

P-W

Schoenheit-Moorhouse #1
NE/4-NE/4 Sec25-Twp4S-R9E //5
Pinal. County No Permit

County Pinal

Area _____

Lease No. _____

Well Name John H. Schoenheit 1 Moorehouse ^(see file)

Location Sec 25 Twp 45 Range 09 Footage 500 FNL, 135' FRL of tract
Elev 1475 Gr HOLD KB Spud Date _____ Completed _____
Reference 7/2 Abandon _____ Depth 415

Contractor: _____ Approx. Cost \$ _____

Casing Size	Depth	Cement	Drilled by Rotary	Cable Tool
10"	175			
8"	315			
			Production Horizon	
			Initial Production	D&A

REMARKS Location questionable: May be located in S/4 of SW1 @ PI

Elec. Logs _____ Sample Log _____
Applic to Plug _____ Plugging Record _____ Completion Report _____ Sample Descrip. _____
Sample Set _____ Cores _____

Water well - accepted by _____

Bond Co. & No. _____

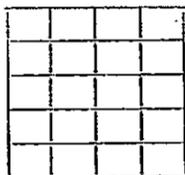
Bond Am't \$ _____ Cancelled _____ Date _____ Organization Report _____

Filing Receipt _____ Dated _____ Well Book _____ Plat Book _____

Loc. Plat _____ Dedication _____

API # 02-021-05004

PERMIT NUMBER none Date Issued _____ #115



Locate well correctly

ARIZONA STATE LAND DEPARTMENT

Lease or Permit No.

Log of Oil or Gas Well

Company... John H. Schenheit Address P. O. Box 365, Florence, Arizona
 Lessor or Tract R. H. Moorehouse Field Florence Area
 Well No. 1 Section 25 S $\frac{1}{2}$ of SW $\frac{1}{4}$ Township 45 Range 9-E
 Meridian G & SR B & M County Pinal
 Location 500 feet (S) of (N) North Line and 135 feet (E) of East Line of Tract
 Elevation 1462 ft (Derrick floor relative to sea level).

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John H. Schenheit Title

Date October 4, 1945

The summary on this page is for the condition of the well at above date.

Commenced drilling April 9 1945 Finished drilling 19.....

OIL OR GAS SANDS OR ZONES (Denote Gas By G)

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 43 to 48 No. 3, from 120 to 134
 No. 2, from 80 to 96 No. 4, from 186 to 196

CASING RECORD

Size Casing	Weight per Foot	Threads per Inch	Make	Amount	Kind of Shoe	Cut and Pulled From	Perforated		Purpose
							From	To	
10"			Standard	175	Standard				Holding back valley fill
8"			"	315	"				" " "
				119 D					

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

no permit

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from Top feet to 415 feet, and from feet to feet

DATES

..... Put to producing.....
 The production for the first 24 hours was fluid, of which percent was,
 per cent was emulsion, per cent water, and sediment.

Gravity Deg. Be.....

If gas well, cubic feet per 24 hours..... Gallons gasoline per 1,000 cubic feet of gas.....
 Rock pressure, pounds per square inch.....

EMPLOYEES:

....., Driller Driller
 Driller Driller

FORMATION RECORD

From	To	Total Feet	Formation

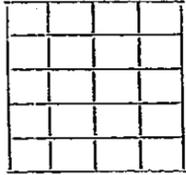
Approved:

.....
 Date By Company
 Title
 Address

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give size and location. If the well has been dynamited, give size, date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

.....



Locate well correctly

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PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

no permit

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from Top feet to 415 feet, and from _____ feet to _____ feet

DATES

_____ Put to producing _____
 The production for the first 24 hours was _____ fluid, of which _____ percent was _____,
 _____ per cent was emulsion, _____ per cent water, and _____ sediment.

Gravity Deg. Be. _____

If gas well, cubic feet per 24 hours _____ Gallons gasoline per 1,000 cubic feet of gas _____
 Rock pressure, pounds per square inch _____

EMPLOYEES:

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

From	To	Total Feet	Formation

Approved: _____

_____ Date _____ By _____ Company _____
 _____ Title _____
 _____ Address _____

HISTORY OF OIL OR GAS WELL

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STATEMENT OF JOHN H. SCHOENHEIT

John H. Schoenheit, of Route 9 Box 328, Phoenix, Arizona, respectfully submits the following memorandum, and proposes to do as follows:

This project is known as a "JOINT ADVENTURE".

1. That he is in possession of 1,700 acres of Leased Land for oil development in the Scottsdale Structure, which lies from the Arizona Canal to the North, Salt River to the South, Cross Cut Canal to the West, and Indian Reservation to the East, Maricopa County, State of Arizona, G.S.R.B. & M.
2. He will endeavor to get as many more acres as possible, probably amounting to between three or four thousand acres, including the above seventeen hundred in the described area.
3. It is understood this well shall be drilled to a depth of 1,000 feet at which depth, according to the Geologists report, oil sand should be encountered.
4. This Joint Adventure consists of 100%, including all acreage and the first well.
5. I will sell 1% for the amount of three hundred (\$300.00) dollars, 7% for two thousand (\$2,000.00) dollars or 42% for twelve thousand (\$12,000.00) dollars, and will sell more if necessary to go beyond the 1,000 feet.
6. These funds will be used only for drilling purposes, such as securing space for the proposed well, labor, material, such as fencing, casing, pipe, etc.; searching titles and recording leases and to cover the expense of obtaining the leases and the geological work.

no permit

7. It is understood 380 acres including the Hearn Lease of 80 acres shall be reserved for the group of investors in the well now being in the process of drilling near Papago Park; these 380 acres will be checker-boarded half and half next to the parcel of the prospective Scottsdale Well.
8. Furthermore, this investment of percentage interest is non-assessable.
9. The drilling operations will be under contract with a reliable drilling contractor.
10. The money you invest will be deposited in Trust to John H. Schoenheit, at the First National Bank of Arizona, Tempe Branch, Tempe, Arizona.
11. Funds left after the discovery of oil or gas in the first well, shall be used for further development.
12. After the discovery of oil or gas the net profits shall be divided according to your percentage interest, after the Land owners deduction of $12\frac{1}{2}\%$ is paid, as proposed in the JOINT ADVENTURE.
13. Management will be left to Trustee, John H. Schoenheit, who will give an account of all funds, and will furnish a bond if necessary.

Trustee *John H. Schoenheit*

FRITCH SCHLEIFF

MINING, METALLURGY AND PETROLEUM GEOLOGIST

1003 LUMBER AVENUE

PHOENIX, ARIZONA

March 24, 1924

Mr. J. H. ...

Dear Sir:

After you have read my extensive geological report about oil possibilities in this Valley, you have asked me, "any oil has ever been found in the Salt River Valley after so many drilling tests for oil here, and where?"

I will give you my answer herewith: All the wells for the purpose of finding oil drilled in this Valley have been drilled either outside the oil structure or with insufficient drilling equipment which was not capable of going deep enough to reach the oil sand.

A few of these wells I will mention:

1st: The Chicago Ave well, drilled about two years ago, was drilled in side a complete fault zone. This well would never have encountered oil in paying quantities and, being inside a fault, oil showings were found at times.

2nd: The Burnside Well, drilled some twenty years ago, was also drilled outside an oil structure; quite a bit of oil showings were encountered.

3rd: Buckeye was drilled with cable tools and later with a rotary. This well was drilled under the supervision of an absolutely incompetent man. When oil was encountered between 1600 and 1700 feet it was decided instead of trying out this sand first for production to go deeper for a supposed bigger oil sand. At 4200 feet difficulties were encountered and then it was decided to pull back and try out the upper sand. The impossibility of the shutting off of the water made this test a failure.

After studying the oil possibilities in this Valley very closely, I have come to the conclusion that the big oil showings in the Chicago Ave water well come from an oil structure which lies close and south of the uplift of the Camelback Mountain. The formation of this mountain ridge extends west and south, and will have to be penetrated before drilling into the oil sand in any location south and west of it. In the direction south and east this formation wedges out gradually until it entirely disappears.

As an oil operator that through out the entire Salt River Valley the territory south and east of Scottsdale is the most encouraging spot in this Valley. Here we will find oil at a much shallower depth, between 300 and 1500 feet, and the green and blue shale outcroppings, which is identical to the shale outcroppings and formation of the deep wells in California. Verified by statements.

Sincerely yours,



October 11, 1945

Mr. John H. Schoenheit
P. O. Box 365
Florence, Arizona

Dear Mr. Schoenheit:

This will acknowledge receipt of and thank you for the report dated October 4, 1945, on the oil well you are drilling on the $8\frac{1}{2}$ of $8W\frac{1}{4}$ of Section 25, Township 4 South, Range 9 East.

We are filing one copy of this report and returning two for your files.

Very truly yours,

O. C. Williams
State Land Commissioner

bg
enc.

no permit

John H. Schoenheit
P. O. Box 365,
Florence, Arizona.

October 4, 1945.

State Land Department,
Phoenix,
Arizona.

Gentlemen:

Enclosed find report of three copies as close as I can state operation of Moorehouse Well according to my knowledge. We have drilled to a depth of 415 feet with 10" and 8" casing to 315 feet. From 315 to 415 the formation seemed to stand up without casing. At present we are in a soft lime formation. The depth check for possible gas or oil is from 800 to 1000 feet and I am preparing for that depth and will start drilling as soon the proper equipment is available.

I will notify you of the date we expect to start drilling again.

Respectfully,

John H. Schoenheit

RECEIVED
OCT 8 1945
STATE LAND DEPT.
OF ARIZONA

April 11, 1945

Mr. John H. Schoenheit
P. O. Box 365
Florence, Arizona

Dear Mr. Schoenheit:

Thank you for the report of the Joint Adventure for which you are trustee. We have noted that drilling on Moorehouse Well No. 1 commenced on April 9. This report has been approved and filed.

Kindly submit future reports in triplicate in order that two approved copies may be returned to you for your files.

With best wishes for your success, we are

Very truly yours,

STATE LAND DEPARTMENT

O. C. Williams
State Land Commissioner

bg

no perm

J.H.Schoenheit,
P.O.Box 283,
Scottsdale, Ariz.
Jan 13 1944

Mr. Burk
State Land Dept;
Phoenix, Ariz.

Dear Mr. Burk:

Pursuant to our telephone conversation today, I am complying with your request for a report regarding my drilling operations in the Scottsdale, Area.

I have made a geological survey with several competent Geologists and herewith am enclosing a report from one of them, the finding is a shallow possibility as you can see by his report.

I have taken leases in the vicinity of the Arizona Canal to the North, Salt River to the South, Cross Cut Canal to the West, & Indian Reservation to the East, enough to justify a test hole in this area.

Having consulted some able drillers, I signed an agreement with a local drilling contractor who has knowledge of the formation of this Valley, he also has had experience in the oil fields of California his equipment is qualified to drill our prospective well to a necessary depth.

This I think will give you an idea of what I have been doing and the necessary need for additional gas, I will notify you when we spud the well.

Sincerely your,

John H. Schoenheit

P.S. The Oil -Co-Ordinator has granted me all priorities for casing etc., for this venture.

No permit

October 30, 1943

Phoenix Rationing Board
125 North Second Ave.
Phoenix, Arizona

Attn: Mrs. Archer

Dear Madam:

Pursuant to my conversation with you by phone yesterday, I have made some investigation as to the merits of the request of Mr. John H. Schoenholt for additional gasoline to be allowed him for his use in the promotion of the oil and gas development on certain leases located near Scottsdale. It is our opinion that the development of these leases is a vital interest to everyone interested in the war effort. We feel that the grant to him of additional gasoline for that purpose will serve a useful purpose.

Hoping that this meets your approval and with best wishes for the success of the enterprise, I am

Yours truly,

M. C. Burk
Deputy State Land Commissioner.

MCS:bg

No permit

Phoenix, Arizona

October 30 1943

Mr. M.C. Burk

Deputy Land Commissioner
Phoenix, Arizona.

Dear Sir:

The information you requested is as follows:

1. There are 27 leases, all originals in my possession, and other leases are ready to be signed so soon as the rig is set, some are in the record office, *approximately 150 acres*
2. The drilling equipment to be used will be a Fort Worth Spudder, a cable tool, the location to be drilled is in the vicinity of Scottsdale Rd., and Thomas Rd.,
3. All drilling operations will be under contract.
4. Most of the investors are contacted, and five thousand dollars of my money is available.

Very truly yours,

John H. Schaenheit

*Mr. Harkness of Harkness & Smith.
to arrange for rig -
Leases examined this
evening Oct. 14/43
M.C. Burk*

No permit

October 29, 1945

Mr. John H. Schoenheit
Box 283
Scottsdale, Arizona

Dear Sir:

Upon your request for approval of an application for additional gas allowance for the purpose of developing oil leases, we request that you furnish us the following information:

1. Either copies of the leases you hold or the original for examination.
2. Give location, type and size of drilling equipment to be used.
3. All data concerning arrangements for the use of such equipment.
4. A financial statement showing what reasonable possibilities you have of going ahead with your present arrangements.

Yours truly,

M. C. BURK
Deputy State Land Commissioner.

MCB:bg

No permit

ERICH SCHLEIFF

MINING ENGINEER AND PETROLEUM GEOLOGIST

PHOENIX, ARIZONA

March 28 1941

Mr. John H. Schoenheit:

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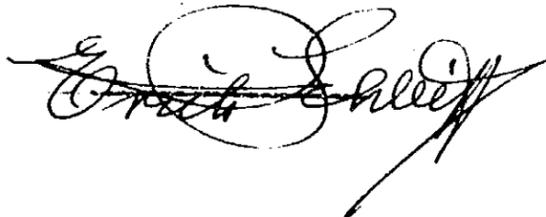
2nd: The Beardsley well, drilled some twenty years ago, was also drilled outside an oil structure; quite a bit of oil showings were encountered.

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Sincerely yours,

*No permit*