,

Steven L. Rauzi  
Oil & Gas Administrator

Enclosures

c J. Dale Nations, Chairman, Oil and Gas Conservation Commission  
M. Lee Allison, State Geologist and Director of Arizona Geological Survey

9-2-2008

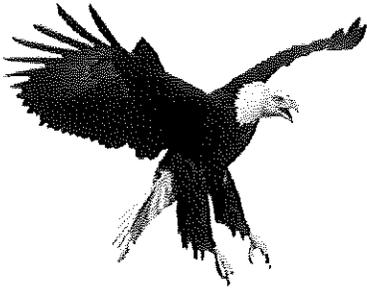
Received application for Wind River Corp Ft. Pierce 10-1 Fed  
Call + intxn Marc Eckels no filing fee was attached.  
He will either overnight mail or bring in tomorrow morning.

9-3-2008

Marc Eckels brings in \$25 filing fee ~ noon

9-4-2008

Issue permit 975 for Wind River Ft. Pierce # 1-10 Fed.



## WIND RIVER II CORPORATION

1245 E Brickyard Road  
Brickyard Tower, Suite 110  
Salt Lake City, Utah 84106  
Telephone: (801) 466-4131  
Facsimile: (801) 466-4132  
Email: [utah@windrivercompanies.com](mailto:utah@windrivercompanies.com)

Marc T. Eckels – Vice President

August 29, 2008

Steven L. Rauzi, Oil & Gas Program Administrator  
Arizona Geological Survey  
416 West Congress, #100  
Tucson, Arizona 85701

975

RE: APD Package for Ft. Pierce 10-1  
NESE Sec. 10-T41N-R11W  
Mohave County, AZ

Dear Steve:

Enclosed is the APD package for the Ft. Pierce 10-1, consisting of:

- One copy Organization Report
- Two copies Arizona form Application for Permit to Drill
- One copy of approved BLM APD with Operator Sundry Notice attached
- One copy Arizona Sundry Notice requesting location exception based on topography

I have sent this via the mail so that you should have it on Tuesday, September 2<sup>nd</sup>. I still hope to get to Tucson to meet you and see Lee Allison next week, but with the shortened week that trip may slip to the following week.

We appreciate your help in this matter and are prepared to spud this well upon receipt of approval of the location exception and the APD.

Sincerely,

Marc T. Eckels

RECEIVED  
SEP 02 2008